OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Name	Must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kansas S	(5) days prior to commencing well surface Owner Notification Act, MUST be submitted with this form.
Poperator Pope	1-1-11	Snot Description:
Section Sect	Expected Spud Date:	NW SW Se nw sec 20 Two 34 S. R 14 METW
SBCO Section Sectio	5053.	(GOGGA) 3225 feet from N / X S Line of Section
Address P. (2213 Sawgrass Pl. dotters will be announced for the property of the second plant plant of the second plant of the second plant of the second plant plant of the second plant	OPERATOR: Licensell 1d	
County. Mortigorment on the Section Plat on reverse side County Mortigorment on the Section Plat on reverse side County Mortigorment on the Section Plat on reverse side County Mortigorment on the Section Plat on reverse side County Mortigorment on the Section Plat on reverse side County Mortigorment on the Section Plat on reverse side County Mortigorment on the Section Plat on re	Name: A. H. C.	
Country Montgomery In the Montgomery Country Montgomery In the Montgomery Country Montgomery In the Montgomery Country Montgomery Country Montgomery In the Montgomery Country Montgomery Country Montgomery In the Montgomery Country Montgomery Country Montgomery In the Montgomery In the Montgomery In the Montgomery In the Montgomery Country Montgomery In the Montgome	a de-ca 0.	Control of the Control Old on many aids)
Contact peops and y ark People 20-252-5009 CONTRACTOR: Looness to be announced Must be licensed for the control of the contro	City: Bartlesville State: OK Zip: +74006	County Montgomery
CONTRACTOR: Loenself to be announced Must be licensed by Contractors. The Loenself to be announced Must be licensed by Contractors. The Loenself to be announced Must be licensed by Contractors. The Loenself to be announced Must be licensed by Contractors. The Loenself to be announced Must be licensed by Contractors. The Loenself to be announced Must be licensed by Contractors. The Loenself to the Contractors. The Loenself to Loenself to Loenself to the Loenself to Loenself to the Loenself to L	Contact Borrow Andy Park	Loca Name: POWEII
CONTRACTOR: Licensee to to be announced Must be licensed by All Control Contro	Phone: 020-232-3009	Wayside/Hayana
Target Formation(s): Well Class: Type Equipment: Target Formation(s): Well Class: Type Equipment: Type Equ	CONTRACTOR: Licensed to be announced Must be licensed by	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary line (in tootage); 630 Side MSI	F(a), 7. = 700 EXC (300)	Target Formation(s): YVGISCI
Surface Elevation: Surface Sur	Well Class: Time Enginment:	Nearest Lease or unit boundary line (in tootage):
Seismic		Ground Surface Elevation: 860 teet MSL
Disposal		Water well within one-quarter mile: Yes XINo
Seismic For Holes Other Other Openators Openators Openators Openators Openators Openators Openators Openators Original Total Depth: Original Completion Date: Original Total Depth: Original T		
Doubton of usable water: Doubton of usable w		Depth to bottom of fresh water.
Coverator:	_ _	Depth to bottom of usable water.
Operator: Operator: Original Completion Date: Original Conductor Pipe (if amy): Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations on Drilling Operations on Drilling Operations on Drilling Operation on Operation on Drilling Operations on Drilling Operation Operatio		
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.
Original Completion Date:	Operator:	Length of Conductor Pipe (if any):
Original Completion Date: Original lotar Depm: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: West Source for Drilling Operations: West Source for Drilling Operations: West Source for Drilling Operations: Owner Source for Drilling Operations: West Source Sour		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: RECEIVED DEC 2 3 2010 West Farm Pond Onther: DEC 2 3 2010 Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below ahall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 teet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix **P* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - DES - 3202 7 - DOO Signature of Operator or Agent: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion form CDP-1) with Intent to Drill; File Completion form CDP-1 workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 day	Original Completion Date: Original Total Depth:	romation at rotal peptil.
Dec 2 3 2010 Dec 2 3 2010 Dec 2 3 2010 Dec 2 3 2010 Will Cores be taken? If yes, proposed zone: If yes, proposed zonezone: If yes, proposed zone: If yes, proposed zone: If yes,	Discreticant Designated or Harizontal wallbara?	
Note: Apply for Permit with DWR Permit with K.S.A. 55 et. seq. It is agreed that the bid district office on plug defined on the top; in all cases with the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set to plugging report to plugging report to plugging so completed within 20 days of spud date. File Carlife DWR Permit DWR Permit DWR Permit DW		
Will Cores be taken? If Yes, proposed zone: Yes Note	RELIEIVEL)	
If Yes, proposed zone: KCC WICHTA AFFIDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15 - LS - 3202 7 - DOD Signature of Operator or Agent: File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 110 days of spud date; File Completion form ACO-1 within 110 days of spud date; File Completion form ACO-1 within 110 days of spud date; File Completion form ACO-1 within 110 days of spud date; File Completion form ACO-1 within 110 days of spud date; File Completion form ACO-1 within 110 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office will be reference to write the vertex of the purpose of the plug	DEC 7.3 YOU	
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-20-10 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 12.5 - 32.02.7 - 000 Conductor pipe required None feet Minimum surface pipe required teet per ALT. 1 I I I I I I Approved by: [LWH 12-23-2010] This authorization expires: 12-23-2011 This authorization are true and to the best of my knowledge and belief. Title: President Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File accreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	33,891-C, which applies to the KCC District 3 area, alternate II cementing
Title: President	must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing.
Title: President For KCC Use ONLY API # 15 - 12.5 - 32.02.7 - 00 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT. 1 1 1 1 Approved by: Lum 12-23-2010 This authorization expires: 12-23-2011 This authorization expires: 12-23-2011 Signature of Operator or Agent: Minimum Title: President Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acceage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);	I hereby certify that the statements made herein are true and to the best of m	ny knowledge and belief.
For KCC Use ONLY API # 15 - 12.5 - 32.02.7 - 00 - 00 Conductor pipe required	12 20 10	was President
For KCC Use ONLY API # 15 - 125 - 32027-000 API # 15 - 125 - 32027-000 Conductor pipe required	Date: 12-20-10 Signature of Operator or Agent: 2000	Title: 110010011
API # 15 - 123 - 3202 1 - 2000 Act (KSONA-1) with Intent to Drill; Conductor pipe required		Remember to:
Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	API#15-125-3202 1-00	
Minimum surface pipe required feet per ALT. 1 - File acreage attribution plat according to field proration orders; Approved by: Lunt 12-23-2010 - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);	Conductor pipe required	
Approved by: <u>furt 12-23-2010</u> - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Submit plugging report (CP-4) after plugging are injecting self-water.	Minimum surface pipe required 20 feet per ALT. 1	
This authorization expires: 12-23-2011 - Submit plugging report (CP-4) after plugging is completed (within 60 days),	Approved by Lutt 12-23-2010	Notify appropriate district office 48 hours prior to workover or re-entry;
Obtain written approval before disposing or injecting salt water.	This sustantian expires: 12-23-2011	
	(This authorization void if drilling not started within 12 months of approval date.)	
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	_	
Soud date:Agent:	Spud date:Agent:	<u>m</u>
Well will not be drilled or Permit Expired Date:		Well will not be drilled or Permit Expired Date:

For KCC Use ONLY
API # 15 - 125-32027-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: A.R.&R. Ltd	Location of Well: County: Montgomery
Lesse. Powell	feet from N / X S Line of Section
Mell Number: 8 Weiser	3800 feet from X E / W Line of Section
Field: Wayside/Havana	Sec.20 Twp. 34 S. R. 14 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: NW - Se - NW	
RECEIVED	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
DEC 23 2010	
KCC WICHITA	PLAT
Show location of the well. Show footage to the nea	rest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attac	h a separate plat if desired.
	LEGEND
E/ec.line.	
17777	Well Location
Tank!	Tank Battery Location
	Pipeline Location
Lense Rd Poeline	Electric Line Location
	Lease Road Location
7800-	· · · · · · · · · · · · · · · · · · ·
: :0 = : : : : : : : : : : : : : : : : :	
	EXAMPLE
: : : : : : : : : : : : : : : : : : :	
	`
<u>3</u>	1980 FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

RECEIVED DEC 2 3 2010

15-125-32027-00-00 Oil & Gas Conservation Division

July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 5953 Name: A.R.&R. Ltd	Well Location: NW 5WSe_nw Sec. 20 Twp. 34 S. R. 14 XEas West	
Address 1: 6213 Sawgrass Pl.	County: Montgomery	
Address Or	County: Montgomery Lease Name: Powell Well #: 8 Weiser	
City: Bartlesville State: OK Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (620) 252-5009 Fax: ()		
Email Address:		
Surface Owner Information: Name: Charles Powell	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 5400 Vantage Point Rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Acountries of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the reer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.	
I hereby certify that the statements made herein are true and correct to	· / } / /	
Date: 12-20-10 Signature of Operator or Agent: Unity	Title: President	

OIL & GAS CONSERVATION DIVISION

May 2010 Form must be Typed

KCC WICHITA

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: A.R.&R. Ltd		License Number: 5953			
Operator Address: 6213 Sawgrass Pl. Bartlesville OK					
Contact Person: Andy Park		Phone Number: 620-252-5009			
Lease Name & Well No.: Powell	8 W	eiser	Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>λν 5γ se - nw</u>		
Emergency Pit Burn Pit	Proposed D Existing		Sec. 20 Twp. 34 R. 14 X East West		
Settling Pit Drilling Pit	If Existing, date con	structed:	3225 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		3800 Feet from 🗵 East / 🔘 West Line of Section Montgomery County		
Is the pit located in a Sensitive Ground Water A	vrea? 🖸 Yes 😿		Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? X Yes O No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): 60 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth fro	om ground level to dee	pest point:	12 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit: Depth to shallo Source of infor		west fresh water 18 feet.			
3085 feet Depth of water well	102 _{feet}	measured	mation: well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Worko		over and Haul-Off Pits ONLY: If resh water mud only only trilling/workover:			
		al utilized in drilling/workover:			
Number of producing wells on lease: Number of wo					
Barrels of fluid produced daily: Abandonment		procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		pe closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
12-20-10 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: 12-23-10 Permit Number:Permit Date:Permit Date:					