

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/11/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-5-08</u>	<u>9-9-08</u>	<u>9-17-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27651-00-00
County: Wilson
_____ SE _____ NE _____ NW Sec. 10 Twp. 29 S. R. 15 East West
4585' FSL feet from S / N (circle one) Line of Section
3205' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kidd Well #: A2-10
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 1043' Kelly Bushing: _____
Total Depth: 1215' Plug Back Total Depth: 1207'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ **RECEIVED**
Location of fluid disposal if hauled offsite: **NOV 17 2008**
Operator Name: _____ **KCC WICHITA**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-11-08
Subscribed and sworn to before me this 11 day of November,
2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Rig Number: 1	S. 10	T. 29	R. 15E
API No. 15- 205-27651	County: WILSON		
Elev. 1043	Location: SE NE NW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: A2-10	Lease Name: KIDD		
Footage Location: 4585 ft. from the SOUTH Line			
3205 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: .09/05/2008	Geologist:		
Date Completed: .09/09/2008	Total Depth: 1215		

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45'	MCPHERSON	DRILLER:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		shale	954	1019				
lime	5	8		coal	1019	1021				
shale	8	116		shale	1021	1027				
lime	116	144		coal	1027	1028				
shale	144	213		shale	1028	1068				
lime	213	224		coal	1068	1070				
wet sand	224	347		shale	1070	1120				
lime	347	455		Mississippi	1120	1151				
shale	455	540		lot of water	1151	1154				
lime	540	557		lime	1154	1215				
shale	557	621								
sand shale	621	788								
coal	788	790								
pink lime	790	804								
shale	804	830								
oswego	830	851								
summit	851	858								
oswego	858	866								
mulky	866	871								
oswego	871	875								
shale	875	935								
coal	935	938								
shale	938	953								
coal	953	954								

RECEIVED
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KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19366

LOCATION Europe

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-9-08	2368	Kidd A2-10				Wilson																
CUSTOMER <u>Dart Cherokee Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>David</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			441	David						
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
441	David																					
MAILING ADDRESS <u>211 W. Myrtle</u>																						
CITY <u>Independence</u>	STATE	ZIP CODE																				
Gus Jones																						

JOB TYPE 4/5 HOLE SIZE 6 3/4 HOLE DEPTH 1215' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1209' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4# SLURRY VOL 58.5Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.2Bbl DISPLACEMENT PSI 600 MIX PSI 1700 RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/50Bbl water. Pump 10skts Gel-Flush w/ Hulls. 5Bbl water spacer. Mixed 125skts Thick Set Cement w/ 8" Kol-Seal @ 13.4#/gal. Wash out Pump & liner. Release Aug. Displace w/ 19.2Bbl water. Final Pumping Pressure 600 PSI. Pump Plug to 1200 PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to Surface = 6.8Bbl Slurry.

Job Complete.

KCC

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	125skts	Thick Set Cement	17.00	2125.00
1110A	1000"	8" Kol-Seal	.42	420.00
1118A	500"	Gel-Flush	.17	85.00
1105	75"	Hulls	.39	29.25
5407		Ten-Mileage KCC WICHITA	m/c	315.00
4404	1	4 1/2" Top Rubber Ply	45.00	45.00
		<u>Thank You</u>		
			Sub Total	3944.25
			6.5% SALES TAX	170.39
			ESTIMATED TOTAL	4114.63

Rev'n 3737

AUTHORIZATION [Signature]

TITLE [Signature]

DATE _____