

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/18/08

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Julie Shaffer

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

07/29/08	07/30/08	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24430-0000  
County: Labette  
31  
31  
SW - NW - SW Sec. 35 Twp. 31 S. R. 18  East  West  
1800 feet from S N (circle one) Line of Section  
360 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Jones, Alan A. Well #: 1-35  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 950' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1036' Plug Back Total Depth: 1030'  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 32' 1030  
feet depth to 0 w/ 105 142-Dlg-12/29/08 <sup>sq cm.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: Geologist Date: 11-18-08

Subscribed and sworn to before me this 18 day of November, 2008.

Notary Public: Kerry King  
Date Commission Expires: 8-11-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 21 2008**

CONSERVATION DIVISION  
WICHITA, KS

Side Two

*Kel  
Yun  
11/24/08*

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Operator Name: SEK Energy, LLC. Lease Name: Jones, Alan A. Well #: 1-35  
Sec. 35 Twp. 23 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Limestone	237'	+771'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Limestone	274'	+734'
List All E. Logs Run:		Pawnee Limestone	419'	+589'
		Oswego Limestone	507'	+501'
		Verdigris Limestone	644 3/4'	+363 1/4'
		Mississippi	976'	+32'
<b>Density-Neutron, Dual Induction, Differential Temperature</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		22'	Portland	4	
Prod.	6 3/4"	4 1/2"	10.5	1030'	Thickset	115	See Attached

ADDITIONAL CEMENTING / SQUEEZE-RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**NOV 21 2008**

**CONSERVATION DIVISION**  
**WICHITA, KS**



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
520-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
CEMENT

ALAN A.

KCC

NOV 18 2008

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TICKET NUMBER 18909

LOCATION FORENA

FOREMAN RICK LEDFORD

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-08	7865	Jones / 1-35				
CUSTOMER SEX Energy LLC						
MAILING ADDRESS P.O. Box 55						
CITY Benedict		STATE KS	ZIP CODE 66714			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Shannon		
			439	Calin		
			436	Chris		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1036' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1030' DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 13.1" SLURRY VOL 33 bbl WATER gal/sk 2" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 16.4 bbl DISPLACEMENT PSI 500 PSI 900 RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 9 sacks gel-flush w/ bulls & 8 bbl water spacer. 20 bbl metasilicate pre-flush, 8 bbl dry water. Mixed 115 sacks thickest cement w/ 1/4" flocc. @ 13.5 #/bbl. yield 1.61. without pump & lines, shut down release latch down plug. Displace w/ 16.4 bbl fresh water. Final pump pressure 500 PSI. Bump plug to 900 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	46	MILEAGE	92.500	925.00
			3.65	146.00
1126A	115 sacks	thickest cement		
1107	29 #	1/4" flocc. #/sk	17.00	1955.00
			2.10	60.90
1118A	200 #	gel-flush		
1105	50 #	bulls	.17	34.00
1102	80 #	roller	.39	19.50
1111A	100 #	metasilicate pre-flush	.25	60.00
			1.20	120.00
5407	6.33	ton-mileage bulk tax	m/c	315.00
5502C	4 hrs	90 bbl water tax	100.00	400.00
1123	3000 gals	city water	14.00	42.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2008 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4137.40
			SALES TAX	154.02
			ESTIMATED TOTAL	4291.42

Plavin 3737

AUTHORIZATION Witnessed by George

204208  
TITLE Co. Rep.

DATE