

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

*kel
m
4/05/08*

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: _____
 Operator Contact Person: CLAYTON CAMOZZI
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/8/2008</u>	<u>7/18/2008</u>	<u>7/19/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25228-0000
 County: BARTON
 NW NE SE Sec. 35 Twp. 17 S. R. 12 East West
2310 feet from SOUTH Line of Section
1200 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: STEINER Well #: 1-35
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1867' Kelly Bushing: 1876'
 Total Depth: 3505' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 377 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 1-23-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: 11/4/2008
 Subscribed and sworn to before me this 4TH day of NOVEMBER
2008
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 05 2008
 CONSERVATION DIVISION
 WICHITA, KS

KRISTOL TAYLOR
 NOTARY PUBLIC
 STATE OF COLORADO

My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STEINER Well #: 1-35

Sec: 35 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> DUAL INDUCTION <input checked="" type="checkbox"/> DUAL COMPENSATED POROSITY <input checked="" type="checkbox"/> BHC SONIC <input checked="" type="checkbox"/> MICROLOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2760'</td> <td>-884'</td> </tr> <tr> <td>HEEBNER</td> <td>3000'</td> <td>-1124'</td> </tr> <tr> <td>DOUGLAS</td> <td>3029'</td> <td>-1153'</td> </tr> <tr> <td>BRN LIME</td> <td>3103'</td> <td>-1227'</td> </tr> <tr> <td>LANSING</td> <td>3125'</td> <td>-1249'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3397'</td> <td>-1521'</td> </tr> <tr> <td>TD</td> <td>3505'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2760'	-884'	HEEBNER	3000'	-1124'	DOUGLAS	3029'	-1153'	BRN LIME	3103'	-1227'	LANSING	3125'	-1249'	ARBUCKLE	3397'	-1521'	TD	3505'	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	377'	CLASS A	185	2% GEL & 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Invoice

V-72069

Date	Invoice #
7/14/2008	968

8/01

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JUL 23 2008

**SAMUEL GARY JR.
 & ASSOCIATES, INC.**

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common	13.10	2,620.00T
4	GEL	19.00	76.00T
7	Calcium	50.00	350.00T
211	handling	2.10	443.10
4,220	.09 * 211 SACKS * 38 MILES	0.09	379.80
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
20	pump truck mileage charge	7.00	140.00
499	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-499.00
	LEASE: STEINER WELL #1-35 Barton county Sales Tax	6.30%	196.43

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NOV 05 2008

CONSERVATION DIVISION
 WICHITA, KS

DRLG COMP W/O LOE GC

AFE # 98039

ACCT # 135-68

APPROVED BY: [Signature]

Thank you for your business. Dave	Total	\$4,688.33
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

V72479

Date	Invoice #
7/21/2008	985

8/14

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

RECEIVED

JUL 29 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
117	common	13.10	1,532.70T
78	POZ	7.10	553.80T
8	GEL	19.00	152.00T
49	Celloseal	2.25	110.25T
203	handling	2.10	426.30T
4,060	.09 * 203 SACKS * 20 MILES	0.09	365.40T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging ARBUCKLE	1,025.00	1,025.00T
20	pump truck mileage charge	7.00	140.00T
435	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-435.00
	LEASE: STEINER WELL #1-35 Barton county Sales Tax	6.30%	274.08

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KANSAS CORPORATION COMMISSION

NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LCE GG

AFE #: 98057

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$4,189.53

