

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

11/05/10

Handwritten initials and date:
11/07/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163

API NO. 15- 175-22152-0000
County Seward

SW - SW - NW - NE Sec. 22 Twp. 31 S. R. 33 E W
1,041 Feet from S (circle one) Line of Section
2,485 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Franz Land Company Well # 7-B22-31-33
Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2,880' Kelley Bushing 2,891'

Total Depth 5,820' Plug Back Total Depth 5,706'

Amount of Surface Pipe Set and Cemented at 1,727' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJNJ123-09
(Data must be collected from the Reserve Pit)

Chloride content 1,900 ppm Fluid volume 3,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Contractor: Name: Trinidad
Licenses: 33784

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WICHITA, KS

Geologist: Not Applicable
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back 5,706' Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

8/23/2008 9/1/2008 9/30/2008

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Notary Public Date 11/05/2008

Subscribed and sworn to before me this 5th day of November

20 [Signature]

Notary [Signature]

My Commission Expires 02/12/2011 2-12-2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name Presco Western, LLC

Lease Name Franz Lane Company

Well # 7-B22-31/33

Sec. 22 Twp. 31 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

- Spectral Density Dual Spaced Neutron Microlog.
- Bore Hole Sonic Array Log.
- Array Compensated Resistivity Log.

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Lansing	4,199'	-1,308'	
Marmaton	4,857'	-1,966'	
Atoka	5,198'	-2,307'	
Morrow	5,354'	-2,463'	
Chester	5,579'	-2,688'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1,736'	65/35/CL C	600/150	6%gel/3%CC/1/4Fl
Production	7-7/8"	5-1/2"	15.5	5,820'	expandacem	125	5%alseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,630 - 5,633' (Chester)		
4	5,455 - 5,468' (Morrow)	Frac w/ 1500G 15%HCl, 1,668G 4% KCl, 50,000# Jordan sand	
	CIBP @5,600 -	2 sx cement	

TUBING RECORD	Size 2-3/8"	Set At 5,410'	Packer At 5,410'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/4/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 2,242	Water Bbls. -0-	Gas-Oil Ratio -0-	Gravity 6939
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., LLC. 30473

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Liberal Ks

DATE <u>8-24-08</u>	SEC. <u>22</u>	TWP. <u>31</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>8:30</u>
LEASE <u>FRANZ</u>	WELL # <u>7-B22-31-33</u>	LOCATION <u>Supreme Feeders No</u>			COUNTY <u>SEWARD</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>SATONA CUT OFF 1/2 E 1/2 S East</u>			

CONTRACTOR Tainida #201

TYPE OF JOB 8 3/4" SURFACE

HOLE SIZE 1 1/2" T.D. 1736'

CASING SIZE 8 3/4" 23-24 DEPTH 1727.77'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41.30'

CEMENT LEFT IN CSG. 41.30'

PERFS. _____

DISPLACEMENT 108 BBL

EQUIPMENT _____

PUMP TRUCK # 470 CEMENTER BOB
HELPER KENNY

BULK TRUCK # 456 DRIVER MANNY

BULK TRUCK # 472 DRIVER GEORGE

OWNER SAME

CEMENT AMOUNT ORDERED 600 SK 65/35 / 6% CC

3% CC 1/4 FLOSEAL

150 SK "C" 3% CC

COMMON 150 C' @ 19.25 2887.50

POZMIX @ _____

GEL @ _____

CHLORIDE 25 SK CC @ 58.20 1455.00

ASC @ _____

600 LITE @ 14.50 8880.00

150 LB FLOSEAL @ 2.50 375.00

HANDLING 811 @ 2.40 1946.40

MILEAGE 10 SK mi 24.33

TOTAL 17976.92

REMARKS:

BREAK CIRC

7 MIX 600 SK LITE

7 MIX 150 SK "C"

Drop Pipe + Disp. Comp

Load Pipe + Reel (Cables)

Float Head

Circ Approx 35 Bbl Cut

To Surface Thank You

SERVICE

DEPTH OF JOB 1727.77'

PUMP TRUCK CHARGE @ _____ 2011.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 7 210.00

MANIFOLD + Head @ 113 113.00

TOTAL 2334.00

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 3/4" SW Tool Plug @ _____ 113.00

10" CENTRAL HEAD @ 62.00 620.00

1- GUIDE SHOE @ _____ 282.00

1- SS RAT COLLAR @ _____ 675.00

1- BASKET @ _____ 248.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 1938.00

SALES TAX (If Any) _____

TOTAL CHARGE CORPORATION COMMISSION _____

DISCOUNT _____ IF PAID IN 30 DAYS

NOV 06 2008

PRINTED NAME Rodge Wilson

SIGNATURE Rodge Wilson

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2678760	Quote #:	Sales Order #: 6148420
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Wilson, Dodge	
Well Name: Franz Land Comp	Well #: #72322-31-33	API/UWI #:	
Field: LOCKPORT	City (SAP): KISMET	County/Parish: Seward	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	9.5	347700	PARUZINSKI, JOHN Harrison	9.5	441380	VASQUEZ-GIRON, VICTOR	10.0	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10825713	50 mile	54219	50 mile
D0132	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
09-02-08	4	0	09-03-08	5.5	4			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	02 - Sep - 2008	16:00	CST
Bottom	02 - Sep - 2008	20:00	CST
Form Type	03 - Sep - 2008	02:50	CST
Job depth MD	03 - Sep - 2008	04:20	CST
Water Depth	03 - Sep - 2008	05:30	CST
Perforation Depth (MD) From			
To			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5820.		
Production Casing	New		5.5	4.95	15.5		Unknown		5800.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5 1/2	1	COMP	5812'	Packer					Latch Down Plug	5 1/2	1	COMP
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	5 1/2	1	COMP	5767'						Plug Container	5 1/2	1	COMP
Stage Tool										Centralizers	5 1/2	8	COMP

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		10.0	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.0	bbl	11.7	.0	.0	.0	
3	Water Spacer		10.0	bbl	.	.0	.0	.0	
4	Tail Cement	EXPANDACEM (TM) SYSTEM (452979)	100.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
5	Displacement		115.0	bbl	.	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	EXPANDACEM (TM) SYSTEM (452979)	25.0	sacks	14.	1.42	6.37		6.37
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.374 Gal	FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement	137	Shut In: Instant		Lost Returns	5	Cement Slurry	25	Pad	
Top Of Cement	5028'	5 Min		Cement Returns	0	Actual Displacement	137	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	192
Rates									
Circulating	6	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	4 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					