

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/14/10

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-11-08</u>	<u>9-15-08</u>	<u>9-25-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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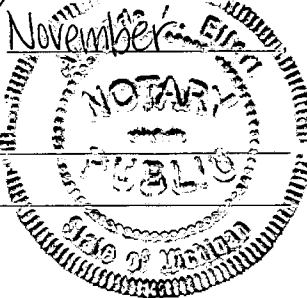
API No. 15 - 125-31727-00-00
 County: Montgomery
 _____ SW _____ NW Sec. 10 Twp. 34 S. R. 14 East West
3090' FSL _____ feet from S / N (circle one) Line of Section
4820' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J Hiner Sr Well #: B1-10
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 860' Kelly Bushing: _____
 Total Depth: 1565' Plug Back Total Depth: 1558'
 Amount of Surface Pipe Set and Cemented at 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1559
 feet depth to _____ w/ 155 sx cmt.
A/H2-Dlg-1/2/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-14-08
 Subscribed and sworn to before me this 14th day of November
2008
 Notary Public: Amanda L. Eifert
Amanda L. Eifert
 Date Commission Expires: 10/7/2012
Livingston County, Michigan
Acting in Ingham County



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

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WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Hiner Sr Well #: B1-10
 Sec. 10 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1559'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1075' - 1076.5' / 1054' - 1056'	150 gal 15% HCl, 2810# sd, 115 BBL fl	
6	625' - 627'	150 gal 15% HCl, 2075# sd, 90 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1199'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-30-08	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	21	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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Rig Number: 2	S. 10	T. 34	R. 14E
API No. 15- 125-31727	County: MG		
Elev. 860	Location: SW SW NW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B1-10	Lease Name:	J HINER SR.	
Footage Location: 3090	ft. from the	SOUTH Line	
4820	ft. from the	EAST Line	
Drilling Contractor: McPherson Drilling LLC			
Spud date: .09/11/2008	Geologist:		
Date Completed: .09/15/2008	Total Depth:	1565	

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41'	MCPHERSON		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	8	MCPHERSON		

Gas Tests:
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Comments:
Start injecting @ 286

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	lime	1055	1069				
clay	4	7	shale	1069	1075				
sand	7	21	coal	1075	1076				
lime	21	24	shale	1076	1096				
sand	24	29	coal	1096	1097				
shale	29	165	shale	1097	1148				
wet sand	165	260	coal	1148	1149				
shale	260	285	shale	1149	1425				
sand	285	309	coal	1425	1427				
lime	309	382	shale	1427	1441				
shale	382	461	coal	1441	1442				
lime	461	487	shale	1442	1464				
shale	487	637	Mississippi	1464	1565				
sandy shale	637	672							
shale	672	722							
lime	722	759							
shale	759	878							
pink lime	878	899							
black shale	899	903							
shale	903	986							
oswego	986	1017							
summit	1017	1028							
lime	1028	1047							
mulky	1047	1055							

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 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19374
LOCATION EURPKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-16-08	2368	Minger J. SA. B1-10				MG
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			515	Jerrid		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1565' CASING SIZE & WEIGHT 4 1/2 10.5" New
CASING DEPTH 1559' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 25.2 BBL DISPLACEMENT PSI 750 MIX PSI 1200 Bump Plug RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 60 BBL Fresh water. Pump 10 sks Gel Flush w/ HULLS, 10 BBL water spacer. MIXED 155 sks THICK SET Cement w/ 8" Kol-Seal /sk @ 13.2" /gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.2 BBL Fresh water. Final Pumping Pressure 750 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. float Held. Shut casing in @ 6 PSI. Good Cement Returns to Surface = 10 BBL slurry to Pit. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126 A	155 sks	THICK SET Cement	16.35	2635.00
1110 A	1240 *	KOL-SEAL 8" /sk	.42 *	520.80
1118 A	500 *	Gel Flush	.17 *	85.00
1105	75 *	HULLS	.39 *	29.25
5407	8.53 Tons	Tons Mileage Bulk Truck	M/c	315.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	4701.05
			SALES TAX	175.70
			ESTIMATED TOTAL	4876.75

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THANK YOU

5.3%

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____