

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/4/10

27482

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: Michaels
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-24-08	7-25-08	7-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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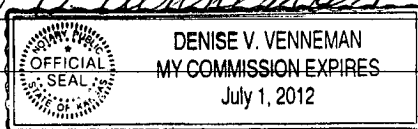
API No. 15 - 15-133-27241-0000
 County: Neosho
 SW NE Sec. 5 Twp. 29 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LDH Farms Well #: 5-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 970 Kelly Bushing: n/a
 Total Depth: 1055 Plug Back Total Depth: 1048.63
 Amount of Surface Pipe Set and Cemented at 23.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1048.63
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AP II WS 1-2-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 * Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 11-04-08
 Subscribed and sworn to before me this 4th day of November,
2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

WAITING

Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 53
Sec. 5 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 Compensated Density Neutron Log
 Dual Induction Log
 DIFFERENTIAL TEMP. LOG

Per
w/ 12/10/08
CAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1048.63	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	934-937/882-884/877-879	500gal 15% HCLw/ 74bbbs 2% kd water, 630bbbs water w/ 2% KCL, Blockde, 7200# 20/40 sand	934-937/882-884 877-879
4	698-700/688-690/672-674	400gal 15% HCLw/ 83bbbs 2% kd water, 350bbbs water w/ 2% KCL, Blockde, 3900# 20/40 sand	698-700/688-690 672-674
4	635-638/610-612	400gal 15% HCLw/ 80bbbs 2% kd water, 417bbbs water w/ 2% KCL, Blockde, 4400# 20/40 sand	635-638/610-612

TUBING RECORD Size Set At Packer At Liner Run Yes No
2-3/8" 977 n/a

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

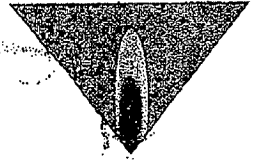
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation



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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KM
mm
11/07/08

TICKET NUMBER 6826

FIELD TICKET REF #

FOREMAN *Joe*

SSI 624710

API 15.133.272427480

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
7-30-8	LDH Farms 5-3				5	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:00		903427		3.25	<i>Joe Blarh...</i>	
Craig	6:30	12:00		903255		5.5	<i>Craig...</i>	
Tyler	7:00			903600		3	<i>Tyler...</i>	
Daniel	6:45			904735		2.25	<i>Daniel...</i>	
MAVERICK	7:00			903140	932452	3	120	

JOB TYPE *Log strings* HOLE SIZE 7 7/8 HOLE DEPTH 1055 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1048.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 24.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

*washed 50 FT RANGE SKS of gel swept to surface. INSTALLED
 head RAN 2 SKS of 17 BB bridge & 150 SKS of cement to get to
 surface. Flush pump. Pump wiper plug to bottom & set float shoe*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1048.63	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	13 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

KCC
Man
11/07/08

072508

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/25/08
Lease: LDH Farms
County: Neosho
Well#: 5-3 27482
API#: 15-133-27241-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	315	Gas Test 0" at 1/4" Choke
23-78	Lime	340-365	Shale
78-82	Black Shale	365-392	Lime
82-85	Sandy Shale	392-395	Black Shale and Coal
85-117	Sand	395-445	Sandy Shale
117-135	Sandy Shale	415	Gas Test 0" at 1/4" Choke
135-148	Lime	445-448	Shale
148-158	Sand	448-450	Lime
158-185	Sand and Shale	450-453	Black Shale and Coal
185-193	Lime	453-487	Shale
193-203	Sand	465	Gas Test 0" at 1/4" Choke
203-206	Black Shale	487-489	Coal
206-222	Sandy Shale	489-513	Lime
222-226	Lime	513-519	Black Shale
226-232	Sandy Shale	519-525	Lime
232-235	Black Shale	521	Gas Test 13" at 1/2" Choke
235-237	Coal	525-528	Black Shale and Coal
237-248	Sandy Shale	528-608	Sand & Sandy Shale
248-249	Lime	540	Gas Test 13" at 1/2" Choke
249-280	Sand	608-609	Coal
280-305	Lime	609-630	Sandy Shale
290	Water	630-632	Lime
305-310	Shale	632-634	Black Shale
310-340	Lime	634-636	Coal

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Handwritten signature
 11/07/08

072508

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Marlin

Date: 07/25/08
Lease: LDH Farms
County: Neosho
Well#: 5-3 27482
API#: 15-133-27241-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
636-670	Sand & Sandy Shale		
670-673	Coal		
673-687	Sand and Shale		
687-689	Coal		
689-702	Sandy Shale		
702-715	Sand		
705	Oil Oder		
715-876	Shale		
876-878	Coal		
878-881	Shale		
881-883	Coal		
883-930	Sandy Shale		
890	Gas Test 32" at 1/2" Choke		
930-933	Coal		
933-940	Shale		
936	Gas Test 13" at 3/4" Choke		
940-1055	Mississippi Lime		
965	Gas Test 13" at 3/4" Choke		
1055	Gas Test 13" at 3/4" Choke		
1055	TD		
	Surface 23'		

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