

Corrected Intent - change location

For KCC Use: Effective Date: 12-21-2010 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: January 3, 2011 month day year

OPERATOR: License# 6407 Name: Flowers Production Co., Inc. Address 1: P.O. Box 249 City: El Dorado State: KS Zip: 67042 Contact Person: Dallas Flowers Phone: 316-321-0550 CONTRACTOR: License# 32701 Name: C&G Drilling, Inc.

Well Drilled For: Oil Gas Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DEC 23 2010

Oil & Gas lease submitted to KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: 12/21/10 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 115-21418-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. Approved by: This authorization expires: 12-16-2011 Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spot Description: SW-1/4 NW-3/4 SE Sec. 23 Twp. 19 S. R. 3 Line of Section 990 feet from N / S Line of Section 2,410 feet from E / W Line of Section Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Marion Lease Name: Meisinger Well #: 1-23 Field Name: Lost Springs Is this a Prorated / Spaced Field? Target Formation(s): Mississippi Nearest Lease or unit boundary line (in footage): 660 Ground Surface Elevation: 1347 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100 Depth to bottom of usable water: 180 Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: 200+ Length of Conductor Pipe (if any): Projected Total Depth: 2600' Formation at Total Depth: Mississippi Chert Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

* WAS: SW-SE 660' FSL; 1980' FEL IS: W2-NW-SW-SE 990' FSL; 2410' FEL

- Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water; If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

23 19 3 E W

For KCC Use ONLY
API # 15 - 115-21418-00-00

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Flowers Production Co., Inc.
Lease: Meisinger
Well Number: 1-23
Field: Lost Springs

Location of Well: County: Marion
990 feet from N / S Line of Section
2,410 feet from E / W Line of Section
Sec. 23 Twp. 19 S. R. 3 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____

RECEIVED

Is Section: Regular or Irregular

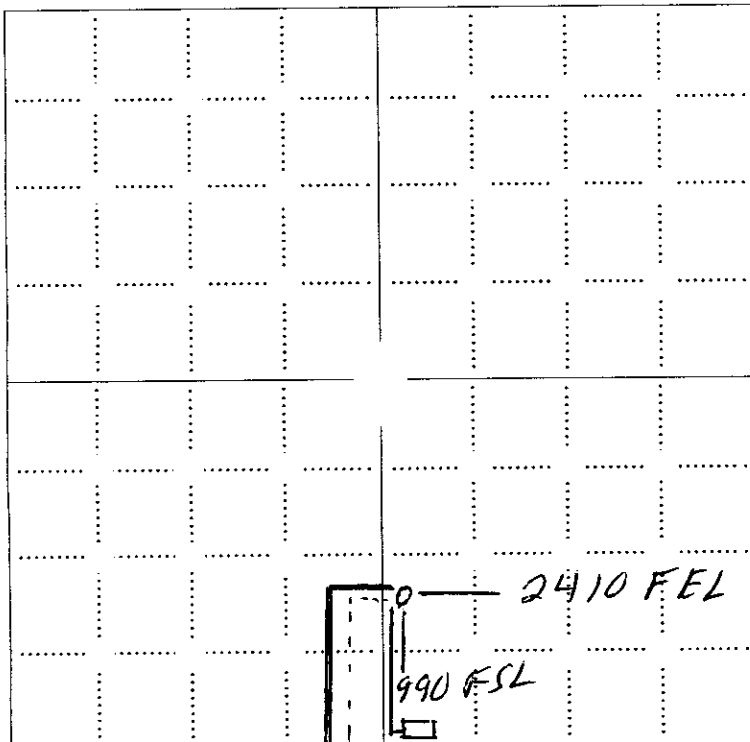
DEC 23 2010

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

KCC WICHITA

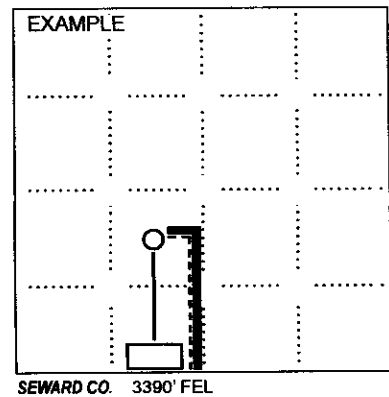
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

CORRECTED

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 6407
Name: Flowers Production Co., Inc.
Address 1: P.O. Box 249
Address 2: _____
City: El Dorado State: KS Zip: 67042 + _____
Contact Person: Dallas Flowers
Phone: (316) 321-0550 Fax: (_____) _____
Email Address: _____

Well Location:
SW NW SW SE Sec. 23 Twp. 19 S. R. 3 East West
County: Marion
Lease Name: Meisinger Well #: 1-23

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

RECEIVED

Surface Owner Information:

Name: Richard & Janet Meisinger
Address 1: 1522 260th St.
Address 2: _____
City: Marion State: KS Zip: 66861 + _____

DEC 23 2010

KCC WICHITA

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/21/10 Signature of Operator or Agent: Dallas Flowers Title: President

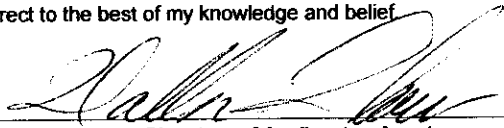
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

SUBMITTED

Operator Name: Flowers Production Co., Inc.		License Number: 6407
Operator Address: P.O. Box 249		El Dorado KS 67042
Contact Person: Dallas Flowers		Phone Number: 316-321-0550
Lease Name & Well No.: Meisinger 1-23		Pit Location (QQQQ): SW ^{W2} <u>SW</u> <u>NW</u> <u>SE</u> Sec. <u>23</u> Twp. <u>19</u> R. <u>3</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,410</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Marion County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bent
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>75</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 23 2010 KCC WICHITA </div>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>600</u> feet Depth of water well <u>76</u> feet	Depth to shallowest fresh water <u>76</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Let Dry - Squeeze - Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 12/21/10 Date	 Signature of Applicant or Agent	

15-115-2141P-0550

KCC OFFICE USE ONLY			
Date Received: <u>12-23-10</u>	Permit Number: _____	Permit Date: <u>12-23-10</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit AC <input type="checkbox"/> RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

December 23, 2010

Flowers Production Co., Inc.
PO Box 249
El Dorado, KS 67042

Re: Drilling Pit Application
Meisinger Lease Well No. 1-23
SE/4 Sec. 23-19S-03E
Marion County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

Please call the District Office at (316) 630-4000 if you have any questions.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File