

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
Morton
11/07/08*
11/05/10

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/26/2008 8/06/2008 9/3/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21847-0000

County Morton

_____ - _____ - SE - NW Sec. 33 Twp. 31 S. R. 40 E W

1,980 Feet from S(N) (circle one) Line of Section

1,980 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Osborne Gas Unit Well # 6-F33-31-40

Field Name Kinsler

Producing Formation Marmaton

Elevation: Ground 3,282' Kelley Bushing 3,293'

Total Depth 5,575' Plug Back Total Depth 4,520'

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 12-09
(Data must be collected from the Reserve Pit)

Chloride content 1,850 ppm Fluid volume 4,200 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Assistant Date 11/05/2008

Subscribed and sworn to before me this 5th day of November

Notary [Signature]

Date Commission Expires 2-12-2011

My Commission Expires 02/12/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

ORIGINAL

Operator Name Presco Western, LLC

Lease Name Osborne Gas Unit

Well # 6-F33-31-40

Sec. 33 Twp. 31 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Array Sonic Log, Spectral Density Dual Spaced Neutron Log, Microlog

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	3,519'	-225
Swope	4,090'	-796
Marmaton	4,164'	-870
Morrow	4,981'	-1,687'
Chester	5,239'	-1,945'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,519'	65/35/CL C	700	6%salt/3%CC
Production	7-7/8"	5-1/2"	15.5	4,624'	varicem	180	.1%WG-17
					expandacem	335	5%calseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Marmaton 4,310-4,317'	24Bb1 15% HCl/17Bb1 Flush	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4,274'</u>	Packer At <u>4,275'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>9/23/2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>473</u>	Water Bbls. <u>3</u>	Gas-Oil Ratio <u>-0-</u>	Gravity <u>7442</u>
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) _____

ALLIED CEMENTING CO., LLC. 30463

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
CONS. DIV. FOR TOP 100 COMM. BLDG.

J 6 2008
SERVICE POINT: L. BERALKS
CONSERVATION DIVISION
WICHITA, KS

DATE <u>7-28-08</u>	SEC. <u>33</u>	TWP. <u>31</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION	JOB START AM <u>11:00</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>OB BENE GAS</u>	WELL # <u>G-F33</u>	LOCATION <u>DEANOTT Rd W To</u>		COUNTY <u>Morton</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>		Saw Run #5 Side					

CONTRACTOR H-2 #1

TYPE OF JOB Surface 8 5/8

HOLE SIZE 12 1/4 T.D. 1515

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 PSI MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 95

OWNER SAME

CEMENT

AMOUNT ORDERED 550 65/35/6%

30% CC 1/4 FB SEAL

150 C 30% CC

COMMON <u>150 "2"</u>	@	<u>1925</u>	<u>2887.50</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>18 SK</u>	@	<u>58.20</u>	<u>1047.60</u>
ASC	@		
<u>550 LITE</u>	@	<u>1480</u>	<u>8140.00</u>
<u>137 FLO SEAL</u>	@	<u>2.10 LB</u>	<u>342.80</u>
	@		
	@		
	@		
	@		
HANDLING <u>7.55</u>	@	<u>2.40</u>	<u>1812.00</u>
MILEAGE <u>.10 SK mi</u>			<u>1907.50</u>
TOTAL			<u>19131.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

471 HELPER KENNY

BULK TRUCK

471 DRIVER MANNY

BULK TRUCK

488 DRIVER WAYNE

REMARKS:

Mix 550 SK LITE

Mix 150 SK 8"

Drop Plug + Disp CSG

Land Plug + Release PS

Circ cut to SURFACE approx 35' Bob

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MARK KNEELAND

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1515'

PUMP TRUCK CHARGE 2011

EXTRA FOOTAGE @

MILEAGE 6.5 @ 7.00 455.00

MANIFOLD + Head @ 113.00

TOTAL 2579.00

8 5/8 PLUG & FLOAT EQUIPMENT

<u>1 - SW Plug</u>		<u>113.00</u>
<u>10 - Centralizer</u>	@ <u>62.00</u>	<u>620.00</u>
<u>1 - SS float collar</u>	@	<u>67.50</u>
<u>1 - Guide Shoe</u>	@	<u>277.00</u>
<u>1 - BASKET</u>	@	<u>248.00</u>
TOTAL		<u>1938.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2672008		Quote #:		Sales Order #: 6087091							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep: Wilson, D.									
Well Name: Osborne Gas Unit		Well #: #633-31-40		API/UVI #:									
Field: VICTORY		City (SAP): ELKHART		County/Parish: Morton		State: Kansas							
Contractor: Trinidad		Rig/Platform Name/Num: 201											
Job Purpose: Cement Production Casing													
Well Type: Producing Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL		MBU ID Emp #: 347700									
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
BERUMEN, EDUARDO	7.0	267804	COBLE, RANDALL Gene	7.0	347700	GRAVES, JEREMY L	7.0	399155					
OLDS, ROYCE E	7.0	306196	PARUZINSKI, JOHN Harrison	7.0	441380								
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
10251401C	60 mile	10825713	60 mile	10866807	60 mile	10897801	60 mile						
10897879	60 mile	75821	60 mile	D0130	60 mile								
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
08-07-08	7	4											
TOTAL		Total is the sum of each column separately											
Job				Job Times									
Formation Name				Date		Time		Time Zone					
Formation Depth (MD) Top		Bottom		Called Out		07 - Aug - 2008		05:00 CST					
Form Type		BHST		On Location		07 - Aug - 2008		08:30 CST					
Job depth MD 5607. ft		Job Depth TVD 5607. ft		Job Started		07 - Aug - 2008		13:12 CST					
Water Depth		Wk Ht Above Floor 3. ft		Job Completed		07 - Aug - 2008		14:33 CST					
Perforation Depth (MD) From		To		Departed Loc		07 - Aug - 2008		15:30 CST					
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				1500.	5000.				
Production Casing	New		5.5	4.95	15.5		Unknown		4600.				
Surface Casing	New		8.625	8.097	24.		Unknown		1500.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	4 1/2	1	Comp	4624'	Packer					Latch Plug	4 1/2	1	Comp
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	4 1/2	1	Comp	4581'						Plug Container	4 1/2	1	hes
Stage Tool										Centralizers	4 1/2	?	Comp
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Slurry	VARICEM (TM) CEMENT (452009)	180.0	sacks	11.1	3.25	20.06	6.0	20.06
	0.1 %	WG-17, 50 LB SK (100003623)							
	4 lbm	KOL-SEAL, BULK (100064233)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	20.06 Gal	FRESH WATER							
2	Tail Slurry	EXPANDACEM (TM) SYSTEM (452979)	310.0	sacks	14.	1.42	6.37	6.0	6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003648)							
	6.374 Gal	FRESH WATER							
3	Displacement		73.00	bbl	8.33	.0	.0	6.0	
4	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003648)							
	6.374 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	73	Shut In: Instant		Lost Returns	0	Cement Slurry	189.5	Pad	
Top Of Cement	250'	5 Min		Cement Returns	0	Actual Displacement	73	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	262.5
Rates									
Circulating	6	Mixing	5	Displacement	6.5	Avg. Job	6		
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					