

11/19/10

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator License # 33392  
Name: Keith F. Walker Oil & Gas Company, L.L.C.  
Address: 103 West Boyd  
City/State/Zip: Norman, OK 73069  
Purchaser: DCP Midstream-Gas and NCRA- Oil  
Operator Contact Person: Alan L. Stacy  
Phone: ( 405 ) 701-0676  
Contractor: Name: Kenai Mid-Continent  
License: 34000  
Wellsite Geologist: Mike Rice

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/17/08 per spec. vdc  
7/17/2008 per spec. vdc  
Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 119-21213-0000

County: Meade

SW SW NE Sec. 9 Twp. 32 S. R. 27  East  West  
2310 feet from S N (circle one) Line of Section

2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Possum Well #: 9 #1

Field Name: Fangtastic

Producing Formation: Chester

Elevation: Ground: 2540.5' Kelly Bushing: 2552.5'

Total Depth: 5850' Plug Back Total Depth: 5812'

Amount of Surface Pipe Set and Cemented at 1640 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cmt.</sup>

Alt 1-Dlg - 1/5/09

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

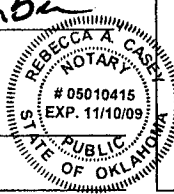
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineer Tech Date: 11-19-2008

Subscribed and sworn to before me this 19 day of November  
2008

Notary Public: [Signature]  
Date Commission Expires: 11.10.09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received **NOV 21 2008**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Possum Well #: 9 #1  
 Sec. 9 Twp. 32 S. R. 27  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Induction,SDL/DSN, Microlog, CBL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Council Grove A	3076'	
Bader	3172'	
Heebner Base	4410'	
Swope	5000'	
Chester B	5540'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#/H-40	54'		125	
Surface		8 5/8"	24#/J-55	1640'		650	
Production		4 1/2"	11.6#/J-55	5851'		350	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5597'-5625'		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5513'	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Prepared for  
Keith Walker  
Possum 9 #1  
Barry Jones  
Meade Co., KS



Prepared by  
J & L Cementing Service, LLC  
Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

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**TICKET#1970**

**Possum 9 #1**

**8 5/8" Surface**

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	19500	sk-mi	\$ 0.16	\$ 3,120.00
Bulk Blending Service	650	sk	\$ 2.72	\$ 1,768.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 1,500' to 1,999' - first 4 hours, per unit	1	unit	\$ 2,050.00	\$ 2,050.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	476	sk	\$ 23.65	\$ 11,257.40
Flyash - per sack	174	sk	\$ 13.70	\$ 2,383.80
SPV 200 - per pound	3482	lb	\$ 0.53	\$ 1,845.46
Calcium Chloride (CaCl) - per pound	1588	lb	\$ 0.85	\$ 1,349.80
FWC-1 - per pound	870	lb	\$ 0.98	\$ 852.60
Seal Flake - per pound	288	lb	\$ 4.25	\$ 1,224.00
Stop Ring 8-5/8 - each	1	ea	\$ 108.00	\$ 108.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	12	ea	\$ 168.00	\$ 2,016.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Guide Shoe - Texas Pattern - 8 5/8"	1	ea	\$ 1,364.00	\$ 1,364.00
Rubber Plug Top 8-5/8 - each	1	ea	\$ 192.00	\$ 192.00
Foam - Cleaner 100 - per gallon	10	gal	\$ 126.00	\$ 1,260.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	1	job	\$ 485.06	\$ 485.06

**Gross Price \$ 37,032.22**

**58.00% Special Discount Applied \$ 15,553.53**

**Customer Signature**

**J & L Cement Supervisor Brandon McAffrey**

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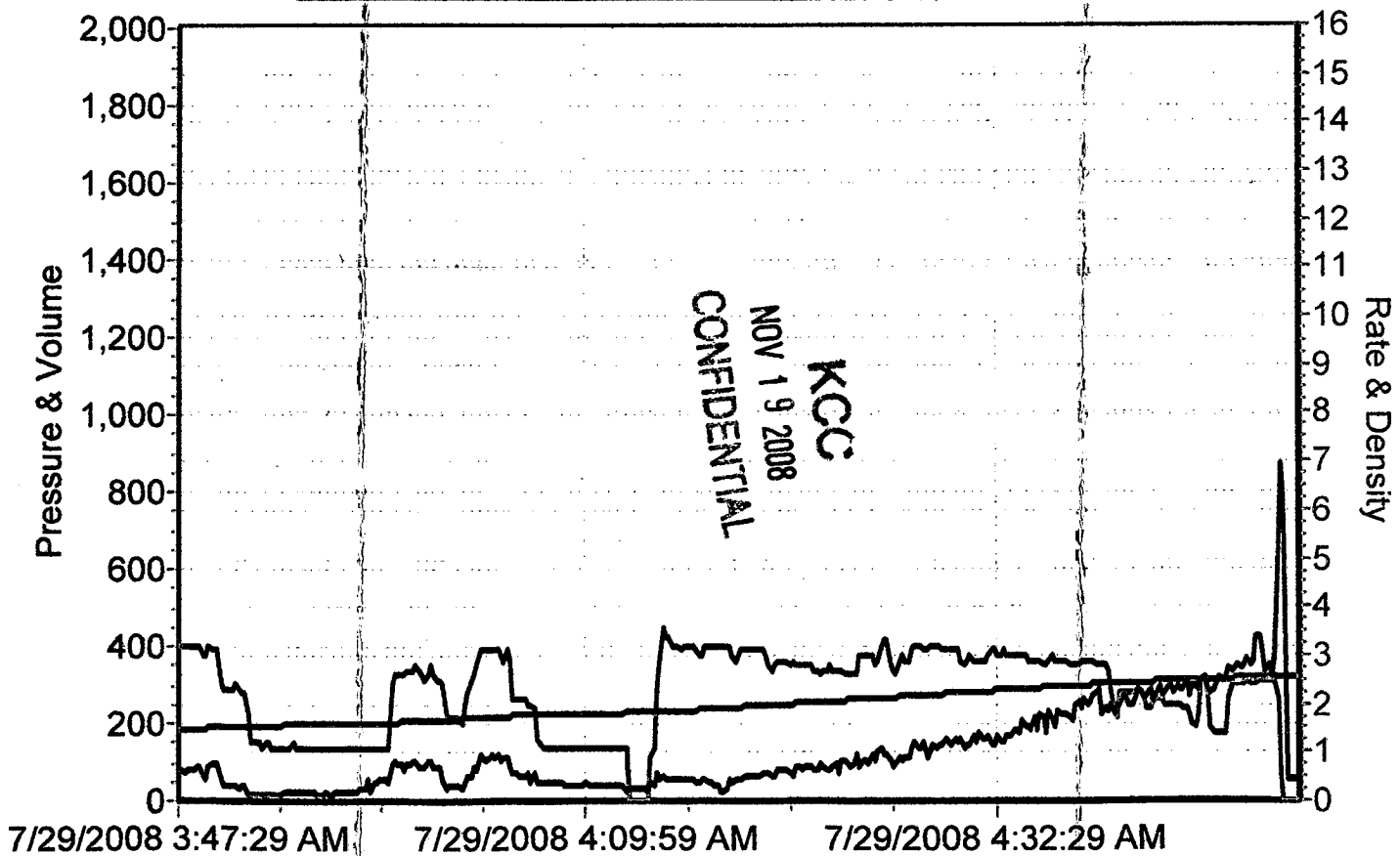
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# M/D TOTCO 2000 SERIES

— Total Rate — Total Volume — Total Pressure



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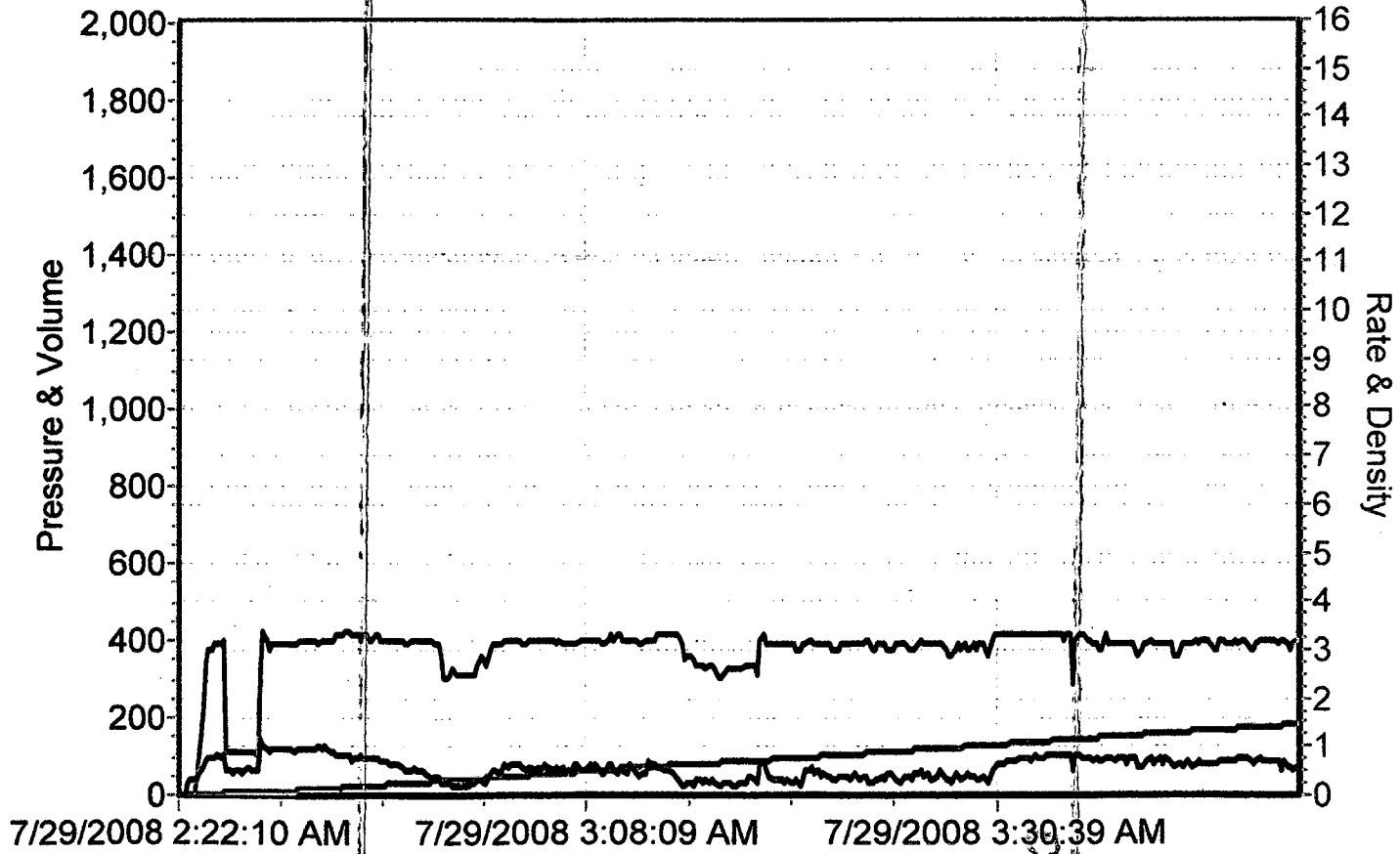
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# M/D TOTCO 2000 SERIES

— Total Rate — Total Volume — Total Pressure



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J and L Cementing Service, LLC

Prepared for  
Keith Walker  
Possum 9 #1  
Barry Jones  
Meade Co., KS



Prepared by  
J & L Cementing Service, LLC  
Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

**TICKET#1975**

**Possum 9 #1**

**4 1/2" Production**

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	60	ut-mi	\$ 6.95	\$ 417.00
Non-DOT Unit Mileage - Per unit, Per one way mile	30	ut-mi	\$ 3.97	\$ 119.10
Bulk CMT Delivery - Per SK, Per one way mile	12150	sk-mi	\$ 0.16	\$ 1,944.00
Bulk Blending Service	405	sk	\$ 2.72	\$ 1,101.60
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Monitoring / Recording System - each, per job	1	ea	\$ 1,300.00	\$ 1,300.00
Depth Pumped 5,500' to 5,999' - first 4 hours, per unit	1	unit	\$ 3,950.00	\$ 3,950.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	405	sk	\$ 34.29	\$ 13,887.45
U.S. Gypsum - per pound	3807	lb	\$ 1.03	\$ 3,921.21
Sodium Chloride (NaCl) - per pound	2186	lb	\$ 0.45	\$ 983.70
Gilsonite - per pound	4050	lb	\$ 1.25	\$ 5,062.50
CFL - 110 - per pound	286	lb	\$ 21.10	\$ 6,034.60
Caustic Spacer - per gallon	420	gal	\$ 2.05	\$ 861.00
Seal Flake - per pound	101	lb	\$ 4.25	\$ 429.25
Stop Ring 4-1/2 - each	1	ea	\$ 68.00	\$ 68.00
Latchdown Baffle 4-1/2 - (1.870) - each	1	ea	\$ 473.00	\$ 473.00
Latchdown Flex Plug 4-1/2 - (2.00) - each	1	ea	\$ 400.00	\$ 400.00
Centralizer 4-1/2 X 7-7/8 - each	25	ea	\$ 105.00	\$ 2,625.00
Canvas Cement Basket 4-1/2 - each	2	ea	\$ 355.00	\$ 710.00
Float Shoe 4-1/2 - each	1	ea	\$ 792.00	\$ 792.00
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Thread Locking Compound - each	1	ea	\$ 150.00	\$ 150.00
Plug Container / Swedge HP Single - each, per job	1	ea	\$ 675.00	\$ 675.00
Fuel Surcharge - as applied	0	job	\$ 643.90	\$ -

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**Gross Price \$ 48,059.41**

**58.00% Special Discount Applied \$ 20,184.95**

**Customer Signature** \_\_\_\_\_

**J & L Cement Supervisor Brandon McAffrey**

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**CEMENT JOB LOG**

TICKET # <b>#1975</b>	TICKET DATE <b>8/6/2008</b>
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ORDER NO 70006

REGION <b>UNITED STATES</b>	COUNTRY <b>USA</b>	STATE <b>KS</b>
EMPLOYEE NAME <b>Brandon McAffrey</b>	DEPARTMENT <b>CEMENT</b>	
LOCATION <b>Shattuck</b>	COMPANY <b>Keith Walker</b>	CUSTOMER REP / PHONE <b>Barry Jones</b>
WELL LOCATION <b>Meade</b>	DEPARTMENT <b>CEMENT</b>	JOB PURPOSE <b>Cement Production Casing</b>
LEASE / WELL # <b>Possum 9 #1</b>	SEC / TWP / RNG	COUNTY <b>Meade</b>
J & L EMP NAME/(EXPOSURE HOURS)	HRS	J & L EMP NAME/(EXPOSURE HOURS)
<b>Brandon McAffrey</b>		<b>Tavis Young</b>
<b>Kevin Seiter</b>		
<b>Matt Morris</b>		
<b>Clay Arnold</b>		

DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
8/6/08						N/A		Call out
8/6/08	4:00					N/A		Leave Yard
8/6/08	5:15					N/A		On Location
8/6/08	8:10					N/A		Safety Meeting
8/6/08						N/A		Spot Equipment
8/6/08						N/A		Rig up
8/6/08	8:16					N/A	1500	Test lines
8/6/08	8:18	4	5			N/A	400	Pump spacer
8/6/08	8:19	4	20			N/A	400	Pump spacer
8/6/08	8:25	4	5			N/A	400	Pump spacer
8/6/08	8:30	4.5	11			N/A	450	Pump Lead Cement
8/6/08	8:33	5	99			N/A	450	Pump Tail Cement
8/6/08						N/A		Pump Tail Cement
8/6/08						N/A		Pump Tail Cement
8/6/08						N/A		Pump Tail Cement
8/6/08						N/A		Pump Tail Cement
8/6/08	8:50					N/A		Shutdown And Wash Pump/Lines
8/6/08	8:51					N/A		Drop Top Plug
8/6/08	8:52	5	90			N/A	400	Pump Displacement
8/6/08						N/A		Pump Displacement
8/6/08						N/A		Pump Displacement
8/6/08	9:20	3	80			N/A	600	Pump Displacement
8/6/08	9:26					N/A	1500	Land Plug
8/6/08						N/A		Release Pressure
8/6/08						N/A		Rig down
8/6/08						N/A		Leave Location

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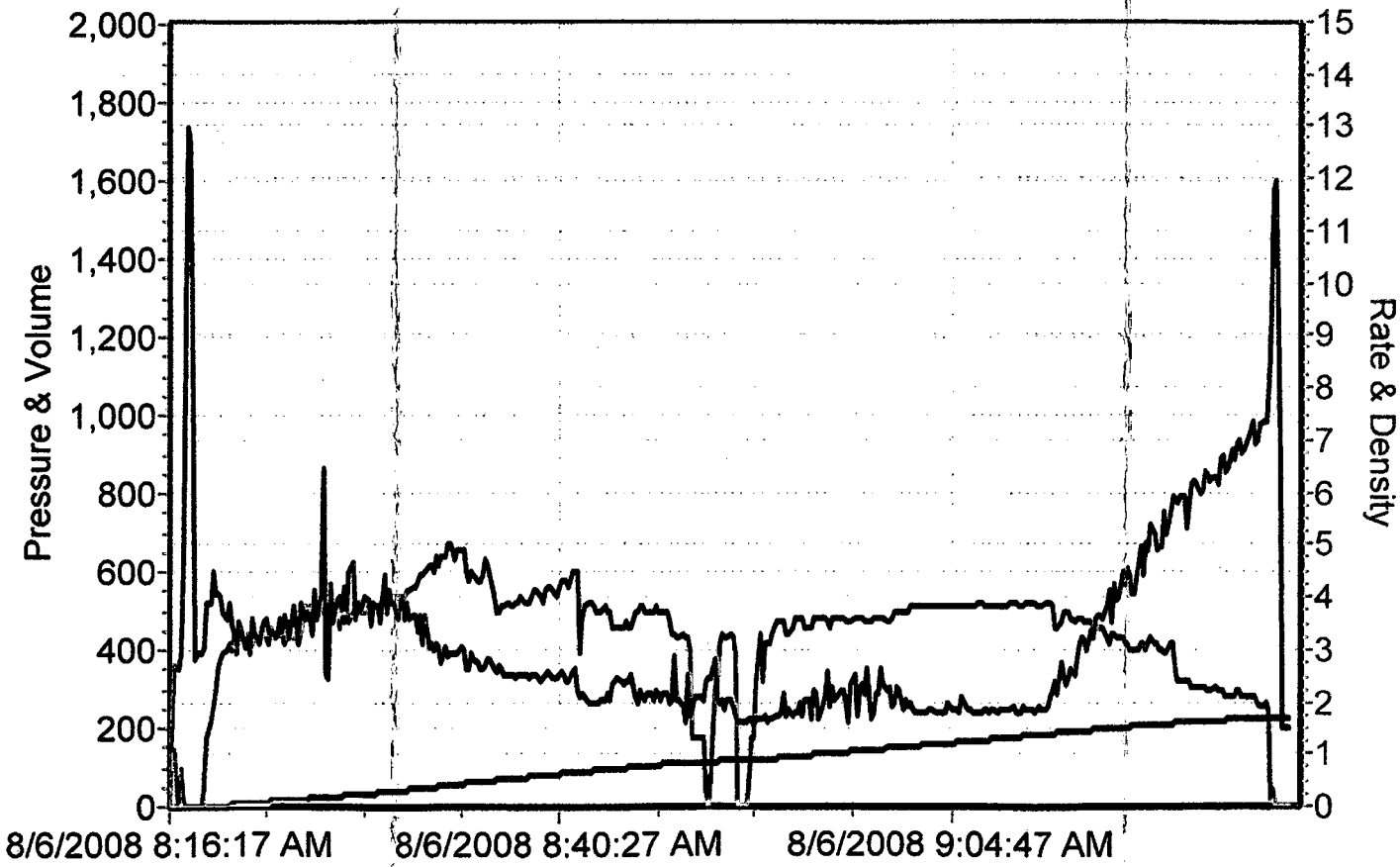
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### M/D TOTCO 2000 SERIES

— Total Rate    — Total Volume    — Total Pressure



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**LOCATION WATER TEST**

**General Information**

Customer: Keith Walker Date: 8/6/2008  
 Ticket #: #1975 Time: 12:00pm  
 Lease Name & #: Possum 9 #1 Water Source: Rig Tank  
 Employee Name: Larry Kirchner

**Test Results Sample #1**

	Field	Lab	Standards
Temp	<u>76 ° F</u>	<u>          </u> ° F	Max Temp 120° F
pH	<u>7.0</u>	<u>          </u>	6.0 - 8.0
Sulfates	<u>1300 mg/L</u>	<u>          </u> mg/L	Less Than 2000 mg/L
Chlorides	<u>500 mg/L</u>	<u>          </u> mg/L	Less Than 7000 mg/L
Tanin & Lignir	<u>no Y/N</u>	<u>          </u> Y/N	No Trace
Hardness	<u>120 ppm</u>	<u>          </u> ppm	Less Than 250 ppm

**Test Results Sample #2**

	Field	Lab	Standards
Temp	<u>          </u> ° F	<u>          </u> ° F	Max Temp 120° F
pH	<u>          </u>	<u>          </u>	6.0 - 8.0
Sulfates	<u>          </u> mg/L	<u>          </u> mg/L	Less Than 2000 mg/L
Chlorides	<u>          </u> mg/L	<u>          </u> mg/L	Less Than 7000 mg/L
Tanin & Lignin	<u>          </u> Y/N	<u>          </u> Y/N	No Trace
Bicarbonates	<u>XXXXXXXXXX</u>	<u>          </u> mg/L	Less Than 500 mg/L

**Test Results Sample #3**

	Field	Lab	Standards
Temp	<u>          </u> ° F	<u>          </u> ° F	Max Temp 120° F
pH	<u>          </u>	<u>          </u>	6.0 - 8.0
Sulfates	<u>          </u> mg/L	<u>          </u> mg/L	Less Than 2000 mg/L
Chlorides	<u>          </u> mg/L	<u>          </u> mg/L	Less Than 7000 mg/L
Tanin & Lignin	<u>          </u> Y/N	<u>          </u> Y/N	No Trace
Bicarbonates	<u>XXXXXXXXXX</u>	<u>          </u> mg/L	Less Than 500 mg/L

Remarks:

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