# Corrected Intent - Change location

KANSAS CORPORATION COMMISSION \* CORRECTION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## OIL & GAS CONSERVATION DIVISION Strict # NOTICE OF INTENT TO DRILL

For KCC Use:

Minimum surface pipe required 200 feet per ALT. III	Must be a Form KSONA-1, Certification of Comp	ipproved by KCC five ( pliance with the Kansas S	(5) days prior to commencing well surface Owner Notification Act, MUST be submitted wit	h this form.
PERATOR: Locensed 64007  OPERATOR: Locensed	January 3, 2011		Spot Description: SW-NW-9W-9E	<u> </u>
Section   Sect	EXDECTED SPUID Date	year	* Wa MW SE Sec 23 Two 19	s. R. 3     X ∈
Detection   Dete	6407			
Is SECTION:   Regular   Irregulary   West	OPERATOR: License#		(	
Address 2  City. Diovales  State IS 2p 67042  City. Diovales	Name: Flowers Production Co., Inc.			1
COUNTS, Marrion  CONTRACTOR. Learneser 22701  Selection Flowers and Selection Flowers Well of Class  Phone 314-324-0559  CONTRACTOR. Learneser 22701  Selection Flowers And Selection Flowers Well Class  Selection Flowers And Flowers Flowers Well Class  Selection Flowers And Flowers Flowers Well Class  Selection Flowers Well Class  Selection Flowers Well Class  Selection Flowers Well Class  Selection Flowers Well Class  Operator:  Well Name  Operator:  Well Name  Operator:  Well Water  Operator:  Well Name  Operator:  Operator:  Well Name  Operator:  Operator:  Well Name  Operator:  Operator:  Well Name  Operator:  Well Name  Operator:  Well Name  Operator:  Well Water  Operator:  Well Name  Operator:  Well Water  Operator  Well Cores bet Selection	Address 1: P.O. Box 249		<del></del>	
Contact Person. Dallas Flowers   Well # 1/23		67042		n reverse side)
Second Process   32701   Second Process   32		<del>0/042</del> +	County: Marion	1-23
CONTRACTOR. Licensest 32701  Name 260 Diffing, the.  Well Class.  Well	0.40 004 0550		Lease Name: Meisinger	Well #:
Target Formation(s): Missessee   Medi Diliked For   Well Class:   Type Enjuryment:   Make totary   Mode Diliked For   Well Class:   Type Enjuryment:   Make totary   Mode End	Phone:			
New Part   Part   New Part   Ne	CONTRACTOR: License#32701			Yes Z_No
Selection   1.0   West District   Title   Ti	Name: C&G Drilling, Inc.		Target Formation(s): Mississippi	
Ground Surface Elevation:   Storage   Storag	Well Drilled For: Well Class: T	vpe Equipment:	Nearest Lease or unit boundary line (in footage): 60	
Sas   Storage   Disposal   Older   Cable   Cable   Cable   Other   Depth to bottom of fresh water. 100   Depth to bottom of sushed water. 100   Depth to bottom of water. 100   Depth to bot			Ground Surface Elevation: _1347	
Disposal				<u> </u>
Depth to bottom of fresh water: 190				∐Yes XINo
Depth to bottom of usable water    Depth to bottom of usable water				
Gowwood   Surface Pipe by Alternate   Surface Pipe   Surface Pip	— —			
Operator:  Viel Name: Original Completion Date: Original Total Depth::  Directional, Deviated or Horizontal wellberger Directional Completion Date: Original Date: Original Completion Date: Original Co			Surface Pipe by Alternate: X III	
Projected Total Depth:   2600	f OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 200+	
Projected lotal Depth:	Operator:			
Original Completion Date:Original Total Depth:Formation at Total Depth:	·		Projected Total Depth: 2600'	
Note: Apply for Permit with DWR □  Water Source for Drilling Operations:    Well		otal Depth:		
Bettom Hole Location:    CC WICHTA   Will Cores be taken?	•			
Bettom Hole Location:    CC WICHTA   Will Cores be taken?	Directional, Deviated or Horizontal wellpective	ר ∐Yes XINo	Well X Farm Pond Other:	
Will Cores be taken?  If Yes, proposed zone:  It is agreed that the following minimum requirements will be met:  It is agreed that the following minimum requirements will be met:  In Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig:  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of rmy knowledge and belief.  For KCC Use ONLY  API #15 - 115-21418-00-00  This authorization expires:   Api - 10 - 201	If Yes, true vertical depth:	<u> </u>	DWR Permit #	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be emented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pote: 12/21/10 Signature of Operator or Agent:  Minimum surface pipe required	Bottom Hole Location:	110	(Note: Apply for Permit with DV	
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5. The appropriate district office will be notified before well is either plugged or production casing is cernented in, 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief  Date: 12/21/10	4. If the well is doy hate, an agreement between	the operator and the dis	trict office on plug length and placement is riecessary	prior to plugging;
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief  Date: 12/21/10 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 115-21418-00-00  Conductor pipe required feet  Minimum surface pipe required feet per ALT. [IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	6. If an ALTERNATE II COMPLETION, producti	on pipe shall be cemente	ed from below any usable water to surface within 140 to	of space date.
Title: President	Or pursuant to Appendix "B" - Eastern Kansa	s surface casing order # d date or the well shall b	e plumed In all cases. NOTIFY district office prior	to any cementing.
For KCC Use ONLY  API # 15	must be completed within 30 days of the spu	a date of the west still be	my knowledge and heliat	•
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein an	a true and to the best of		
For KCC Use ONLY  API # 15 - 115-21418-00-00  Conductor pipe required	Date: 12/21/10 Signature of Operat	or or Agent:	Title: Pres	ident
For KCC Use ONLY  API # 15 - 115-21418-00-00  Conductor pipe required	Date: Signature of Operat	o, o. rigonic	Pomombor to:	
API # 15 - 115-21418-00-00  Conductor pipe required	For KCC Use ONLY			rface Owner Notification
Approved by:	445 24449 00 00			C.
Conductor pipe required	AFT# 13			Drill;
Minimum surface pipe required	Conductor pipe required		<ul> <li>File Completion Form ACO-1 within 120 days of spi</li> </ul>	ud date;
Approved by: Lub 12-16-2-010	Minimum surface pipe required		<ul> <li>File acreage attribution plat according to field prorat</li> </ul>	tion orders;
This authorization expires:	Approved by Rus 12-16-2010/Ru4 12-	23-2010	<ul> <li>Notify appropriate district office 48 hours prior to wo</li> </ul>	orkover or re-entry;
(This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled Or Permit Expired Date: Well will not be drilled Or Permit Expired Date:	12-11-2011		Submit plugging report (CP-4) after plugging is com	ipieteu (william oo days),
Spud date: Agent: Bease check the box below and return to the address below Mell will not be drilled or Permit Expired Date: Bease check the box below and return to the address below Mell will not be drilled or Permit Expired Date:		onths of approval date.)	Obtain written approval before disposing or injecting	salt water.
Well will not be drilled or Permit Expired Date:	find extito sensor rate is asserted that		- If well will not be drilled or permit has expired (See:	authorized expiration date)
Well will not be drilled or Permit Expired Date:	Soud date:Agent:			
	- Pro-		Well will not be drilled or Permit Expired D Signature of Operator or Agent:	)ate:

For KCC Use ONLY API # 15 - 115-21418-00-00

Operator: Flowers Production Co., Inc.



feet from N / N S Line of Section

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Marion

Lease: Meisinger		990	feet from N / X S Line of Section
Well Number: 1-23		2,410	feet from X E / W Line of Section
Field: Lost Springs		Sec. 23 Twp. 19	S. R. <sup>3</sup> <b>X</b> _E <b></b> _W
Number of Acres attributable to well:		Is Section: XRegular o	r Irregular
QINQINQIIVQII oi accage.	DEC 2 3 2010		ite well from nearest corner boundary.
	KCC WICHITA		
	PL	AT	
Show location of the well. So lease roads, tank batteries, pipeline	how footage to the nearest le es and electrical lines, as requ You may attach a se		v me predicted locations of vner Notice Act (House Bill 2032).
			LEGEND
			O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
		EX.	AMPLE : : : :
			O=1 1980' FSL
	990 FSL	O F E L	IRD CO. 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6407	Well Location:
Name: Flowers Production Co., Inc.	SW NW_SW_SE Sec. 23 Twp. 19 S. R. 3 XEas West
Name: Flowers Production Co., Inc. Address 1: P.O. Box 249	County: Marion
Address 2:	Lease Name: Meisinger Well #: 1-23
City: El Dorado State: KS Zip: 67042 + Contact Person: Dallas Flowers	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 316 ) 321-0550 Fax: ()	
Email Address: RECEIVED	
Surface Owner Information: DEC 2 3 2010	<del></del>
Name: Richard & Janet Meisinger  Address 1: 1522 260th St. KCC WICHITA	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1522 260th St. KCC WICHITA	Owner information can be found in the records of the register of occus for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Marion State: KS Zip: 66861 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	dic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tank	c batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	to batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). In	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this acknowledge that, because I have not provided this information, the where(s). To mitigate the additional cost of the KCC performing this
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### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

		ONSERVATION		100	Form m	ust be Typed	
	APPLICATIO	N FOR SU	RFACE PIT	MAG	5.		
	Sub	mit in Duplicat	e	6407			
Operator Name: Flowers Production C	co., Inc.		License Number: (	6407	-U		
Operator Address: P.O. Box 249				El Dorado	KS	67042	
Contact Person: Dallas Flowers			Phone Number: 3	316-321-0550			
Lease Name & Well No.: Meisinger 1-23		3	Pit Location (QQQQ):				
Type of Pit:	Pit is:		- <del>\$\frac{1}{2}</del> . NW .	<u>. SW</u>			
Emergency Pit Burn Pit	X Proposed [	Existing	Sec. 23 Twp	19 R. 3 X	East	West	
Settling Pit X Drilling Pit	If Existing, date con	structed:	990 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit	Diaih		2,410 <sub>Feet</sub>	from X East / W	Vest Line o	of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Marion			_ County	
Is the pit located in a Sensitive Ground Water A	Area? Yes 🔀	No	Chloride concentrati	ion: Emergency Pits and Settlin	ng Pits only)	mg/l	
Is the bottom below ground level?	Artificial Liner?		I	if a plastic liner is not us	sed?		
X Yes No	Yes X N	4	Ber	<del>\</del>			
Pit dimensions (all but working pits):	00 Length (fee	et)75	Width (feet)		V/A: Steel	Pits	
	om ground level to dee	<u> </u>	(feet)		No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure.	III RECEIVE	Describe proce liner integrity, i	edures for periodic mai ncluding any special m	intenance and determing nonitoring.	ning		
	DEC 2 3 20						
	DEC 2 0 2						
	KCC WICH	ITA					
Distance to nearest water well within one-mile	of pit:	,	owest fresh water	76 feet.			
600 C. J. Barth of water we'll	76 to at	Source of informeasured		electric tog	ХК	DWR	
feet Depth of water well	feet		over and Haul-Off Pit				
Emergency, Settling and Burn Pits ONLY:		1		Drilling Mud			
Producing Formation:  Number of producing wells on lease:		Type of material utilized in drilling/workover:  Number of working pits to be utilized:  2					
Barrels of fluid produced daily:			Abandonment procedure: Let Dry - Squeeze - Backfill				
Does the slope from the tank battery allow all							
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and cor	rect to the best o	f my knowledge and be	elief			
		-2/					
12/21/10		- la	M	Mu-		-	
Date		S	Signature of Applicant of	or Agent			
	KCC	OFFICE USE (		□ o	4.0		
			Liner	Steel Pit	AC	RFAS	
Date Received: 12-23-10 Permit Nu	mber:	Perr	nit Date: <u>[2 -23 -</u>	<u>/O</u> Lease Inspection	ı: [X] Ye:	s No	



December 23, 2010

Flowers Production Co., Inc. PO Box 249 El Dorado, KS 67042

Re: Drilling Pit Application

Meisinger Lease Well No. 1-23

SE/4 Sec. 23-19S-03E Marion County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and **all pits must be lined with bentonite**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

Please call the District Office at (316) 630-4000 if you have any questions.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: File