

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

11/6/10

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: KCC

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion
 New Well Re-Entry CONSERVATION DIVISION
WICHITA, KS
Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

07/17/08 07/19/08 08/22/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21666-0000

County GRANT

SE NW NW Sec. 8 Twp. 27S S. R. 38W E W

1260' ENL Feet from S/N (circle one) Line of Section

1260' EWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name HICKOK B Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3178 Kelley Bushing 3190

Total Depth 3077 Plug Back Total Depth 3070

Amount of Surface Pipe Set and Cemented at 660 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAI NJ 1409
(Data must be collected from the Reserve Pit)

Chloride content 2000 MG/L ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

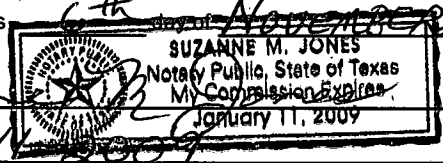
Signature _____

Title REGULATORY STAFF ASSISTANT Date 11/03/08

Subscribed and sworn to before me this 6th day of NOVEMBER, 2008.

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Jim H. 11/3

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name HICKOK B

Well # 27147

Sec. 8 Twp. 27S S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA RAY - 7/19/08
 SPECTRAL DENSITY DUAL SPACED NEUTRON LOG - 7/19/08
 ARRAY COMPENSATED RESISTIVITY LOG - 7/19/08
 MICROLOG / GAMMA RAY PERFORATOR - 7/19/08

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
HERRINGTON	2367	KB
TOWANDA	2484	KB
FORT RILEY	2540	KB
COUNCIL GROVE	2640	KB
ADMIRE	2992	KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	660'		360	
<u>PRODUCTION</u>		5-1/2"	15.5#	3071'		470	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

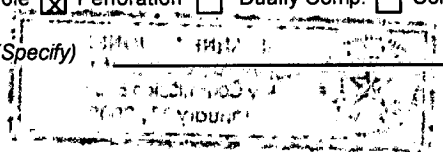
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2486-2506 / 2552-2572 (CHASE) 8/12/2008	ERC CHS 200,300 8/16 BR SN 8/13/08	
	2726-2736, 2804-2824, 2858-2868, 2980-2990	ACDZ CG 6000 GAL 15% ACD	
	(COUNCIL GROVE) 8/12/08		
	2600' - w/RBP		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 08/21/08 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		757 mcf			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)



HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666930	Quote #:	Sales Order #: 6038248
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Hickok "B"	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas KCC
Contractor: TRINIDAD	Rig/Platform Name/Num: 216		NOV 06 2008
Job Purpose: Cement Surface Casing			CONFIDENTIAL
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRAVES, JEREMY L	4	399155	HUTCHESON, RICKY G	4	428969	MIGUEL, GREGORIO Pedro	4	442124
VASQUEZ-GIRON, VICTOR	4	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	55 mile	10244148	55 mile	10251401C	55 mile	10286731	55 mile
10949718	55 mile	77031	55 mile	D0565	55 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-17-08	4	2						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	17 - Jul - 2008	16:30	CST
Form Type			BHST	On Location	17 - Jul - 2008	20:00	CST
Job depth MD	643.2 ft		Job Depth TVD	643.2 ft	Job Started	17 - Jul - 2008	22:42 CST
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	17 - Jul - 2008	23:27 CST
Perforation Depth (MD)	From		To		Departed Loc	17 - Jul - 2008	23:55 CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					620.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		KANSAS CORPORATION COMMISSION
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		NOV 12 2008
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	5	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)	210.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.449 Gal	FRESH WATER							
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)	150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
4	Water Displacement		39.00	bbl	8.33	.0	.0	5.0	

Calculated Values

Pressures

Volumes

Displacement	39	Shut In: Instant		Lost Returns		Cement Slurry	113	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	39	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	162

Rates

Circulating	6	Mixing	5	Displacement	5	Avg. Job	5
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

John P. B.P.

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 NOV 06 2008
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 KANSAS CORPORATION COMMISSION

NOV 12 2008

CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666930	Quote #:	Sales Order #: 6038248
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Hickok "B"		Well #: 4	API/UWI #:
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/17/2008 16:30							KCC NOV 06 2008 CONFIDENTIAL
Pre-Convoy Safety Meeting	07/17/2008 18:30							
Arrive At Loc	07/17/2008 20:00							
Assessment Of Location Safety Meeting	07/17/2008 20:05							
Rig-Up Equipment	07/17/2008 21:00							SPOT IN RUN LINES
Rig-Up Equipment	07/17/2008 22:30							STAB PLUG CONTAINER RIG CIRCULATES
Pre-Job Safety Meeting	07/17/2008 22:35							
Test Lines	07/17/2008 22:42							2000 PSI
Pump Spacer	07/17/2008 22:44		5	10			50.0	WATER
Pump Lead Cement	07/17/2008 22:47		5	77	87		85.0	210 SK OF EXTENDACEM @ 12.3
Pump Tail Cement	07/17/2008 23:01		5	36	123		135.0	150 SK OF HALCEM @ 14.8
Drop Top Plug	07/17/2008 23:10							
Pump Displacement	07/17/2008 23:10		5	39	162		220.0	WATER
Other	07/17/2008 23:20							SLOW RATE LAST 10BBL
Bump Plug	07/17/2008 23:25						250.0	RAN UP TO 900 PSI
Check Floats	07/17/2008 23:27							HELD

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NOV 12 2008
CONSERVATION DIVISION
WICHITA, KS

Sold To #: 307666

Ship To #: 2666930

Quote # :

Sales Order #: 6038248

SUMMIT Version: 7.20.130

Friday, July 18, 2008 12:02:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	07/17/2008 23:27							
Rig-Down Equipment	07/17/2008 23:35							
Rig-Down Completed	07/17/2008 23:50							
Crew Leave Location	07/17/2008 23:55							THANKS FOR CALLING HALLIBURTON

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NOV 12 2008

CONSERVATION DIVISION
 WICHITA, KS

Sold To #: 307666

Ship To #: 2666930

Quote #:

Sales Order #:

6038248

SUMMIT Version: 7.20.130

Friday, July 18, 2008 12:02:00

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666930	Quote #:	Sales Order #: 6041084
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Hickok		Well #: B-4	API/UWI #:
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			NOV 06 2008
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRAVES, JEREMY L	5	399155	HAYES, CRAIG	5	449385	LOPEZ, CARLOS	5	321975
OLDS, ROYCE E	5	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	55 mile	10251401C	55 mile	10897857	55 mile	10949718	55 mile
75819	55 mile	77031	55 mile	D0601	55 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)				19 - Jul - 2008	13:30	CST
Form Type		BHST	On Location	19 - Jul - 2008	17:30	CST
Job depth MD	2990. ft	Job Depth TVD	Job Started	19 - Jul - 2008	19:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	19 - Jul - 2008	20:58	CST
Perforation Depth (MD)	From	To	Departed Loc	19 - Jul - 2008	21:45	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				620.	2990.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2990.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party (HES)

Description	RECEIVED	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	KANSAS CORPORATION COMMISSION	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V		1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	NOV 12 2008	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED		10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	CONSERVATION DIVISION	1	EA		
KIT, HALL WELD-A	WICHITA, KS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5"	1	H
Float Shoe	5.5"	1	H		Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	5.5"	1	H
Stage Tool										Centralizers	5.5"	10	H

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			470.0	sacks	12.3	2.03	11.29	5.0	11.29	
	0.25 lbm	POLY-E-FLAKE (101216940)										
	11.288 Gal	FRESH WATER										
3	2% KCL Water Displacement				73.00	bbl	8.33	.0	.0	5.0		
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)										
Calculated Values			Pressures			Volumes						
Displacement	73	Shut In: Instant			Lost Returns		Cement Slurry	170	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns	30	Actual Displacement	73	Treatment			
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job	243		
Rates												
Circulating		Mixing			Displacement		Avg. Job					
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac/Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct					Customer Representative Signature <i>Aaron M. B. P.</i>							

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CONSERVATION DIVISION
 WICHITA, KS

The Road to Excellence Starts with Safety

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Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Hickok	Well #: B-4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: LOPEZ, CARLOS	MBU ID Emp #: 321975

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NOV 06 2008

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/19/2008 13:30							
Pre-Convoy Safety Meeting	07/19/2008 14:45							
Arrive At Loc	07/19/2008 17:00							STILL RUNNING CASING
Assessment Of Location Safety Meeting	07/19/2008 17:10							
Pre-Job Safety Meeting	07/19/2008 17:20							
Rig-Up Equipment	07/19/2008 17:25							SPOT IN RUN LINES
Start Job	07/19/2008 19:06							
Test Lines	07/19/2008 19:07							4500 PSI
Pump Spacer 1	07/19/2008 19:09			10				10 bbls FRESH WATER
Pump Cement	07/19/2008 19:13		5.5	170			65	470 SKS OF 12.3# SLURRY
Drop Top Plug	07/19/2008 19:44							TOP PLUG
Pump Displacement	07/19/2008 19:46		5.5	73	253		150	H2O W/6.13GAL CLAY-FIX
Other	07/19/2008 19:53		1				100	SRARTED STAGGING DISPLACEMENT DUE TO LOSS OF CIRCULATION
Bump Plug	07/19/2008 20:55		1					UP TO 1500 PSI
Check Floats	07/19/2008 20:57							HELD

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	07/19/2008 20:58							THANKS FOR CALLING HALLIBURTON CARLOS AND CREW

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NOV 12 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2666930

Quote # :

Sales Order # :

6041084

SUMMIT Version: 7.20.130

Saturday, July 19, 2008 09:36:00