

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

11/28/07 3/28/08 10/08/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29676-0000
County: Allen
NW NE SE SE Sec. 21 Twp. 24 S. R. 19 ☒ East ☐ West
900 feet from S / N (circle one) Line of Section
360 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coltrane Well #: 21-1
Field Name: lola
Producing Formation: _____
Elevation: Ground: 1029 Kelly Bushing: _____
Total Depth: 845 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt # NS 1-12-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Reed
Title: Geological Assistant Date: 11/5/08
Subscribed and sworn to before me this 5th day of Nov.
20 08
Notary Public: John Cain
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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WICHITA KS

Operator Name: Roxanna Pipeline, Inc. Lease Name: Coltrane Well #: 21-1
 Sec. 21 Twp. 24 S. R. 19 ☒ East ☐ West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, GR

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
B/Kansas City	260'	GL
Ft. Scott	590'	GL
Tebo	808'	GL
Bartlesville	894'	GL

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	22	portland	5	
production	7 7/8	5 1/2		838	50/50 poz	135	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

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WARRANTY

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/10/2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Pocket; 620-839-5582/FAX

Rig #:	2	Lic # 33221
API #:	15-001-29676-0000	
Operator:	Roxanna Pipeline, Inc.	
Address:	4600 Greenville Ave., Ste. 200	
	Dallas, Tx 75206	

HAVE RIG
Rig #2
WILL DIG

S21	T24S	R19E
Location:	NW,NE,SE,SE	
County:	Allen	

Gas Tests		
Well #:	Lease Name:	Depth
21-1	Coltrane	
Location: 900 FSL	Line	205
360 FEL	Line	255
Spud Date: 11/28/2007		305
Date Completed: 3/28/2008	TD: 845'	404
Driller: Josiah Kephart		430
Casing Record	Surface	Production
Hole Size	12 1/4"	7 7/8"
Casing Size	8 5/8"	
Weight	24#	
Setting Depth	22'	
Cement Type	Portland	
Sacks	5	
Geologist:	Michael Shelby	
08LC-032808-R2-025-Coltrane 21-1-Roxanna		
Note: Used Booster		
SS on 11/28/08		
Drilled to 305' on 11/29/08 - rig broke down		
Moved off to return and finish at later date.		
Weather prohibited quick return.		

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	233	235	sand	565	585	lime
1	7	clay	235	237	lime	585	588	shale
7	40	lime	237	243	shale	588	615	lime
40	68	shale	243	250	lime	615	616	shale
68	69	coal	250	251	shale	616	617	blk shale
69	118	coal	251	253	blk shale	617	620	shale
118	125	sand	253	387	shale	620	631	lime
125	140	shale	387	389	blk shale	631	650	sand
140	180	lime	389	421	shale	650	701	shale
180	181	sand	421	423	blk shale	701	702	coal
181	198	lime	423	443	lime	702	720	shale
198	201	shale	443	451	shale	720	721	coal
201	203	blk shale	451	460	lime	721	740	sandy shale
203	213	shale	460	498	shale	740	744	shale
213	218	sand	498	528	sand	744	747	coal
218	228	lime	528	530	coal	747	771	shale
228	232	shale	530	563	lime	771	773	coal
232	233	coal	563	565	blk shale	773	814	shale

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TICKET NUMBER 15982

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/28/08	3557	Coltrane # 21.1	21	24	19	AL

CUSTOMER <u>Roxanna Production</u>		TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 299</u>		506	Fred
CITY <u>Gas City</u>	STATE <u>KS</u>	368	Bill
ZIP CODE <u>66742</u>		237	Bratt
		370	Chuck

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 945' CASING SIZE & WEIGHT 5 1/2"
CASING DEPTH 839' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5 1/2' Plug
DISPLACEMENT 20.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 43 PM

REMARKS: Wash last Joint casing down. Mix + Pump 200# Premium
6el Flush Mix + Pump 14 BBL Telltale dye. Mix + Pump
151 SKs 50/50 Por Mix Cement w/ 2% Gel 5% Salt 5" Kol
Seal 1/2" Phenoseal Per sack. Flush pump + lines clean
Displace 5 1/2" Rubber plug to casing TD w/ 20.4 BBLs
City water. Pressure to 700* PSI Release pressure to set
Float Valve. Check plug depth w/ wireline.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>	368	875 ⁰⁰
5406	50 mi.	MILEAGE <u>Pump Truck</u>	368	172 ⁵⁰
5407	6.426 Ton	<u>Ton Mileage</u>	237	366 ²⁸
5501C	4 hrs	<u>Transport</u>	505/7106	416 ⁸⁴
5502C	4 hrs	<u>80 BBL Vae Truck</u>	370	376 ⁰⁰
1124	1355 SKs	<u>50/50 Por Mix Cement</u>		1255 ⁵⁰
1118B	457 #	<u>Premium Gel</u>		73 ¹²
1111	383 #	<u>Granulated Salt</u>		118 ⁷³
1110A	643 #	<u>Kol Seal</u>		257 ²⁰
1107 A	76 #	<u>Pheno Seal</u>		82 ⁸⁴
1123	7,000 Gal	<u>City Water</u>		93 ¹⁰
4406	1	<u>5 1/2" Rubber Plug</u>		58 ⁰⁰
		<u>Sub Total</u>		4144 ²⁷
		<u>Tax @ 6.4%</u>		122 ¹³
		<u>SALES TAX</u>		
		<u>ESTIMATED TOTAL</u>		4266 ⁴⁰

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AUTHORIZATION Thomas G. Galt

TITLE 220987

DATE 11/10/08