

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/5/10

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Murfyn Drilling Company, Inc.
License: 30606
Wellsite Geologist: Steven P. Murphy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-10-08	7-23-08	8-12-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21,527-00-00
County: Comanche
NW - SE - NE - SW Sec. 20 Twp. 32 S. R. 20 East West
1720 feet from S / N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Herd "A" Well #: 1
Field Name: (wildcat)

Producing Formation: Morrow Sand
Elevation: Ground: 1877' Kelly Bushing: 1888'
Total Depth: 5250' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 645 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTINSI-1209
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 125 bbls
Dewatering method used hauled offsite to SWD (CDP-5 filed 8-13-08)

Location of fluid disposal if hauled offsite:
Operator Name: Gene R. Dill
Lease Name: Regier License No.: 9491
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

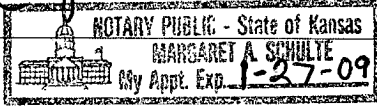
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 11-4-08

Subscribed and sworn to before me this 4th day of November, 2008.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 05 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 21 1980

Side Two

Operator Name: John O. Farmer, Inc. Lease Name: Herd "A" Well #: _____
Sec. 20 Twp. 32 S. R. 20 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Huebner	4161'	(-2273)
Lansing	4356'	(-2468)
Stark	4726'	(-2838)
Base/KC	4816'	(-2928)
Marmaton	4865'	(-2977)
Morrow Shale	5103'	(-3215)
Morrow Sand	5143'	(-3255)
Mississippi	5193'	(-3305)

Dual Compensated Porosity Log, Dual Induction Log,
Microresistivity Log, Borehole Compensated Sonic
Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	645'	65/35 & Class A	250 & 150	3% C.C., floeal, 2% gel
Production	7-7/8"	5-1/2"	15.5#	5224'	60/40 & ASC	25 & 100	floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5142-46' (Morrow Sand)	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5125'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		335 MCF/D	8 BWPD		

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5142-46' (Morrow Sand)
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., LLC. 34216

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, Ks.

COPY

DATE <u>07-11-08</u>	SEC. <u>20</u>	TWP. <u>32 S</u>	RANGE <u>20W</u>	CALLED OUT <u>7-11-08</u> <u>4:00 P.M.</u>	ON LOCATION <u>7-11-08</u> <u>6:00 pm</u>	JOB START <u>7-11-08</u> <u>9:30pm</u>	JOB FINISH <u>7-11-08</u> <u>10:45 pm</u>
LEASE <u>Herd</u>			WELL # <u>A #1</u>			LOCATION <u>Protection, Ks., 2W, 3/4 N, E into</u>	
OLD OR <u>NEW</u> (Circle one)			COUNTY <u>Comanche</u>			STATE <u>KS.</u>	

CONTRACTOR Muffin 2 OWNER John O Farmer inc.

TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 650
 CASING SIZE 8 7/8" 24# DEPTH 645'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 100 psi
 MEAS. LINE _____ SHOE JOINT 42.43'
 CEMENT LEFT IN CSG. 42.43'
 PERFS. _____
 DISPLACEMENT 3 9/2 Bbls Fresh water

CEMENT
 AMOUNT ORDERED 250 Sack 65' 35.6 + 2% CC + 1/4 Flusol/sack
150 Sack Class A + 2% CC + 2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Greg Grieve
 # 414 HELPER Thom's D.
 BULK TRUCK _____
 # 421 DRIVER Michael N.
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>150 A</u>	@	<u>15.45</u>	<u>2317.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>13</u>	@	<u>58.20</u>	<u>756.60</u>
ASC		@		
	<u>F10 Seal 63 #</u>	@	<u>2.50</u>	<u>157.50</u>
	<u>ALW 250</u>	@	<u>14.80</u>	<u>3700.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>432</u>	@	<u>2.40</u>	<u>1036.80</u>
MILEAGE	<u>65 x 432 x .10</u>			<u>2808.00</u>
				TOTAL <u>10838.80</u>

Thank you

REMARKS:

Pipe on Bottom, Break Circulation, Pump cement - 250 Sack 65' 35.6 + 2% CC + 1/4 Flusol/sack, 150 Sack Class A + 2% CC + 2% Gel, Scrap Pump, Release Plug, Start Disp, See lift, Slow rate, Pump Plug, Floor Held, Cement Circulated To surface, Disp 39 1/2 Bbls Fresh water

SERVICE

DEPTH OF JOB	<u>650'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>350'</u>	@	<u>.85</u> <u>297.50</u>
MILEAGE	<u>65</u>	@	<u>7.00</u> <u>455.00</u>
MANIFOLD		@	
<u>Herd Rental</u>	<u>1</u>	@	<u>113.00</u> <u>113.00</u>
		@	
TOTAL <u>1883.50</u>			

CHARGE TO: John D Farmer Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 7/8" PLUG & FLOAT EQUIPMENT

Top Rubber Plug	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
Cementizer	<u>2</u>	@	<u>62.00</u>	<u>124.00</u>
Basket	<u>3</u>	@	<u>248.00</u>	<u>744.00</u>
AFU Insert	<u>1</u>	@	<u>372.00</u>	<u>372.00</u>
		@		
TOTAL <u>1358.00</u>				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Albert Cadena
 SIGNATURE Albert Cadena

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

RECEIVED
 KANSAS CORPORATION
 NOV 05 2008
 CONSERVATION DIVISION
 WICHITA

ALLIED CEMENTING CO., LLC. 32330

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Medford*

COPY

DATE <i>7-23-08</i>	SEC. <i>20</i>	TWP. <i>32s</i>	RANGE <i>20W</i>	CALLED OUT <i>12:00am</i>	ON LOCATION <i>3:00am</i>	JOB START <i>12:00pm</i>	JOB FINISH <i>12:30pm</i>
LEASE <i>Head</i>	WELL # <i>A-1</i>	LOCATION <i>Protection Ks 2W</i>		COUNTY <i>Comanche</i>	STATE <i>Ks</i>		
OLD OR NEW (Circle one) <i>NEW</i>		<i>3/4 n E into</i>					

CONTRACTOR *Murphy #5*

TYPE OF JOB *Prod Log*

HOLE SIZE *7 7/8* T.D. *5230*

CASING SIZE *5 1/2* DEPTH *5224*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1300* MINIMUM

MEAS. LINE SHOE JOINT *21*

CEMENT LEFT IN CSG. *21*

PERFS.

DISPLACEMENT *125 1/2 bbls 28 Kcl Water*

EQUIPMENT

PUMP TRUCK CEMENTER *Mauriz*

343 HELPER *Thomas*

BULK TRUCK

368 DRIVER *Rick*

BULK TRUCK

DRIVER

OWNER *John O Farmer*

CEMENT

AMOUNT ORDERED *25 x 60/40 4*

1000y Asc 5# Kcl seal + .5 FL-160

500 gal ASF + 13 gal clayseal

COMMON	<i>15</i>	<i>A</i>	@	<i>15.45</i>	<i>231.75</i>
POZMIX	<i>10</i>		@	<i>8.00</i>	<i>80.00</i>
GEL	<i>1</i>		@	<i>20.80</i>	<i>20.80</i>
CHLORIDE			@		
ASC	<i>100</i>	<i>A</i>	@	<i>18.60</i>	<i>1860.00</i>
<i>ASF 500 gal.</i>			@	<i>1.27</i>	<i>635.00</i>
<i>Kcl Seal 500</i>			@	<i>.89</i>	<i>445.00</i>
<i>Clay Pro 13 gal.</i>			@	<i>31.25</i>	<i>406.25</i>
<i>FL-160 47</i>			@	<i>13.30</i>	<i>625.10</i>
			@		
			@		
			@		
HANDLING	<i>155</i>		@	<i>2.40</i>	<i>372.00</i>
MILEAGE	<i>65 x 155 x .10</i>				<i>1007.50</i>
					TOTAL <i>5683.40</i>

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REMARKS:

*Pipe on bottom + Circulate pump 3 bbls
fresh 500gal ASF + 566 b fresh plug
rat + mouse hole, mix 1000 y asc
shut down pump, wash pipe +
line + release plug, start displacement
lift pressure at 90 bbls slow
rate to 3 bpm, bump plug at
125 1/2 bbls + 800 rat float did
hold*

SERVICE

DEPTH OF JOB	<i>5224</i>		
PUMP TRUCK CHARGE			<i>2295.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>65</i>	@	<i>7.00 455.00</i>
MANIFOLD		@	
<i>head rental</i>		@	<i>113.00 113.00</i>
		@	

TOTAL *2863.00*

RECEIVED
KANSAS CORPORATION

NOV 05 2008

CONSERVATION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>5 1/2</i>			
<i>1- slide shoe</i>	@	<i>192.00</i>	<i>192.00</i>
<i>1- AF cement</i>	@	<i>293.00</i>	<i>293.00</i>
<i>6- Centralizer</i>	@	<i>57.00</i>	<i>342.00</i>
<i>1- Rubber plug</i>	@	<i>74.00</i>	<i>74.00</i>
	@		

TOTAL *901.00*

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You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES *2863.00*

DISCOUNT *0* IF PAID IN 30 DAYS

PRINTED NAME *ALLAN WALKER*

SIGNATURE *AW Walker*

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING