

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC
mm
11/07/08

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8-13-08</u>	<u>8-15-08</u>	<u>10-3-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 125-31723-00-00

County: Montgomery

 - C - SE - SW Sec. 36 Twp. 32 S. R. 14 East West

660' FSL _____ feet from S / N (circle one) Line of Section

3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: L&C Sullivan Well #: D2-36

Producing Formation: Cherokee Basin Coal Gas Area

Penn Coals

Elevation: Ground: 855' Kelly Bushing: _____

Total Depth: 1450' Plug Back Total Depth: 1440'

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *APP II NH 17 08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr. Clerk Date: 11-3-08

Subscribed and sworn to before me this 3 day of November, 2008.

Notary Public: Brandy R. Allcock
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
Date Commission Expires: 3-5-2011 My Commission Expires
March 05, 2011
Acting in Engham

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Rig Number: 2	S. 36	T. 32	R. 14E
API No. 15- 125-31723	County: MG	Location: C SE SW	
Elev. 855			

Gas Tests:

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Comments:
Start injecting @ 211

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D2-36	Lease Name: L & C SULLIVAN		
Footage Location: 660 ft. from the SOUTH Line			
3300 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .08/13/2008	Geologist:		
Date Completed: .08/15/2008	Total Depth: 1450		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	42'	MCPHERSON	DRILLER:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	983	1005				
clay	4	6	coal	1005	1006				
lime	6	9	shale	1006	1049				
shale	9	172	coal	1049	1050				
sandy shale	172	246	shale	1050	1307				
shale	246	271	coal	1307	1310				
lime	271	293	shale	1310	1327				
shale	293	423	coal	1327	1328				
lime	423	435	shale	1328	1347				
shale	435	590	Mississippi	1347	1450				
sandy shale	590	634							
shale	634	656							
lime	656	668							
shale	668	797							
pink lime	797	820							
black shale	820	827							
shale	827	899							
oswego	899	926							
summit	926	937							
lime	937	956							
mulky	956	965							
lime	965	974							
shale	974	981							
coal	981	983							

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

Call Mr. [unclear] 11/07/08

ENTERED

TICKET NUMBER 19212
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-08	2368	Sullivan L&C D2-36				MG
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	Ks	67301	520	Cliff	KCC	
			439	Calin		
			NOV 06 2008			
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JOB TYPE Long String HOLE SIZE 6 3/4" HOLE DEPTH 1450' CASING SIZE & WEIGHT 4 1/2" x 10.5#
CASING DEPTH 1443' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2# SLURRY VOL 44.68 WATER gal/sk 8 CEMENT LEFT in CASING 0'
DISPLACEMENT 23.4 bbl DISPLACEMENT PSI 600 PSI 100 RATE _____

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break circulation w/ 50 bbl fresh water. Pump 10 sks gel flush w/ hulls. 10 bbl water spacer. Mixed 145 sks thickset cement w/ 8# Kol Seal per/sk @ 132 gal yield 1.73 wash out pump and lines shutdown, release plug, Displace w/ 23.4 bbl fresh water. Final pump pressure 600 psi bump plug to 1100 psi Wait 5 minutes release pressure float held, Good cement returns to surface, 7 bbl slurry to pit. Job Complete Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	925.00	925.00
5406	40	MILEAGE 2nd well of 2 KANSAS CORPORATION COMMISSION	n/c	n/c
		NOV 06 2008		
1126A	145 sks	thickset cement	17.00	2465.00
1110A	1160	8# Kol Seal per/sk CONSERVATION DIVISION WICHITA, KS	.42	487.20
1118A	500 #	gel flush	.17	85.00
1105	75 #	hulls	.39	29.25
5407	7.97	ton-mileage bulk truck	m/c	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
				4351.45
			5.3%	SALES TAX 164.92
				ESTIMATED TOTAL 4516.37

Ravin 3737

AUTHORIZATION [Signature]

TITLE 204707

DATE _____