5278

**Date Commission Expires** 

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5278	API NO. 15- 189-22661-00-00
Name: EOG Resources, Inc.	County Stevens
Address 3817 NW Expressway, Suite 500	
City/State/Zip Oklahoma City, OK 73112-1483	Feet from 3/N (circle one) Line of Section
Purchaser: DCP Midstream, LP KCC	Feet from E/W)(circle one) Line of Section
Operator Contact Person: Terry Foster NOV 1 7 2008	Footages Calculated from Nearest Outside Section Corner:
Phone ( 405) 246-3152 CONFIDENTIA	(circle one) NE SE NW (SW)
Contractor: Name: KENAI MID-CONTINENT, INC.	Lease Name Morgan Trust Well # 33 #1
License: 34000 RECEIVED	sidRield Name Gentz1er, SW
Mollaka Caalaaist	Producing Formation Morrow
Designate Type of Completion	Elevation: Ground 2215 Kelley Bushing 2227
CONSERVATION DIVISION	Total Depth 6750 Plug Back Total Depth est. 6668
X New Well Re-Entry Work WIGHITA, KS	
Oil SWD SIOW Temp. Abd.	
_XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4000 ppm Fluid volume 1000 bbls
——— Plug Back ————————————————————————————————————	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
7-28-2008 8-3-2008 10-17-2008	Quarter Sec Twp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to recomplete and correct to the best of my knowledge.  Signature  Title Sr. Regulatory Administrator  Date 13  Subscribed and sworn to before me this	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Friends of 12 months if requested in writing and submitted with the form (see rule ill wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells. In gulate the oil and gas industry have been fully complied with and the statements    KCC Office Use ONLY
Notary Public Notary P	

Operator Name <u>EOG R</u>	esources. In	PAD		Side T		e <u>Morgan T</u>	rust 101	T Well I	(33)#1 <sub>3.16</sub>
Sec. 33 Twp. 33	s.r. <u>38</u>	East	X West	Cour	nty <u> </u>	Stevens		17 17 18 22 1	MI TYIU.
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recon Electric Wireline Logs su	and closed, flow very, and flow	ing and shut-in rates if gas t	pressure to surface	s, whether see during tes	hut-in	pressure reach	hed static level, h	ydrostatic p	pressures, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes	X No	[X	Log	'אַכָּנ	Formation (Top), I	Depth and D	Patums Sample
Samples Sent to Geologi	cal Survey	Yes	X No	Na	me	16100	Top ///	Da	atum
Cores Taken	1	Yes	X No		, 4	ned List	•		
Electric Log Run (Submit Copy.)		✓ 🗓 Yes	□ No	See A	ttacl	ned List	*( ^, <i>)</i>		
List All E.Logs Run: Borehole Sonic Arr Spaced Neutron Mic Spaced Neutron, Ar and Microlog.	rolog. Spec	tral Densit	y Dual						
	Repor	CASING F		X New			ı, etc.		
Purpose of String	Size Hole Drilled	Size Casii	size Casing V Set (In O.D.)			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		24		1658	Midcon-2	300	See attached
							Prem Plus	180	See attached
Production	7-7/8	4-1/2		10.5 & 1		6748	POZ PP	205	See attached
Purpose  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of (		#Sacks		EZE RECORD	Type and Pe	rcent Additiv	ves
Shots Per Foot	PERFORATION Specify Foots	RECORD - Brid age of Each Into					e, Shot, Cement S Kind of Material L	-	ord Depth
4	6194-6212'					1M gal 7-	1/2% HCl		6194-6212
						Frac w/43	M gal 70% CO2	? foam +	
						69M 1bs p			6194-6212
TUBING RECORD	Size 2-3/8	Set At 6183		Packer At N/A		Liner Run	☐ Yes 💢	No	7.104.40.104.4
Date of First, Resumed I	Production, SW	/D or Enhr.	Produc	ing Method				/F	
10-17-2008 Estimated Production	Oil	Bbls.	Gas	Flowing	Wate	umping Ga		er (Explain)	Consider
Per 24 Hours 11/1			Gas 16	Mcf S0	wate	er Bbls. 9	Gas-Oil F	valio	Gravity 0.6549
Disposition of Gas:	· · · · · · · · · · · · · · · · · · ·	F COMPLETIC		, v		<u> </u>	Production Interv	_ <u>-</u> al	0.0043
☐ Vented ☑ Sold  (If vented, submit Ad	Used on Le		Open H	Specify) 3934	N ROC Public klahon	NAYE DAVYI KAYE DAVYI Notaly State of O	omp. Comming		

ACO-1 Completion Report								
Well Name : <b>MOF</b>	RGAN TRUST 33#	1						
FORMATION	ТОР	DATUM						
CHASE	2586	641						
COUNCIL GROVE	2900	327						
NEVA	3164	63						
TOPEKA	3710	-483						
BASE OF HEEBNER	4162	-935						
MARMATON	5003	-1776						
CHEROKEE	5294	-2067						
MORROW	5808	-2581						
ST GENEVIEVE	6441	-3214						
ST LOUIS	6538	-3311						

KCC NOV 1 7 2008 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Summary

Sold To #: 3	40222		<b>a</b>				cellen	e Starts		Safe	ty	·				
		0000	) )	nip ro	o#: 266	9709		Quote						S Order	#: 608	1708
Customer: E				NC EE	BUSINE	~~		Custor	ner R	ep: N	UT	TER, HE				
Well Name:	Morgan	Trust					<b>#:</b> 33#1					APVU	WI #:			KCC
Field:			City (	SAP):	: HUGO		Count	y/Parish	: Ste	vens			State	: Kans	as	.00
Contractor:	.KENA	<u> </u>			Rig/F	latform	n Name	/Num: 5	52	#58	0-46	31-0778			NUV	7 2000
Job Purpose	e: Cem	ent Pro	oductio	n Cas	sing										OAIR	
Well Type: D					Job 1	Type: C	ement	Production	on Ca	sina	,				<b>UNIT</b>	DENTIA
Sales Person	n: BLA	KEY, J	IOSEP	Н		Super		ERGUS			N	ABU ID E	mp #:	10615	54	
HES Emp	Mama	E	Hrs I	Emp#		FC F		rsonne								
FERGUSON		11.		06154		ES Emp		Exp		Emp#		HES E			Ехф Н	
ROSCOE G	<b>'•</b>	' '	25   1	UD 134	G	HESUR	I, RICKY	11.5	4	28969		MIGUEL,	GREG	ORIO	10.25	442124
MODOUL C		<u> </u>			10		Easi	pment				Pedro			ļ	1
HES Unit #	Dietono	1 1491	LUE	SC Lini	it # Dista	man 1		HES U	-24.49	0:-4-		<del></del>			15.	
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D0227	50 mile							103437	10	30 n	ne		75821	l	50 mil	e
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Form Type				BHS	ST			Or	Loca	tion		05 - Aug		09:1		CST
Job depth MD		6750	). ft	Job	Depth T	VD	675	O. ft Jo	b Star	ted	$\neg$	05 - Aug		17:1		CST
Nater Depth				Wk	Ht Above	Floor	4.	ft Jo	b Con	nplete	d	05 - Aug				CST
Perforation De	pth (MD	) From			To			De	parte	d Loc		05 - Aug		20:3	0	CST
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Surface Casing				8.625										1700.	1	
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LAMP-LIMIT-4		CT-W/I	DOGS								7	EA	<del> </del>			
LUG,CMTG,T				N/4.14	MA						1	EA	ļ	_	CONSER WI	ATION DIVISION CHITA, KS
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tage Tool	<del></del>											Containe ralizers	r		1	

Summit Version: 7.20.130

Tuesday, August 05, 2008 19:31:00

### Cementing Job Summary

				Mis	cellane	ous Ma	terials					No.	
Gellin			Conc	Surfacta	nt		Conc		Type		Qty		1C %
Treatn	nent Fld	ALICONING FOR CASCA	Conc	Inhibitor			Conc	San	d Type		Size	Qty	
					Flu	id Data	3 (1 2 ± 10				a sales		
Transport and	age/Plug							1		100	12		100
Fluid #	Stage T	уре	Fluid	Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	,	l Mix Gal/sl
1	Primary C		POZ PREMIUM PLI (14239)	JS <b>50/5</b> 0 - SB	M	205.0	sacks	13.5	1.66	8.06		8.	06
	6 %		CAL-SEAL 60, 50 LI	B BAG (10121	7146)						10	00	
	10 %		SALT, BULK (10000	3695)								CC	
	2 lbm		PRESSUR-SEAL LO	CM, 40 LB (10	1204356	<b>i</b> )		• • • •			NOV 4	7 2009	<del></del>
	0.6 %		HALAD(R)-344, 50 t	B (10000367	0)						1001	<del>- EUU</del> U	
	0.5 %		D-AIR 3000 (101007	<b>7446</b> )						C	ONFIL	ENT	AL
	8.063 Gal		FRESH WATER										
	0.1 %		WG-17, 50 LB SK (1	00003623)									
2	Displacen					107.00	bbl		.0	.0	.0		
3	Mouse an Hole		POZ PREMIUM PLU (14239)	IS 50/50 - SB	M	25.0	sacks	13.5	1.66	8.06		8.0	06
	6%		CAL-SEAL 60, 50 LE	BAG (10121	7146)			· <del>····································</del>	····· 1	·			
	10 %		SALT, BULK (10000	3695)					······································				
	2 lbm		PRESSUR-SEAL LO	M, 40 LB (10	1204356	)							
	0.6 %		HALAD(R)-344, 50 L	B (100003670	0)							************	
	0.5 %		D-AIR 3000 (101007	446)		· · · · · · · · · · · · · · · · · · ·							
	8.063 Gal		FRESH WATER										
	0.1 %		WG-17, 50 LB SK (1	00003623)									*********
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2008

CONSERVATION DIVISION WICHITA, KS

### Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2669709 Quote #: Sales Order #: 6081708 **Customer: EOG RESOURCES INC EBUSINESS** Customer Rep: NUTTER, HERB Well Name: Morgan Trust Well #: 33#1 API/UWI #: Field: City (SAP): HUGOTON County/Parish: Stevens State: Kansas Legal Description: Lat: Long: Contractor: KENAI Rig/Platform Name/Num: 52 #580-461-0778 Job Purpose: Cement Production Casing Ticket Amount: Well Type: Development Well Job Type: Cement Production Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: FERGUSON, MBU ID Emp #: 106154 ROSCOE Rate Pressure Volume **Activity Description** Date/Time Cht bbl **Comments** Dsia bbi min Tubing | Casing Call Out 08/05/2008 05:30 Pre-Convoy Safety Meeting 08/05/2008 08:00 Arrive at Location from Service 08/05/2008 09:15 RECEIVED Assessment Of Location 08/05/2008 KANSAS CORPORATION COMMISSION SPOT TRUCKS Safety Meeting 09:50 Rig-Up Equipment NOV 2 0 2008 08/05/2008 10:00 **Pre-Job Safety Meeting** 08/05/2008 CONSERVATION DIVISION WITH RIG CREW WICHITA, KS 16:50 **Pump Cement** 08/05/2008 2 7.4 25 sks 50/50 POZ 17:13 PREMIUM PLUS TO **PLUG RAT & MOUSE** HOLES Rig-Up Completed 08/05/2008 PLUG CONTAINER ON 17:45 HOOKED UP TO TRUCK **Test Lines** 08/05/2008 5000 PSI 17:49 **Pump Cement** 08/05/2008 6 61 200.0 205 sks 50/50 POZ 17:54 PREMIUM PLUS @ 13.5 ppg Clean Lines 08/05/2008 TO DITCH 18:09 Drop Top Plug 08/05/2008 18:14 Pump Displacement 08/05/2008 7 74 85.0 TREATED WATER 18:16 **Displ Reached Cmnt** 08/05/2008 7 22 96 170.0 UP TO 580 PSI 18:27 Slow Rate 08/05/2008 2 10 106 400.0

Sold To #: 348223

Ship To #:2669709

18:31

Quote #:

Sales Order # :

6081708

SUMMIT Version:

7.20.130

Tuesday, August 05, 2008 07:31:00

### Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl	SCHOOL STATE	ume bl	100 May 100 Ma	sure Sig	Comments
	10000	#	min	Stage	Total	Tubing	Casing	
Bump Plug	08/05/2008 18:37		2				600.0	UP TO 1340 PSI
Check Floats	08/05/2008 18:39							HELD
End Job	08/05/2008 18:39							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	08/05/2008 18:45							•
Rig-Down Equipment	08/05/2008 18:50							KCC
Depart Location for Service Center or Other Site	08/05/2008 20:30							NOV 1 7 2008

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RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 0 2008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2669709

Quote #:

Sales Order #:

6081708

SUMMIT Version: 7.20.130

Tuesday, August 05, 2008 07:31:00

### Cementing Job Summary

Sold To	W. 2/0	222	<del></del>	Ch:	7.4	RUAU	10 5	<u>xcanen</u>		arts w	ith S	arety		<del></del>				
Custome			OUBC	Suib	10#	: 2669	7/09			ote #:				Sale	s Orde	r#: 60	608	73
Well Nam				ES INC	FRO				Cus	tomer	Rep	: Tay	or, Larry	<del></del>				
Field:	G. WIC	nyan i		in. 10 A	D). [4			#: 33#1					API/L	/WI #:				KC
Contracto	or: K	ENIAL		ity (SA				Coun	ty/Pa	rish: S					e: Kans			
			4 0			KIG/PI	atton	m Nam	e/Nun	1: 52	#	580-4	61-0778	52			VUV	172
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Sales Per						Srvc S	uner	visor:	OLIDI	JANIT	sing						<u> </u>	
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ENTRALIZEF _P,LIM,8 5/8, T,HALL WEI ASKET - CEI	6/8 8RD R ASSY FRICT LD-A MENT -	/ - API - 8 ,WTH DO	GS X 12	G X		KA	1	MOA T	-10MD	VISION		1 10 1	EA EA EA	Dep	oth .	Su	ppwei	
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ENTRALIZER LP,LIM,8 5/8, T,HALL WEI ASKET - CER LUG,CMTG,T LR,FLT,TRO	6/8 8RD R ASS) FRICT LD-A MENT - TOP,8 9	7 - API - 8 ,WTH DO 8 5/8 CS 5/8,HWE, EAL,8-5/8	OGS IG X 12 17.20 MIN I 8RD	G X		KA	1	MOA T	0	VISION		Qty 1 10 1 1 1 1 1	EA EA EA EA EA EA	Dep	oth	Su	ppikei	
ENTRALIZEF LP,LIM,8 5/8, T,HALL WEI ASKET - CEF LUG,CMTG,T LR,FLT,TRO	6/8 8RD R ASS) FRICT LD-A MENT - TOP,8 9	7 - API - 8 ,WTH DO 8 5/8 CS 5/8,HWE, EAL,8-5/8	OGS IG X 12 17.20 MIN I 8RD	G X		KV		NOV CONSERVI	THON D!	VISION S	11:57: 00:00	Qty 1 10 1 1 1 1 1 1 1	EA EA EA EA EA EA EA			Su	ppirei	
ENTRALIZEF LP,LIM,8 5/8, T,HALL WEI ASKET - CEF LUG,CMTG,T LR,FLT,TRO	6/8 8RD R ASS) FRICT LD-A MENT - TOP,8 9	7 - API - 8 ,WTH DO 8 5/8 CS 5/8,HWE EAL,8-5/8 HY SEAL	OGS GG X 12 17.20 MIN B 8RD	G X 1/4 N/8.09 MA			To	NOV CONSERVI	THON DI	VISION S	2.57	Qty 1 10 1 1 1 1 1 1 1	EA EA EA EA EA EA EA					
ENTRALIZER LP,LIM,8 5/8, T,HALL WEI ASKET - CER LUG,CMTG, LR,FLT,TRO JTOFILL KIT Type Lide Shoe	6/8 8RD R ASS) FRICT LD-A MENT - FOP,8 5 PHY SI	7 - API - 8 ,WTH DO 8 5/8 CS 5/8,HWE, EAL,8-5/8	OGS IG X 12 17.20 MIN I 8RD	G X		уре		NOV CONSERVI	THON DI	VISION S	11:57: 00:00	Qty 1 10 1 1 1 1 1 1 1 1	EA EA EA EA EA EA EA	S	ize	Qty		Make
ENTRALIZER LP,LIM,8 5/8, T,HALL WEI ASKET - CER LUG,CMTG, LR,FLT,TRO JTOFILL KIT Type Lide Shoe Dat Shoe	FRICT CP,8 (PHY SI,TROP) Size 8.88	7 - API - 8 ,WTH DO 8 5/8 CS 5/8,HWE EAL,8-5/8 HY SEAL	GG X 12 · 7.20 MIN BRD	G X 1/4 N/8.09 MA Depth 1662	T Packe Bridge	ype r e Plug	To	NOV CONSERVI	THON DI	VISION S	2.57	Qty 1 10 1 1 1 1 1 1 Top I	EA E	S				
HOE,GID,8-5 ENTRALIZER LP,LIM,8 5/8, IT,HALL WEI ASKET - CEI LUG,CMTG,T LR,FLT,TRO UTOFILL KIT  Type uide Shoe oat Shoe oat Collar sert Float	6/8 8RD R ASS) FRICT LD-A MENT - FOP,8 9 PHY SI ,TROP	7 - API - 8 ,WTH DO 8 5/8 CS 5/8,HWE EAL,8-5/8 HY SEAL	GG X 12 7.20 MIN 8RD	G X 1/4 N/8.09 MA	T	ype r e Plug	To	NOV CONSERVI	THON DI	VISION S	2.57	Qty   1   10   1   1   1   1   1   1   1	EA EA EA EA EA EA EA Type	Si	ize	Qty		Make

Summit Version: 7.20.130

Tuesday. July 29. 2008 01:52:00

## Cementing Job Summary

	and the second					eous Ma	terials		91 (11)				11.00
	ng Agt		Conc	Surfactan	t		Conc	Ac	id Type	133333	Qty	Con	C 9
reat	ment Fld	AGUNANA ALAU SAL	Conc	inhibitor			Conc	Sai	nd Type		Size	Qty	-
0.0					Flu	id Data	12,040	in leville	and the state of			A CONTRACTOR	42.
	Stage/Plug	Charles and Control			7.1	A MARK				4 (4)			
Fluid #	I Stage	уре	Fluid	I Name		Qty	Qty uom	Mixing Density Ibm/gal	ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid (	11
1	Lead Cer	nent	MIDCON-2 CEMEN SBM (15079)	NT PREMIUM P	LUS -	300.0	sacks			18.14	K	Cts	14
	3 %		CALCIUM CHLORI	DE - HI TEST P	ELLET	(100005	053)	<u> </u>	<del></del>	<u> </u>	1 8		
	0.25 lbm		POLY-E-FLAKE (10	01216940)							NOV 1	<del>7 200</del>	8
	0.1 %	**********	WG-17, 50 LB SK (			<del></del>	<del></del>					OF N	TIA
	18.138 Ga	l	FRESH WATER					· · · · · · · · · · · · · · · · · · ·			CONF	MEN	111
?	Tail Ceme	ent	CMT - PREMIUM P (100012205)	LUS CEMENT		180.0	sacks	14.8	1.34	6.32		6.3	2
	6.324 Gal		FRESH WATER			<u> </u>	<del></del>	J	<u> </u>	<u></u>		• • • • • • • • • • • • • • • • • • • •	
	2 %		CALCIUM CHLORIC	DE - HI TEST P	ELLET	(100005	053)			<del></del>			
	0.25 lbm		POLY-E-FLAKE (10	1216940)								<del></del>	
	Displacer	nent				103.00	bbl	8.33	.0	.0	.0		
· C	alculated 1	/alues	Pressi	ures					olumes.				Can be
	cement	102.	9 Shut in: Instant	L	ost Re	turns		Cement S	and the second	201	Pad	28.6.58.4	1000
op O	f Cement	0	5 Min	C	ement	Returns			isplacemo		Treatm	ont	
ac G	3radient		15 Min	s	pacers	3			Breakdo		Total J		104
			#45 TAX 55		the same of the same of the same of	ates 🔭	1000		100000		100010	70   3	
ircu	lating	6	Mixing	7		Displac	ement	7		Avg. Jo	h l	6	200
	ent Left in	Pipe	Amount 42.91 ft Re	eason Shoe Jo	oint	······				7109.00			
rac f	Ring # 1 @		ID Frac ring #	2@ ID		Frac Ring	#3@	II	) F	rac Ring	# 4 @	ID	<u> </u>
Th	ne inform	ation	Stated Herein Is	Correct		er Represer			Var				L

RECEIVED KANSAS CORPORATION COMMISSION

NOV 20 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Tuesday. July 29. 2008 01:52:00

### Cementing Job Log

Sold To #: 348223	Ship To #: 266	9709	1	Quote #: Sales Order #: 6060873								
Customer: EOG RESOURC	ES INC EBUSINES	SS			r. ner Rep: 1	Taylor 1	orry	35 Older #. 00008/3				
Well Name: Morgan Trust		Well #	: 33#1				PI/UWI #					
Field: C	ity (SAP): HUGOT			Parish:	Stevens			: Kansas VCC				
Legal Description:				********	-1010113	<del></del>	State	. ralisas KCO				
Lat:			T <sub>L</sub>	ong:			<del></del>	NOV 1 7 208				
Contractor: .KENAI	Rig/P	latform	Name/N		2 #58	0-461-07	78 52	MON 1 / 500				
Job Purpose: Cement Surfa	ce Casing				- 700		t Amoun	t: CONFIDEN				
Well Type: Development We	Job T	ype: Ce	ment Su	urface C	Casing	TICKE	· Amoun	r. COM.				
Sales Person: BLAKEY, JOS		Supervi	sor: OL			MBU	ID Emp #	t: 243055				
Activity Description	Date/Time	Cht:	Rate bbl/ min		olume bbl		essure osig	Comments				
Call Out	07/28/2008 11:00	#		Stage	Total	Tubing	Casing					
Safety Meeting	07/28/2008 13:00											
Arrive at Location from Service Center	07/28/2008 14:00					1		<u> </u>				
Assessment Of Location Safety Meeting	07/28/2008 14:05						<del> </del>					
Safety Meeting - Pre Rig-Up	07/28/2008 14:10			······································								
Rig-Up Equipment	07/28/2008 14:15											
Wait on Customer or Customer Sub-Contractor Equip	07/28/2008 15:00							RIG FINISH DRILLING SURFACE HOLE / TRIP OUT HOLE / RUN 8 5/8 CASING AND FLOAT EQUIPTMENT				
Wait on Customer or Customer Sub-Contractor Equipm	07/29/2008 00:00			к	RE ANSAS CORP <b>NO</b> \	CEIVED ORATION CO	оминавном О	CASING ON BOTTOM @ 1662 FT / RIG UP LINES TO MUD / CONDITION HOLE / RIG DOWN CASING CREW				
Safety Meeting - Pre Job	07/29/2008 00:20			***************************************	CONS	RVATION DI	HOISIN	SWITCH LINES TO HALLIBURTON				
Start Job	07/29/2008 00:30					WICHIIA		INCEIDON I OIA				
Test Lines	07/29/2008 00:31						3000. 0					
Pump Lead Cement	07/29/2008 00:35		7	158	0		175.0	300 SK CMT @ 11.4 PPG				
Pump Tail Cement	07/29/2008 01:00		7	43	158		275.0	180 SK CMT @ 14.8 PPG				
Shutdown	07/29/2008 01:06				201		175.0	FINISHED MIXING CEMENT				

Sold To #: 348223

Ship To #:2669709

Quote #:

Sales Order # :

6060873

SUMMIT Version:

7.20.130

Tuesday, July 29, 2008 01:58:00

# KCC NOV 17 2008 CONFIDENTIAL

### Cementing Job Log

Activity Description	. Date/Time	Cht	Rate bbi/ min		ume bl	The second second	ssure : sig	Comments
Drop Plug	07/29/2008	#		Stage	- Total	Tubing	Casing	gentil charge and the second
	01:07							
Pump Displacement	07/29/2008 01:08		7	103	0		55.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	07/29/2008 01:11		7		10		100.0	BEGIN LIFTING CEMENT
Stage Cement	07/29/2008 01:27				90		365.0	ALLOW CEMENT TO BUILD GEL STRENGTH
Other .	07/29/2008 01:31		1				255.0	MOVE CEMENT
Stage Cement	07/29/2008 01:35				95		390.0	ALLOW CEMENT TO BUILD GEL STRENGTH
Other	07/29/2008 01:40		1				275.0	MOVE CEMENT
Stage Cement	07/29/2008 01:45				100		440.0	ALLOW CEMENT TO BUILD GEL STRENGTH
Other	07/29/2008 01:50		1				275.0	MOVE CEMENT
Bump Plug	07/29/2008 01:55		1		103		440.0	
Pressure Up	07/29/2008 01:56						1000. 0	TEST FLOATS
Release Casing Pressure	07/29/2008 01:57				103		.0	FLOAT HOLDING
Rig-Down Equipment	07/29/2008 02:10						****	
Rig-Down Completed	07/29/2008 02:55							THANK YOU FOR CALLING HALLIBURTON
End Job	07/29/2008 03:00							CHESTER AND CREW
Safety Meeting - Pre Rig- Down	07/29/2008 20:00							CIRCULATED 60 BBL CEMENT TO PIT

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NOA 5 0 5008

CONSERVATION DIVISION WICHITA, KS

Sold To #: 348223

Ship To #:2669709

Quote #:

Sales Order #:

6060873

SUMMIT Version:

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Tuesday. July 29, 2008 01:58:00