

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

11/13/09

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 155 N. Market, Ste 700  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Sunoco  
Operator Contact Person: M.L. Korphage  
Phone: (316) 262-3573  
Contractor: Name: Mallard JV Inc.  
License: 4958  
Wellsite Geologist: Jon Christiansen

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_ **KCC**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/04/2008    9/15/2008    11/06/08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 151-22312-00-00  
County: Pratt  
N/2 SE NE SE Sec. 28 Twp. 29 S. R. 15  East  West  
1900 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Westerman Well #: 1-28  
Field Name: Wildcat

Producing Formation: Viola  
Elevation: Ground: 2007 Kelly Bushing: 2012  
Total Depth: 4900 Plug Back Total Depth: 4898  
Amount of Surface Pipe Set and Cemented at 422 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT I NR 1-2-09  
(Data must be collected from the Reserve Pit)  
Chloride content 15,400 ppm Fluid volume 1200 bbls  
Dewatering method used Remove free fluids allow to dry and backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: Messenger Petroleum Inc.  
Lease Name: Arensdorf SWDW License No.: 4706  
Quarter SW Sec. 14 Twp. 29 S. R. 9  East  West  
County: Kingman Docket No.: D 04409

**CONFIDENTIAL**  
NOV 13 2008

see telecop  
@ w/morris jr  
12/18/08  
KCC  
m

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage  
Title: Geologist Date: 11/13/2008

Subscribed and sworn to before me this 13 th day of November,  
20 08.

Notary Public: Karen E. Houseberg  
Date Commission Expires: 9/5/10

NOTARY PUBLIC - State of Kansas  
**KAREN E. HOUSEBERG**  
My Appt. Exp. 9/5 20 10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

Operator Name: Vincent Oil Corporation Lease Name: Westerman Well #: 1-28  
 Sec. 28 Twp. 29 S. R. 15  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Neutron-Density, Sonic, Micro-log, and Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See Attached Sheet
--	--

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	422'	65-35 Poz	250 sx	6% gel, 2% CC & 1/4 #/sx flosonal
" "					Common	100 sx	2% Gel, 3% CC
Production Casing	7 7/8"	4 1/2"	10.5#	4898	ASC	175 sx	5# Kol-Seal / sx

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Spf	Perforated 4682-4692, isolated w/ packer	Acidized w/ 100 gal 15% MCA, swb 1.2 bbs/30 min 10% oil, SION, 2000 ft fluid in hole, swb dwn, rec. 8.5 bbls of fluid - 60% oil, moved packer to isolate upper perms.	4682-4692
4 Spf	Perforated 4602 - 4612, islated w/ packer	Acidized w/ 1000 gal 15% MCA, swb 2.5 bbls /15 min- 99% oil retreated w/2000 gal FE NE Acid, swb 15 bbls 95% oil, ran tubing, POP	4602-4612

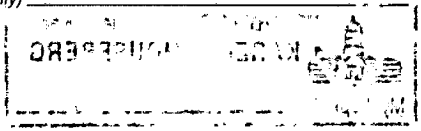
<b>TUBING RECORD</b>	Size 2 3/8"	Set At 4808	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	----------------	----------------	-------------------	--

Date of First, Resumerd Production, SWD or Enhr. 11/06/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 32	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	---------	-------------	---------------	---------

Disposition of Gas: \_\_\_\_\_ METHOD OF COMPLETION: \_\_\_\_\_ Production Interval: **4682-4692 and 4602-4612**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**KCC Form ACO-1: Page 2 Attachment**

**Vincent Oil Corporation  
Westerman 1-28  
1900' FSL & 330' FEL**

**Sec. 28-29S-15W**

**API No. 15-151-22312-00-00**

**, Pratt County, KS**

**Formation Log Tops:**

Stotler	3236 (-1224)
Topeka	3536 (-1524)
Heebner	3900 (-1888)
Brown Lime	4070 (-2058)
Lansing - K.C.	4082 (-2070)
BKC	4470 (-2458)
Fort Scott	4546 (-2534)
Cherokee Shale	4562 (-2550)
Viola	4592 (-2580)
Simpson Shale	4762 (-2750)
Simpson Sand	4794 (-2782)
Arbuckle	4849 (-2837)
LTD	4898 (-2886)

**CONFIDENTIAL  
NOV 13 2008  
KCC**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**NOV 14 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

# ALLIED CEMENTING CO., LLC. 32616

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*medicine lodge*

DATE <u>9-4-08</u>	SEC. <u>28</u>	TWP. <u>29S</u>	RANGE <u>5W</u>	CALLED OUT <u>2:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
WEEKLY RENT LEASE	WELL # <u>1-28</u>	LOCATION <u>Craft, ks. 15, 1/2e, n1/4</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallory

TYPE OF JOB Swab

HOLE SIZE 2 1/4 ID. 031

CASING SIZE 2 1/8 DEPTH 431'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700 MINIMUM -

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 2 1/2 B Bb Fresh

EQUIPMENT

PUMP TRUCK CEMENTER R. Mark

# 343 HELPER Shrek

BULK TRUCK

# 421 DRIVER Newton D.

BULK TRUCK DRIVER

OWNER Vincent

CEMENT

AMOUNT ORDERED 2005x15.35/6 + 2°6cc  
+ 16°46cc

1005x 14 + 3°6cc + 2°6cc

COMMON	<u>100 A</u>	@ <u>15.45</u>	<u>1545.00</u>
POZMEX		@	
GEL	<u>2</u>	@ <u>20.80</u>	<u>41.60</u>
CHLORIDE	<u>8</u>	@ <u>58.20</u>	<u>465.60</u>
ASC		@	
	<u>ALW 250</u>	@ <u>14.80</u>	<u>3700.00</u>
	<u>F10 SEM-L 63</u>	@ <u>2.50</u>	<u>157.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>CC 376</u>	@ <u>2.40</u>	<u>902.40</u>
MILEAGE	<u>45 x 376</u>	@ <u>.10</u>	<u>1692.00</u>
			TOTAL <u>8504.10</u>

CONFIDENTIAL

NOV 13 2008

NOV 1

REMARKS:

*Pipe on bottom, break pipe, pump 3' then  
mix 2005x lead mix 1005x tail  
shp. 1/2" x plus. Dip w/ fresh Hcr.  
See 1/1 @ 10' total. Shrink.  
Dip plus 300 over @ 2 1/2' coils.  
Contact @ deik. Shut in.*

SERVICE

DEPTH OF JOB	<u>431'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>	@ <u>10.18</u>	<u>1018.00</u>
EXTRA FOOTAGE	<u>131'</u>	@ <u>.85</u>	<u>111.35</u>
MILEAGE	<u>45</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD		@	
	<u>Hcr Rental</u>	@ <u>113.00</u>	<u>113.00</u>
		@	

CHARGE TO: Vincent Oil Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1557.35

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1- Rubber plug</u>	@ <u>113.00</u>	<u>113.00</u>
<u>1- Bottle float</u>	@ <u>152.00</u>	<u>152.00</u>
	@	
	@	
	@	

TOTAL 265.00

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME LAWON R URBAN

SIGNATURE LAWON R URBAN

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 14 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC.

32622

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>9-16-08</i>	SEC. <i>28</i>	TWP. <i>29S</i>	RANGE <i>15W</i>	CALLED OUT <i>8:30 A.M.</i>	ON LOCATION <i>10:30 A.M.</i>	JOB START <i>12:30 p.m.</i>	JOB FINISH <i>1:30 p.m.</i>
WESTERMAN LEASE		WELL # <i>1-28</i>	LOCATION <i>Craft 1s, 1 1/2e, nlinto</i>		COUNTY <i>Pratt</i>	STATE <i>Ks.</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Mallard*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *4900'*

CASING SIZE *4 1/2* DEPTH *4898'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *1100* MINIMUM *-*

MEAS. LINE \_\_\_\_\_ SHOE JOINT *40'*

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *77 3/4% Kcl H<sub>2</sub>O*

OWNER *Vincent Oil Co.*

CEMENT

AMOUNT ORDERED *200 sx Asc + 5# Kol Seal*

*±.5% of FL-160*

*8 gals - Cla Pro 500 gds ASF*

**CONFIDENTIAL**

COMMON	<i>NOV 13 2008</i>	@		
POZMIX		@		
GEL	<i>KCC</i>	@		
CHLORIDE		@		
ASC	<i>200</i>	@	<i>18.60</i>	<i>3720.00</i>
	<i>500 gds. ASF</i>	@	<i>1.27</i>	<i>635.00</i>
	<i>Kol Seal 1000#</i>	@	<i>.89</i>	<i>890.00</i>
	<i>FL-160 94#</i>	@	<i>13.30</i>	<i>1250.20</i>
	<i>cla Pro 8 gal</i>	@	<i>31.25</i>	<i>250.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>262</i>	@	<i>2.40</i>	<i>628.80</i>
MILEAGE	<i>45 x 262 x 1.10</i>			<i>1179.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mauke*

# *372* HELPER *Heath m.*

BULK TRUCK

# *353* DRIVER *Larry J.*

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*pipe on bottom, break Cil. pump 3 fresh 12 ASF*  
*34 new. plug at mouse. mix 1755x ASC.*  
*Stop. wash pump lines release plug.*  
*Rup w/ 20% Kcl H<sub>2</sub>O @ 6:00pm. Seal up*  
*254 lds. Slow to 3 Bpm @ 70 lds.*  
*R. no. 0.500. 0.1 @ 77 3/4% Kcl. float lid*

TOTAL ~~8553.00~~  
*8553.00*

SERVICE

DEPTH OF JOB *4898'*

PUMP TRUCK CHARGE *2185.00*

EXTRA FOOTAGE @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 14 2008

CONSERVATION DIVISION  
WICHITA, KS