)RIGINAL

Kansas Corporation Commission CONFIDENTI OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

September 1999 Form Must Be Typed

Operator: License # 33074 API No. 15 - 205-27651-00-00 Name. Dart Cherokee Basin Operating Co., LLC County: Wilson Address: P O Box 177 - SE_ NE_ NW Sec. 10 Twp. 29 S. R. 15 V East West City/State/Zip: Mason MI 48854-0177 _____ feet from S / N (circle one) Line of Section Purchaser: Oneok 3205' FEL ____ feet from E / W (circle one) Line of Section Operator Contact Person: Beth Oswald Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Phone: (517) 244-8716 . Well #: A2-10 Contractor: Name: McPherson Lease Name: Field Name: Cherokee Basin Coal Gas Area License: 5675 Producing Formation: Penn Coals Wellsite Geologist: Bill Barks Elevation: Ground: 1043' _ Kelly Bushing:_ Designate Type of Completion: Total Depth: 1215' Plug Back Total Depth: 1207' New Well Re-Entry ___ Workover Amount of Surface Pipe Set and Cemented at 45 Feet ____ SWD _____ SIOW _____Temp. Abd. ___ ENHR ____ SIGW Multiple Stage Cementing Collar Used? ☐Yes V No ____ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _ _ Feet __ Drv If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from... Operator: _ Well Name: ___ **Drilling Fluid Management Plan** Original Comp. Date: _____ Original Total Depth: ___ (Data must be collected from the Reserve Pit) _____Re-perf. _Conv. to Enhr./SWD __ Deepening Chloride content____ Fluid volume. _ Plug Back ___ Plug Back Total Depth Dewatering method used_ _ Commingled Docket No._ Location of fluid disposal if hauled offsite: __ Dual Completion Docket No._ Operator Name:___ Other (SWD or Enhr.?) Docket No._ License No Lease Name:_____ 9-5-08 9-9-08 9-17-08 Quarter Sec. Twp. S. R.____ East Completion Date or Spud Date or Date Reached TD Recompletion Date Recompletion Date _____ Docket No.:___ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,

Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements harain are complete and correct to the best of my knowledge

fierein are complete and correct to the best of my knowledge.
Signature
Title: Engr Clerk pate: 1/~1/08
Subscribed and sworn to before me this day of
20 08
Notary Public Brandy R BRANDY R ALLCOCK
3 - 2 Olyotary Public - Michigan
Date Commission, Expires: My Commission, Expires My Commission, Expires

V	KCC Office Use ONLY
1	Letter of Confidentiality Attached
	If Denied, Yes Date:
	_ Wireline Log Received
	Geologist Report Received
	UIC Distribution

n 22 3 __ Well #: _A2-10 Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kidd Sec. 10 Twp. 29 S. R. 15 ✓ East County: Wilson West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Formation (Top), Depth and Datum √ Sample **Drill Stem Tests Taken** ☐ Yes ✓ No Log (Attach Additional Sheets) Top Datum Name Samples Sent to Geological Survey Yes ✓ No See Attached ✓ No Cores Taken Yes Electric Log Run Yes No (Submit Copy) KCC List All E. Logs Run: NOV 1 1 2008 High Resolution Compensated Density Neutron & CONFIDENTIAL **Dual Induction CASING RECORD** New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent # Sacks Size Casing Weight Setting Size Hole Type of Purpose of String Additives Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used 8 Surf 11" 8 5/8" 24# 45' Class A 10.5# 1209 Thick Set 125 See Attached 6 3/4" 4 1/2" Prod ADDITIONAL CEMENTING / SQUEEZE RECORD Type and Percent Additives RECEIVED Purpose: Depth #Sacks Used Type of Cement Top Bottom . Perforate Protect Casing NOV 17 2008 Plug Back TD Plug Off Zone KCC WICHITA PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Depth (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated 100 gal 15% HCl, 1695# sd, 90 BBL fl 6 1033' - 1034' 100 gal 15% HCl, 4740# sd, 14 ball sealers, 225 BBL fl 859' - 861' / 847.5' - 849' 6 771' - 773' 100 gal 15% HCl, 3060# sd, 110 BBL fl 6 6 571' - 573' 150 gal 15% HCl, 8015# sd, 160 BBL fl Liner Run **TUBING RECORD** Set At Packer At Size Yes ✓ No 2 3/8' 1148 NA Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing ✓ Pumping Gas Lift Other (Explain) 9-21-08 Gas-Oil Ratio Bbls. Gravity **Estimated Production** Water Oil Bbls. Gas Mcf Per 24 Hours NA 26 NA NA 27 **Production Interval** METHOD OF COMPLETION Disposition of Gas Dually Comp. ✓ Sold Used on Lease Open Hole Perf. Commingled _ Vented (If vented, Sumit ACO-18.) Other (Specify)

Rig Number: 1 S. 10 T. 29 R. 15E API No. 15- 205-27651 County: WILSON Elev. 1043 Location: SE NE NW

Operator: Dart Cherokee Basin Operating Co. LLC

Address: 211 W Myrtle

Independence, KS 67301

Well No: A2-10

Lease Name: KIDD

Footage Location:

4585

ft. from the

SOUTH Line

3205

ft. from the

EAST Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

.09/05/2008

Geologist:

Date Completed:

.09/09/2008

Total Depth: 1215

KCC NOV 1 1 2008 **CONFIDENTIAL**

Comments:

Gas Tests:

Start injecting @

Casing Record			Rig Time:		
	Surface	Production			
Size Hole:	11"	6 3/4"			
Size Casing:	8 5/8"	:			
Weight:	20#				
Setting Depth:	45'	MCPHERSON			
Type Cement:	Portland		DRILLER:	ANDY COATS	
Sacks:	8	MCPHERSON			

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	5	shale	954	1019			
lime	5	8	coal	1019	1021			
shale	8	116	shale	1021	1027			
lime	116	144	coal	1027	1028			
shale	144	213	shale	1028	1068			
lime	213	224	coal	1068	1070			
wet sand	224	347	shale	1070	1120			
lime	347	455	Mississippi	1120	1151			
shale	455	540	lot of water	1151	1154		RECEIVI	=D
lime	540	557	lime	1154	1215	i		•
shale	557	621				r	17 VOV	2008
sand shale	621	788				140		LHTA
coal	788	790				K	C WIC	ПІА
pink lime	· 790	804						
shale	804	830						
oswego	830	851						
summit	851	858						
oswego	858	866						
mulky	866	871						
oswego	871	875						
shale	875	935						
coal	935	938						
shale	938	953						
coal	953	954						





TICKET NUMBER 19366

LOCATION Eurely

FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

49-4-08 2568 Ridd A3-10 Wilson Dart Character Barn TRUCK# DRIVER TRUCK# DRIVE		or 800-467-867	5		CEMEN	T			
DISTORE DOCK Chrotre Basin Doct Chrotre Gu S20 Cliff 441 David Driver The Gu S20 Cliff 441 David Driver The Gu S20 Cliff Coll The Gull Chrotre Driver Drive	DATE	CUSTOMER #	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
DORT Chrotre Bain DORT Chrotre Bain TRUCK B DRIVER TRUCK B TRUCK B TRUCK B TRUCK B DRIVER TRUCK B	9-9-08	2368	K: dd	A 2- 10					Wilson
ALING ADDRESS 21 W. MyCHE STATE ZIP CODE STATE STATE ZIP CODE STATE		Ob amban D							
211 W. Mythe STATE ZIPCODE Grey 41 David David The STATE ZIPCODE Grey 41 David Grey 41 David Grey 42 HOLE SIZE 64 HOLE DEPTH 1215' CASING SIZE & WEIGHT 44 "O.C." ASING DEPTH 1204' DRILL PIPE TUBING OTHER COLLINERY WEIGHT 13.4" SLURRY VOL. S.E. SAIL WATER BAUGH R" CEMENT LEFT in CASING O' SISPLACEMENT PSI 600 MK PSI 1700 RATE EMARKS: Sairy Mechan, Rig up to 48" Oasing Break Circulation w/8080 mechan Range 105th Cell-Flush w/ 14" Make 1000 RATE Flush w/ 1500 Mechan Range 105th Cell-Flush Reference 105th Cell-Flush Ref	MAILING ADDRESS				4		<u> </u>	TRUCK#	DRIVER
The property of the size 6 % Hole Bepth 1215' CASING SIZE & WEIGHT 48" 100 C' ASSING DEPTH 1201' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.8" SLURRY VOL 58.561 WATER galls 8" CEMENT LEFT IN CASING O' ISPLACEMENT 19.261 DISPLACEMENT PSI 600 MIX PSI 1200 RATE EMARKS: SOPH Meeting, Rg. up to 48" CASING Arrak Circulation WEOGO Meeting EMARKS: SOPH Meeting, Rg. up to 48" CASING Arrak Circulation WEOGO Meeting EMARKS: SOPH Meeting, Rg. up to 48" CASING Arrak Circulation WEOGO Meeting EMARKS: SOPH Meeting, Rg. up to 48" CASING ARRAK TOWARD TOWARD TOWARD EMARKS: SOPH Meeting, Rg. up to 48" CASING ARRAK TOWARD TOWARD EMARKS: SOPH Meeting, Rg. up to 48" CASING ARRAK TOWARD	_				Gus				
The property of the size 6 % Hole Bepth 1215' CASING SIZE & WEIGHT 48" 100 C' ASSING DEPTH 1201' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.8" SLURRY VOL 58.561 WATER galls 8" CEMENT LEFT IN CASING O' ISPLACEMENT 19.261 DISPLACEMENT PSI 600 MIX PSI 1200 RATE EMARKS: SOPH Meeting, Rg. up to 48" CASING Arrak Circulation WEOGO Meeting EMARKS: SOPH Meeting, Rg. up to 48" CASING Arrak Circulation WEOGO Meeting EMARKS: SOPH Meeting, Rg. up to 48" CASING Arrak Circulation WEOGO Meeting EMARKS: SOPH Meeting, Rg. up to 48" CASING ARRAK TOWARD TOWARD TOWARD EMARKS: SOPH Meeting, Rg. up to 48" CASING ARRAK TOWARD TOWARD EMARKS: SOPH Meeting, Rg. up to 48" CASING ARRAK TOWARD	CITY	w. myrthe	ISTATE	ZIP CODE	Jeres	44 !	David		
OB TYPE 45 HOLE SIZE 64 HOLE DEPTH 1215' CASING SIZE & WEIGHT 44" PO-C' ASING DEPTH 1207' DRILL PIPE TUBING OTHER LURRY WEIGHT 13.4" SLURRY VOL. \$5.561 WATER BRIDGE 8" CEMENT LEFT IN CASING O' RISPLACEMENT 19.201 DISPLACEMENT PSI 600 MIX PSI 1720 RATE REMARKS: Script Meeting Rig up to 4%" CASING Break Circulation w/SO.60 water Remp 105th Cel-Flugh w/ Halls Sall water parer. Mixed 125th Thick so Cement w/8 % 61-5ee C 13.4 fm water parer. Mixed 125th Thick so Displace w/ 19.2 fm water. Final Hamping Henters 400 RT. Rung Phys to 1/200 RT. Wait Smine. Relaces Pressure. Flood Hald. Cod Cement To Surface = 68th Slury Tob Camplete. NOV 1 1 1000 ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT WHIT PRICE TOTAL TO SURFAC = 68th Slury Tob Camplete. NOV 1 1 1000 ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT WHIT PRICE TOTAL TO SURFACE = 925.00 SYOO MILEAGE 925.00 1120A 1255th Thick Set Campat 17.00 2125.00 1110A 1000 \$1" Kol-Set) RECEIVED 17.2 \$5.00 1110A 1000 \$1" Kol-Set) Ton-Mility KCC WICHITA MAE 315.00 1110A 1000 \$1" Kol-Set) Thuly Sub Tabl 3974 5 SALD Tabl 3974 5 SALD Tabl 3974 5 SALD Tabl 3774 5 SALD				2 3052			·		
ASING DEPTH 120 DRILL PIPE TUBING OTHER LURRY WEIGHT 13.0 SURVIVOL SESSION WATER gallok & CEMENT LEFT IN CASING O' SEPLACEMENT 19.2 EL DISPLACEMENT PSI 6.00 MIX PSI 1700 RATE EMARKS: SORT Methy: Rig up to 415 CASING Arreak Circulation w/ SORD water. Rand 105th Gel-Flut w/ Halls Soll water spacer. Mixed 125th Thick set Cerrent w/ 8 Kal-seel C 13.4 Fpl . Water spacer. Mixed 125th Thick set Cerrent w/ 8 Kal-seel C 13.4 Fpl . Water spacer. Mixed 125th Thick set Cerrent w/ 10.2 bld water. Final hamping fluture 600 RT. Rung By to 1200 RT. Water Sorter. Refere fresher. Float Held. Good same at TO Surface = 6861 Slurg. TO Complete. NOV 1 1 2000 ACCOUNT CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT Unity Price TOTAL ACCOUNT CODE MILEAGE 925-00 925-00 MILEAGE 9.35th Thick Set Cerrent 17.00 2125-0 1110A 1000 \$ \$" Kel-Set Cerrent 17.00 3974 5" S407 Ton-Mikys KCC WICHITA M/E 3/5-00 4901 1 446 \$ Tap Rewar Py 45.00 45.00 1100 \$ \$1500 \$ \$1			//O: F 0/==	1.31	<u></u>		<u> </u>		
SLURRY WEIGHT 13.4% SLURRY VOL \$8.561 WATER GAILSK 8° CEMENT LEFT IN CASING O' INSPLACEMENT 19.201 DISPLACEMENT PSI 600 MIX PSI 1200 RATE EMARKS: SQPH Meeting. Rig. up to 41% Osting. Areak Citralistic w/5005 mekr. Rang USSE Cel-Flux. w/ Halls: Skill waker 1004cer. Mixed 125cet Thick Set Cement w/ 84 Kol-Seel C 13.45 fel. UKIK out Amp 4 linst. Referen Pay Displace w/ 19.201 waker. Final Amping Amore 600 RST. Burg Pay to 1200 RST. wait Schot. Refere Pressure. Float Held. Good Coment To Surfac = 6861 Slurry. Tob Complete. WCC: NINV 1 1 2000 ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT WHIT PRICE TOTAL CODE 40 MILEAGE 925-00 925-00 SYOK 40 MILEAGE 925-00 925-00 1110A 10000 8 Kel-Sal 1110A 10000 8 Salb 1110A 10000 8 Kel-Sal 1110A 10000 8 Salb 1110A 10000								·	10.5
DISPLACEMENT 19.2 & DISPLACEMENT PSI 600 MIX PSI 1700 RATE REMARKS: SAFPY Meethor, Rig up to 48" OASING Broak Circulation w/5000 weeks. Runp 103th Gel-Flush w/ Hulls Sall water poacer. Mixed 125th Thick sall correct w/8" Kol-Sall C 13.4" fw/ water poacer. Mixed 125th Thick sall Correct w/8" Kol-Sall C 13.4" fw/ water out Pump y lines. Release Play Displace w/19.2 by water. Final Hangaing theorem 600 RT. Bump Play to 1200 RT. wait Sinns. Release Pressure. Float Held. Good Correct To Surface 68th Slucy. Tole Complete. NIV 1 2000 RECEIVED		P-4 - 4							
EMARKS: Safry Meeting Rig up to 4% Casing Broak Circulation w/ 50 meets. Ring wats Cel-Fluch w/ Hulls sall water spacer. Mixed 125cts Thick sall carrent w/ 8" Kol-Sect C 13.4" fpt/ water spacer. Mixed 125cts Thick sall broaks and Amp & lines. Release Paying theorem w/ 8" Kol-Sect C 13.4" fpt/ water spacer. W/ 6.2" floor fit for service w/ 19.2 the water. Final flagging theorem w/ 8" Kol-Sect C 15.4" fpt/ water. Floor Held. Good Cornect To Surface = 68h1 Slury. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT WHIT PRICE TOTAL SHOP / PUMP CHARGE 925-00 9								CASING	Management 1
PRING 1888 GET-FILLE LIT HULLS SALL WAKE POSCET Mixed 125-Rs Thick Set Centert W/8" Kol-Set C 13-4" foll Wash and Amp of Inter. Referent May Displace W/9" by water. Final Ampoing theorem wo Rt. Rump Play to 1200 Rt. Will Some. Refresp Pressure. Floor Held. Good Cornear To Surface = 6861 Slarry. ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE OF MILEAGE 925-00 925-	DISPLACEMENT	1 11.<041	DISPLACEME	NT PSI GOO	MIX PSI	00	RATE		
CENTENT W 8 4 Kol-Set C 13-4 for . With out tump of linest. Referent they Displace w/ 19.2 feb water. Final Purpony Argue 600 RT. Burgo Play to 1200 RST. Wait Smire. Refress Pressure. Float Held. God Cornent TO Surface = 6 Rb.1 Slury. Tob Complete. NOV 1 1 2000 NOV 1 1 2000 NOV 1 1 2000 ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOP / PUMP CHARGE 925-00 925-00 SHOW HO MILEAGE J. 45 V. 11264 1255ks Thick Set Cornet 17.00 2125-0 1110A 1000* 8 Kol-Set 17.00 2125-0 1110A 1000* 8 Kol-Set 17.00 2125-0 1110A 1000* Gel-Pluch RECEIVED 17 55-00 1110S 75" Holls NOV 17 2008 19 29-25 SHOP Ton-Mittye KCC WICHITA ME 315-00 11404 148* Top Rubber Pty 45-00 45-00 11505 ALES TALL 39-44 11506 SALES TALL 39-44 11507 SALES TALL 39-44 11508 SALES TALL 70-38	A	Hey Mer	A KB	पर क पर	Caring.	Break Cin	aulation w	/5000 m	ekr.
Displace w/ 19.2 that mater. Final Hungary Associates RT Runs Aty to 1200 RT. wait some. Retasse Pressure. Flood Held. Good Connect To Sturface = 6861 Sturry. Tole Complete. ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT WHIT PRICE TOTAL SHOP PUMP CHARGE 925.00 925.00 SHOW HELDER 1126A 1255th Thick Set Connect 17.00 2125.00 1116A SOON Gel- Flush RECEIVED 17 85.00 110S 75" Halls NOV 17 2008 915.00 440 TON-Mikes KCC WICHITA MK 315.00 4404 1 444 Top Rulber Pty 45.00 45.00 45.00 45.00 Thuly Thuly Sub Table 39.47 SALESTIMATED 170.38		IH Gel-F	rush w/	Hull S	BLI Wate	c spacer.	Mixed	1.25.cks 7	Rick Set
1200 KSL WAIT SOME REVESSE PRESSURE. Float Held. Good Coment TO Surface = 6861 Slury. Tob Complete. YCC NIV 1 2000 NIV 1 2000 ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT CHILI PRICE TOTAL SHOP	CEMPAT	W/ 84 /	10 -Jest	<u>e 13.4 7</u>	<u>r. Wad</u>	aut	Hump + lin	er. Rele	
TO SUM = 6861 Slury. Tob Complete. NOV 1 1 2000 NOV 1 1 2000 ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT CODE TOTAL SHOP / PUMP CHARGE 925-00 925-00 SHOW 40 MILEAGE 3.47 N/ 1126A 1253kr Thick Set Commt 17.00 2125-0 1110A 1000 8 K Kol-Sal .42 420.00 1111A SOON Gel-Flush RECEIVED .17 85-00 111BA SOON Gel-Flush NOV 17 2008 .59 29.25 SHOP Ton-Mittige KCC WICHITA M/C 315-00 4404 1 441 Top Ruther Pty 45-00 45-00 4404 1 441 Top Ruther Pty 45-00 45-00 Thuly Thuly 658 SALESTAN 770-38	TITO ISCS	wr 19.2 66	1 water	rinal	Humping	theore	600 POIL	Burgo Ph	g to
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOP / PUMP CHARGE 925-00 925-0	1200 101	. hait	Swyr.	Kercsp	tressur	c. Float	Held.	Good Con	nent
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOT / PUMP CHARGE 925.00 925.00 SHOW HEAGE 3.45 N/ 1126A 1255k Thick Set Correct 17.00 2125.00 1110A 1000 8 K Kel-Sel 17.00 2125.00 1110A 500 Gel- Pluch RECEIVED ./7 85.00 1110C 75" Hulls NOV 17 2008 .37 29.25 SHOT Ton-Miking KCC WICHITA M/E 3/15.00 1440 1 44 Top Ruther Pty 45.00 45.00 1110A 17277	70 Junta	C = 686	Lilwy				T		
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT CONTINUED TOTAL SHOP / PUMP CHARGE 925-00 925-00 SHOW HILEAGE 3.45 A/ 1126A 125th Thick Set Cement 17.00 2125-0 1110A 10004 \$* kol-Sal .42 420.00 1116A 5004 Gel-Fluch RECEIVED .17 \$5:00 1116C 75* Hulks NOV 17 2008 .39 29.25 SHOP Ton-Mikeye KCC WICHITA M/E 315-00 4404 I 444 Top Ruther Pty 45:00 45:00 45777 Ton-Mikeye Solution Pty 45:00 45:00 Thuly Sales Table 39.44 ** 6.78 SALES TABLE TO TABLE TO THE SALES TABLE TO TABLE TO THE SALES TABLE TO TABLE TO THE SALES TABLE TABLE TO THE SALES TABLE TABLE TO THE SALES TABLE TABLE TO THE SALES TABLE TAB			-	Job Carr	phek.	·		-KC(<u></u>
ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SHOP / PUMP CHARGE 925-00 925-00 SHOW HILEAGE J. 65 A/ 1126A 1255k Thick Set Cement 17.00 2125-0 1110A 1000 8 kol-5al .42 420.00 1116A 500" Gel-Mark RECEIVED .17 \$5:00 1116A 500" Gel-Mark NOV 17 2008 .57 27.25 SHOP Ton-Mileye KCC WICHITA M/E 315-00 4404 1 44 Top Ruther Pty 45:00 45:00 4404 1 44 Top Ruther Pty 45:00 45:00 Thurty Stab Tabl 39.44 Top Ruther Pty 45:00 45:00		· · · · · · · · · · · · · · · · · · ·						• -	
CODE								NOVII	
CODE	ACCOUNT	T			· · · · · · · · · · · · · · · · · · ·	·		CONFIDE	MILL
1264 1251kr Thick Set Cement 17.00 2125-0 110A 1000* 8* Kol-Sal .42 420.00 1118A SOON Gel-Fluck RECEIVED .17 85.00 110S 75" Hulks NOV 17 2008 .39 29.25 S407 Ton-Mikye KCC WICHITA M/E 315.00 4404 1 445* Top Ruber Pty 45.00 45.00 4404 1 445* Top Ruber Pty 45.00 45.00 4507 SALESTAX 770.39 10777 10777 10777 10777 10777 10777 10777 10777 10777 107777 1		QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	
1264 1251kr Thick Set Cement 17.00 2125-0 110A 1000* 8* Kol-Sal .42 420.00 1118A SOON Gel-Fluck RECEIVED .17 85.00 110S 75" Hulks NOV 17 2008 .39 29.25 S407 Ton-Mikye KCC WICHITA M/E 315.00 4404 1 445* Top Ruber Pty 45.00 45.00 4404 1 445* Top Ruber Pty 45.00 45.00 4507 SALESTAX 770.39 10777 10777 10777 10777 10777 10777 10777 10777 10777 107777 1	S40#	/		PUMP CHARG	 E	925.00	925.00		
1/26A		40							
1110A 1000 8 Kol-Sal .42 420.00 1118A Soon Gel-Fluch RECEIVED .17 85.00 1105 75" Hulls NOV 17 2008 .37 29.25 5407 Ton-Mikge KCC WICHITA M/c 315.00 4404 I 44" Top Ruther Pty 45.00 45.00 450 Sales Tax 170.39			T-W					J 3	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
1110A 1000 8 Kol-Sal .42 420.00 1118A Soon Gel-Fluch RECEIVED .17 85.00 1105 75" Hulls NOV 17 2008 .37 29.25 5407 Ton-Mikge KCC WICHITA M/c 315.00 4404 I 44" Top Ruther Pty 45.00 45.00 450 Sales Tax 170.39	1126A	125	ike	Thick	Cet Cen	o+		17.00	7125-00
1118A 500" Gel-Fluck RECEIVED .17 85.00 1105 75" Hulk NOV 17 2008 .37 29.25 5407 Ton-Mikge KCC WICHITA M/c 315.00 4404 1 44" Top Ruther Pty 45.00 45.00 Thut's 5ub Tabl 39.44 5 6.5% SALESTAX 170.39						PI.			
1105 75" Hulls NOV 17 2008 .39 29.25 S407 Ton-Mikeye KCC WICHITA M/c 315:00 4404 1 445 Top Ruber Pty 45:00 45:00 That's sales tax 170.39 6.3737	,,,,,,,		*****	, ADI-S	FV/			174	420.00
1105 75" Hulls NOV 17 2008 .39 29.25 S407 Ton-Mikeye KCC WICHITA M/c 315:00 4404 1 445 Top Ruber Pty 45:00 45:00 That's sales tax 170.39 6.3737	11100	Can	- W	0-1- 57	.1	RECE	IVED		
5407 Ton-Mikge KCC WICHITA M/C 315.00 4404 1 444 Top Ruber Pty 45.00 45.00 Thut's sub TAN 3944 5					<u> </u>				1
4404 1 44° Top Ruther Pty 45.00 45.00 Thut's 545 Total 3944 56 5110 5110 5110 5110 5110 5110 5110 5	1143			Hulls		NUV_	_/_2008	.37	29.25
4404 1 44° Top Ruther Pty 45.00 45.00 Thut's 545 Total 3944 56 5110 5110 5110 5110 5110 5110 5110 5		<u> </u>				1/00 14	·		
11 1 2 5 5 724 39 44 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3407			Ton-1	likge	NOU VI	ICHIIA	mle	315:00
11 1 2 5 5 724 39 44 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			·						
11 1 2 5 5 724 39 44 35 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	4404			44	Top Ruth	er Ply		45.00	45.00
4.5% SALES TAX /70.39									
4.5% SALES TAX /70.39									
4.5% SALES TAX /70.39					· · · · · · · · · · · · · · · · · · ·	····			<u></u>
4.5% SALES TAX /70.39									
4.5% SALES TAX /70.39									
4.3% SALES TAX /70.39				1 71	whi				3944
ms/s/ ESTIMATED 1//	1 0707						6.5%	SALES TAX	170.39
TOTAL 1/1/ CO			- 1		205/06	χo			
	MTUADITTIAL	01/11	U)		TITLE	<i>-</i>		TOTAL	111 60