

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/04/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: Michaels
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-30-08</u>	<u>8-01-08</u>	<u>8-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

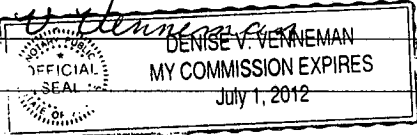
API No. 15-133-27460-0000
 County: Neosho
E/2 - SE - SE Sec. 13 Twp. 29 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Klingenberg, Marion F. Well #: 13-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 1022 Kelly Bushing: n/a
 Total Depth: 1152 Plug Back Total Depth: 1133.38
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1133.38
 feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II NS 1-2B-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 11-04-08
 Subscribed and sworn to before me this 4th day of November,
 2008.
 Notary Public: Denise V. Venneman
 Date Commission Expires: July 1, 2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 06 2008

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Quest Cherokee, LLC Lease Name: Klingenberg, Marion F. Well #: 13-1
Sec. 13 Twp. 29 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No

(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No

(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log DIFFERENTIAL TEMP. LOG

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum
See attached

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*Kel
M
11/10/08*

TICKET NUMBER **6849**
FIELD TICKET REF # _____
FOREMAN Jim
SSI 628470
API 15-133-27460

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-12-8	Klingenberg Marion F. 13-1				13	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	12:15	5:30		903427		5.25	Joe Blanche	
Tim		7:45		903255		7.5	Tim	
MANNICK		5:00		903206		4.75	120	
Daniel		6:00		904735		5.75	Daniel	
Tyler		5:30		903140	932452	5.25	Tyler	
Math		5:15		903600		5	Math	

JOB TYPE Longstrug HOLE SIZE 7 7/8 HOLE DEPTH 1152 ^{Log # 1130} CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1133.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head Rawask gel + 18 BB dye + 1 SK gel + 160 lbs cement
To get dye to surface. Flush pump. Pump wiper plug to bottom
of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	<u>1138</u> 1133.38	Casing <u>5 1/2</u>	
	<u>6</u>	Centralizers	
	<u>1</u>	Float Shoe	
	<u>1</u>	Wiper Plug	
	<u>2</u>	Frac Baffles	
	<u>140 SK</u>	Portland Cement	
	<u>34 SK</u>	Gilsonite	
	<u>1.5 SK</u>	Flo-Seal	
	<u>10 SK</u>	Premium Gel	
	<u>3 SK</u>	Cal Chloride	
	<u>1 gal</u>	KCL	
	<u>7000 gal</u>	City Water	

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2008
CONSERVATION DIVISION
WICHITA, KS



Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

080108

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102

Date: 08/01/08
Lease: Klingenberg, Marion F.
County: Neosho
Well#: 13-1
API#: 15-133-27460-00-00

Ordered By: Richard Marlin
P.O.# 100486

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-24	Overburden	494-537	Lime
24-52	Shale With Lime Streaks	515	Gas Test 0" at 1/4" Choke
52-115	Shale	537-540	Black Shale
115-132	Lime	540-568	Shale
132-148	Sand	568-570	Coal
148-178	Lime	570-592	Lime
170	Went To Water	580	Gas Test 0" at 1/4" Choke
178-194	Shale	592-599	Black Shale
194-221	Lime	599-605	Lime
221-251	Shale	605-608	Coal
251-262	Lime	608-691	Sandy Shale
262-270	Shale	615	Gas Test 2" at 1/2" Choke
270-274	Lime	691-692	Coal
274-279	Sandy Shale	692-718	Shale
279-286	Lime	718-720	Coal
286-331	Sand and Sandy Shale	720-722	Black Shale
331-357	Shale	722-728	Shale
357-371	Lime	728-729	Coal
371-390	Sandy Shale	729-755	Shale
390-416	Lime	755-757	Coal
416-488	Shale	757-765	Shale
470	Gas Test 0" at 1/4" Choke	765-766	Coal
488-492	Lime	766-787	Sandy Shale
492-494	Black Shale and Coal	787-844	Shale

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
WICHITA KS

