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ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

11/1/10

807/01/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-7-08</u>	<u>8-8-08</u>	<u>8-28-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**CONSERVATION DIVISION
WICHITA, KS**

API No. 15 - 125-31732-00-00
 County: Montgomery
 _____ SE _____ NE _____ SW Sec. 12 Twp. 32 S. R. 15 East West
1621' FSL _____ feet from S / N (circle one) Line of Section
3203' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: J&B Palmer Well #: C2-12
 Well Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 772' Kelly Bushing: _____
 Total Depth: 1214' Plug Back Total Depth: 1204'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ATTN: J1-1409
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-3-08
 Subscribed and sworn to before me this 3 day of November
 Notary Public: Beau R. Allcock
 Date Commission Expires: 3-5-2011
 Acting in Engham

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Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**ALLCOCK
Notary Public - Michigan
Jackson County
Commission Expires
March 05, 2011**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&B Palmer Well #: C2-12
 Sec. 12 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC NOV 01 2008 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1207'	Thick Set	125	See Attached
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				NOV 06 2008 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1184' - 1192.5'	300 gal 15% HCl, 195 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1194'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8-30-08			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	47	60	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18959

LOCATION ELGIN

FOREMAN Fixx Leano

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-08	2368	Palmer C2-12				MG
CUSTOMER DART Chevron Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			520	Cliff		
CITY Independence			439	Calin		
STATE KS		ZIP CODE 67301				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 43' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 42' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2' DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety maning Rig up to 8 5/8" casing Break circulation w/ 5 bbl
fresh water. Mixed 40 sks class "A" cement w/ 220 cc/cc + 220 gal @
15# gal. Displace w/ 2' CSI fresh water. shut casing in w/ sand cement
returns to surface. Job complete. Rig down

KCC

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"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	1	MILEAGE 2nd well of 2	n/c	n/c
11045	40 SKS	class "A" cement	13.50	540.00
1102	25#	220 cc/cc	.25	56.25
1118A	25#	220 gal	.17	42.25
5407		ten mileage bulk tax	n/c	315.00
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			Subtotal	11649.00
			5.32 SALES TAX	32.28
			ESTIMATED TOTAL	11681.28

Rev'n 3737

AUTHORIZATION 45 wif

TITLE 224415

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19192

LOCATION EUKA

FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-08	2368	Palmer C2-12				McG
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 465	DRIVER Shannon	TRUCK #	DRIVER
			479	John		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1214' CASING SIZE & WEIGHT 9 5/8" 10.5"
 CASING DEPTH 1208' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 38.5 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.2 bbl DISPLACEMENT PSI 566 PSI 900 RATE _____

REMARKS: Safety meeting Rig up to 4 1/2" casing. Break circulation w/ 50 bbl fresh water. Pump 10 sks gel-flush w/ hulls, 10 bbl water spacer. Mixed 125 sks thickset cement w/ 8" Kal-seal @ 13.2# / gal. yield 1.73. Washout pump + lines shut down, release plug. Displace w/ 19.2 bbl fresh water. Final pump pressure 500 PSI. Swap plug to 900 PSI. Wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	1	MILEAGE 2 ⁰⁰⁰ well of 2	n/c	n/c
1126A	125 sks	thickset cement	17.00	2125.00
1109A	1000#	8" Kal-seal	.42	420.00
1118A	500#	gel-flush	.17	85.00
1105	75#	hulls	.39	29.25
5407	6.88	tan-mileage busk tax	n/c	215.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			5.32	3944.25
			SALES TAX	143.34
			ESTIMATED TOTAL	4087.59

Revin 3737

AUTHORIZATION Y S Wlf TITLE 004605 DATE _____