

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/10

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, OK 73112-1483

Purchaser: DCP Midstream, LP **KCC**

Operator Contact Person: Terry Foster **NOV 17 2008**

Phone (405) 246-3152

Contractor: Name: KENAI MID-CONTINENT, INC.

License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7-28-2008 8-3-2008 10-17-2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-22661-00-00

County Stevens

SW - SW - SW Sec. 33 Twp. 33 S. R. 38 E W

330 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Morgan Trust Well # 33 #1

Field Name Gentzler, SW

Producing Formation Morrow

Elevation: Ground 3215 Kelley Bushing 3227

Total Depth 6750 Plug Back Total Depth est. 6668

Amount of Surface Pipe Set and Cemented at 1658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

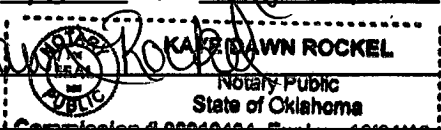
Title Sr. Regulatory Administrator Date 11-18-2008

Subscribed and sworn to before me this 18th day of November

2008

Notary Public Karen Dawn Rockel

Date Commission Expires _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Side Two

Operator Name EOG Resources, Inc.

Lease Name Morgan Trust Well # 33-1-1

Sec. 33 Twp. 33 S.R. 38 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Borehole Sonic Array, Spectral Density Dual Spaced Neutron Microlog, Spectral Density Dual Spaced Neutron, Array Compensated Resistivity, and Microlog.

Log Formation (Top), Depth and Datums Sample

Name 3005 Top Datum

See Attached List

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1658	Midcon-2	300	See attached
					Prem Plus	180	See attached
Production	7-7/8	4-1/2	10.5 & 11.6	6748	POZ PP	205	See attached

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6194-6212'	1M gal 7-1/2% HCl	6194-6212
		Frac w/43M gal 70% CO2 foam +	
		69M lbs proppant.	6194-6212

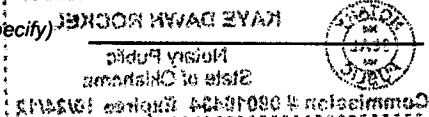
TUBING RECORD	Size 2-3/8	Set At 6183	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	-------------	---------------	---

Date of First, Resumed Production, SWD or Enhr. 10-17-2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours 11/14	Oil Bbls. - - - -	Gas Mcf 160	Water Bbls. 9	Gas-Oil Ratio - - - -	Gravity 0.6549
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)



ACO-1 Completion Report		
Well Name : MORGAN TRUST 33 #1		
FORMATION	TOP	DATUM
CHASE	2586	641
COUNCIL GROVE	2900	327
NEVA	3164	63
TOPEKA	3710	-483
BASE OF HEEBNER	4162	-935
MARMATON	5003	-1776
CHEROKEE	5294	-2067
MORROW	5808	-2581
ST GENEVIEVE	6441	-3214
ST LOUIS	6538	-3311

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 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2669709	Quote #:	Sales Order #: 6081708
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Morgan Trust	Well #: 33#1	API/UWI #:	KCC
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 52	#580-461-0778	NOV 17 2008
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	11.25	106154	HUTCHESON, RICKY G	11.5	428969	MIGUEL, GREGORIO Pedro	10.25	442124

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10897879	50 mile	10949718	50 mile	75821	50 mile
D0227	50 mile	HTR0307	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8/05/08	11.5	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	6750. ft	BHST	Job Depth TVD	6750. ft		
Water Depth	Perforation Depth (MD)	From	To	Wk Ht Above Floor	4. ft		
Job Started	Job Completed	Departed Loc			05 - Aug - 2008	17:11	CST
					05 - Aug - 2008	18:40	CST
					05 - Aug - 2008	20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7 7/8 Production Hole				7.875				1700.	6750.		
4 1/2 Production Casing	Used		4.5	4.052	10.5		J-55		6750.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		KANSAS CORPORATION COMMISSION NOV 20 2008 CONSERVATION DIVISION WICHITA, KS
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	34	EA		
KIT,HALL WELD-A	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	7	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe		1			Bridge Plug					Bottom Plug			
Float Collar		1			Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers		34	

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	205.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		107.00	bbl		.0	.0	.0	
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.66	8.06		8.06
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.063 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

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Calculated Values

Pressures

Volumes

Displacement	106.2	Shut In: Instant		Lost Returns		Cement Slurry	68	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	106	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	174

Rates

Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature


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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2669709	Quote #:	Sales Order #: 6081708
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Morgan Trust	Well #: 33#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			KCC
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 52	#580-461-0778	NOV 17 2008
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		CONFIDENTIAL
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Activity Description	Date/Time	Cnt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/05/2008 05:30							
Pre-Convoy Safety Meeting	08/05/2008 08:00							
Arrive at Location from Service Center	08/05/2008 09:15							
Assessment Of Location Safety Meeting	08/05/2008 09:50							SPOT TRUCKS
Rig-Up Equipment	08/05/2008 10:00							
Pre-Job Safety Meeting	08/05/2008 16:50							WITH RIG CREW
Pump Cement	08/05/2008 17:13		2	7.4				25 sks 50/50 POZ PREMIUM PLUS TO PLUG RAT & MOUSE HOLES
Rig-Up Completed	08/05/2008 17:45							PLUG CONTAINER ON HOOKED UP TO TRUCK
Test Lines	08/05/2008 17:49							5000 PSI
Pump Cement	08/05/2008 17:54		6	61			200.0	205 sks 50/50 POZ PREMIUM PLUS @ 13.5 ppg
Clean Lines	08/05/2008 18:09							TO DITCH
Drop Top Plug	08/05/2008 18:14							
Pump Displacement	08/05/2008 18:16		7	74			85.0	TREATED WATER
Displ Reached Cmmt	08/05/2008 18:27		7	22	96		170.0	UP TO 580 PSI
Slow Rate	08/05/2008 18:31		2	10	106		400.0	

Sold To #: 348223

Ship To #: 2669709

Quote #:

Sales Order #:

6081708

SUMMIT Version: 7.20.130

Tuesday, August 05, 2008 07:31:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cmt #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	08/05/2008 18:37		2				600.0	UP TO 1340 PSI
Check Floats	08/05/2008 18:39							HELD
End Job	08/05/2008 18:39							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	08/05/2008 18:45							
Rig-Down Equipment	08/05/2008 18:50							
Depart Location for Service Center or Other Site	08/05/2008 20:30							

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WICHITA, KS

Sold To #: 348223

Ship To #: 2669709

Quote #:

Sales Order #:

6081708

SUMMIT Version: 7.20.130

Tuesday, August 05, 2008 07:31:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2669709	Quote #:	Sales Order #: 6060873
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Morgan Trust	Well #: 33#1	API/UWI #:	KCC
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 52	#580-461-0778 52	NOV 17 2008
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, CRAIG	13	449385	MARQUEZ, JULIO Cesar	13	444645	OLIPHANT, CHESTER C	13	243055
TORRES, CLEMENTE	13	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	50 mile	10744298C	50 mile	10804481	50 mile	10866807	50 mile
10897801	50 mile	10988832	50 mile	6610U	50 mile	D0315	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-28-08	10	0	7-29-08	3	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
	1662. ft		BHST	1662. ft	1662. ft		4. ft		28 - Jul - 2008	11:00	CST
									28 - Jul - 2008	14:00	CST
									29 - Jul - 2008	12:30	CST
									29 - Jul - 2008	02:00	CST
									29 - Jul - 2008	03:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.				1700.		
									1711.		

Sales/Rental/3rd Party (HES)

Description

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
KIT,HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8.88	1	HES	1662	Packer					Top Plug	8.88	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8.88	1	HES	1620	Retainer					SSR plug set			
Insert Float										Plug Container	8.88	1	HES
Stage Tool										Centralizers	8.88	10	HES

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14
3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
0.1 %		WG-17, 50 LB SK (100003623)									
18.138 Gal		FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32
6.324 Gal		FRESH WATER									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
0.25 lbm		POLY-E-FLAKE (101216940)									
3	Displacement				103.00	bbl	8.33	.0	.0	.0	
Calculated Values			Pressures			Volumes					
Displacement	102.9	Shut In: Instant			Lost Returns		Cement Slurry		201	Pad	
Top Of Cement	0	5 Min			Cement Returns		60	Actual Displacement		103	Treatment
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job 304		
Rates											
Circulating	6	Mixing			7	Displacement			7	Avg. Job 6	
Cement Left In Pipe	Amount	42.91 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature						
					<i>Kerry Taylor</i>						

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WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2669709	Quote #:	Sales Order #: 6060873
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Morgan Trust	Well #: 33#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 52	#580-461-0778 52	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/28/2008 11:00							
Safety Meeting	07/28/2008 13:00							
Arrive at Location from Service Center	07/28/2008 14:00							
Assessment Of Location Safety Meeting	07/28/2008 14:05							
Safety Meeting - Pre Rig-Up	07/28/2008 14:10							
Rig-Up Equipment	07/28/2008 14:15							
Wait on Customer or Customer Sub-Contractor Equip	07/28/2008 15:00							RIG FINISH DRILLING SURFACE HOLE / TRIP OUT HOLE / RUN 8 5/8 CASING AND FLOAT EQUIPMENT
Wait on Customer or Customer Sub-Contractor Equipm	07/29/2008 00:00							CASING ON BOTTOM @ 1662 FT / RIG UP LINES TO MUD / CONDITION HOLE / RIG DOWN CASING CREW
Safety Meeting - Pre Job	07/29/2008 00:20							SWITCH LINES TO HALLIBURTON
Start Job	07/29/2008 00:30							
Test Lines	07/29/2008 00:31					3000.0		
Pump Lead Cement	07/29/2008 00:35		7	158	0	175.0		300 SK CMT @ 11.4 PPG
Pump Tail Cement	07/29/2008 01:00		7	43	158	275.0		180 SK CMT @ 14.8 PPG
Shutdown	07/29/2008 01:06				201	175.0		FINISHED MIXING CEMENT

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Cementing Job Log

Activity Description	Date/Time	Cnt #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	07/29/2008 01:07							
Pump Displacement	07/29/2008 01:08		7	103	0		55.0	FRESH WATER DISPLACEMENT
Displ Reached Crmnt	07/29/2008 01:11		7		10		100.0	BEGIN LIFTING CEMENT
Stage Cement	07/29/2008 01:27				90		365.0	ALLOW CEMENT TO BUILD GEL STRENGTH
Other	07/29/2008 01:31		1				255.0	MOVE CEMENT
Stage Cement	07/29/2008 01:35				95		390.0	ALLOW CEMENT TO BUILD GEL STRENGTH
Other	07/29/2008 01:40		1				275.0	MOVE CEMENT
Stage Cement	07/29/2008 01:45				100		440.0	ALLOW CEMENT TO BUILD GEL STRENGTH
Other	07/29/2008 01:50		1				275.0	MOVE CEMENT
Bump Plug	07/29/2008 01:55		1		103		440.0	
Pressure Up	07/29/2008 01:56						1000. 0	TEST FLOATS
Release Casing Pressure	07/29/2008 01:57				103		.0	FLOAT HOLDING
Rig-Down Equipment	07/29/2008 02:10							
Rig-Down Completed	07/29/2008 02:55							THANK YOU FOR CALLING HALLIBURTON
End Job	07/29/2008 03:00							CHESTER AND CREW
Safety Meeting - Pre Rig- Down	07/29/2008 20:00							CIRCULATED 60 BBL CEMENT TO PIT

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION
 WICHITA, KS

Sold To # : 348223

Ship To # : 2669709

Quote # :

Sales Order # :

6060873

SUMMIT Version: 7.20.130

Tuesday, July 29, 2008 01:58:00