

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ku
mm
11/07/08

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC **KCC**
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-5-08	8-6-08	9-10-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31724-00-00
 County: Montgomery
 Address: C. SW. NE Sec. 13 Twp. 32 S. R. 15 East West
3300' FSL feet from S / N (circle one) Line of Section
1980' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: R&D Martin Well #: B3-13
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 753' Kelly Bushing: _____
 Total Depth: 1214' Plug Back Total Depth: 1203'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx.cmt.

NOV 01 2008

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

Drilling Fluid Management Plan **ATTN#1-7-09**
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 160 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
 Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
 County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Joe King*
 Title: Engr Clerk Date: 11-3-08
 Subscribed and sworn to before me this 3 day of November
 2008
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
acting in engram

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&D Martin Well #: B3-13
 Sec. 13 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <input checked="" type="checkbox"/> High Resolution Compensated Density Neutron & <input checked="" type="checkbox"/> Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 01 2008 CONFIDENTIAL </div>
---	---

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	10.5#	1208'	Thick Set	125	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
6	1041.5' - 1043'		150 gal 15% HCl, 2300# sd, 115 BBL fl	
6	906' - 909'		3665# sd, 160 BBL fl	
6	737.5' - 740'		150 gal 15% HCl, 5030# sd, 145 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1148'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr. 9-15-08			Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 16	Water Bbls. 56	Gas-Oil Ratio NA	Gravity NA	

Disposition of Gas Vented Sold Used on Lease Open Hole Other (Specify) _____

METHOD OF COMPLETION Other (Specify) _____

Production Interval Commingled _____

(If vented, Sumit ACO-18.)

Rig Number: 2	S. 13	T. 32	R. 15E
API No. 15- 125-31724	County: MG		
Elev. 753	Location: C SW NE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B3-13 Lease Name: R & D MARTIN
Footage Location: 3300 ft. from the SOUTH Line 1980 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .08/05/2008 Geologist:
Date Completed: .08/07/2008 Total Depth: 1214

Gas Tests:
<p>KCC NOV 01 2008 CONFIDENTIAL</p>
Comments:
Start injecting @ 67

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	CONSOLIDATED			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	shale	823	878				
clay	7	16	coal	878	879				
gravel	16	27	shale	879	1036				
sand	27	31	coal	1036	1037				
shale	31	187	shale	1037	1084				
lime	187	199	coal	1084	1085				
shale	199	311	shale	1085	1108				
lime	311	387	Mississippi	1108	1214				
sandy shale	367	438							
shale	438	563							
pink lime	563	586							
black shale	586	591							
shale	591	661							
oswego	661	692							
summit	692	703							
lime	703	726							
mulky	726	735							
lime	735	743							
shale	743	758							
coal	758	759							
shale	759	783							
coal	783	784							
shale	784	821							
coal	821	823							

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 06 2008
 CONSERVATION DIVISION
 WICHITA, KS



ENTR... *11/07/08*

TICKET NUMBER 18949
 LOCATION EMERKA
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-08	2368	Martin R/D B3-13				ME
CUSTOMER Dart Cherokee Basin		Mphersan DR19.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			445	Justin		
CITY Independence			479	John S.		
STATE KS	ZIP CODE 67301					

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 45' CASING SIZE & WEIGHT 8-96
 CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8* SLURRY VOL 12 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 10'
 DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water.
Mixed 40 SKS THICK Set Cement @ 13.8*/gal. Displace w/ 2 BBL fresh water.
Shut casing in. Good Cement Returns to surface. Job Complete. Rig down.

KCC
 NOV 01 2008
 CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	40 SKS	THICK Set Cement	17.00	680.00
5407	2.2 TONS	Ton Mileage Bulk TRUCK RECEIVED KANSAS CORPORATION COMMISSION	M/C	315.00
		NOV 06 2008 CONSERVATION DIVISION WICHITA, KS		
		Sub Total		1720.00
		SALES TAX 5.3%		36.04
		ESTIMATED TOTAL		1756.04

Rev'n 3737

THANK YOU
 224391

AUTHORIZATION [Signature] TITLE _____ DATE _____

