

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 11/07/08

Handwritten number: 111140

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Allowance
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-8-08 8-12-08 8-19-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27601-00-00
County: Wilson
_____ C _____ SE _____ NW Sec. 19 Twp. 30 S. R. 15 East West
3205' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olsen-Durham Irrev Trust Well #: B2-19
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 913' Kelly Bushing: _____
Total Depth: 1490' Plug Back Total Depth: 1481'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTAUT 1-709*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 210 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Engr Clerk Date: 11-3-08
Subscribed and sworn to before me this 3 day of November,
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public
Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Olsen-Durham Irrev Trust Well #: B2-19
 Sec. 19 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1484'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1295.5' - 1297'	100 gal 15% HCl, 2300# sd, 100 BBL fl	
6	1174' - 1175'	100 gal 15% HCl, 1700# sd, 80 BBL fl	
6	1038.5' - 1039.5'	100 gal 15% HCl, 1700# sd, 90 BBL fl	
6	991.5' - 994'	100 gal 15% HCl, 5025# sd, 145 BBL fl	
6	876' - 877.5'	100 gal 15% HCl, 2290# sd, 90 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1398'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-24-08		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	43	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

Rig Number: 1	S. 19	T. 30	R. 15E
API No. 15- 205-27601	County: WILSON		
Elev. 913	Location: SE NW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B2-19	Lease Name: OLSON-DURHAM	KREV. TRUST	
Footage Location: 3205	ft. from the	SOUTH	Line
3300	ft. from the	EAST	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: .08/08/2008	Geologist:		
Date Completed: .08/12/2008	Total Depth: 1490		

Gas Tests:
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Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	DRILLER:	ANDY COATS
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	7	mulky	995	1000				
lime	7	36	oswego	1000	1005				
shale	36	98	shale	1005	1041				
lime	98	142	coal	1041	1043				
shale	142	161	shale	1043	1062				
lime	161	172	coal	1062	1064				
shale	172	310	shale	1064	1106				
wet sand	310	345	coal	1106	1107				
sand shale	345	387	shale	1107	1119				
lime	387	394	coal	1119	1120				
shale	394	455	shale	1120	1168				
lime	455	540	coal	1168	1170				
shale	540	566	shale	1170	1221				
lime	566	592	sand shale	1221	1290				
shale	592	692	shale	1290	1310				
lime	692	701	coal	1310	1312				
shale	701	975	shale	1312	1340				
coal	975	977	coal	1340	1342				
shale	977	883	shale	1342	1360				
pink lime	883	904	Mississippi	1360	1490				
shale	904	948							
oswego	948	977							
summit	977	989							
oswego	989	995							

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19193
LOCATION FURKA
FOREMAN RICK LEONARD

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-12-08	2368	Olsen-Durham Iron trust 02-19				Wilson	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee Basin		211 W. Myrtle		463	Shannon	KCC	
CITY		STATE	ZIP CODE	575	Jarrod		
Independence		KS	67361				
						NOV 01 2008	
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JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1490' CASING SIZE & WEIGHT 4 1/2" 10.5"
CASING DEPTH 1484' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2# SLURRY VOL 48 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 23.6 bbl DISPLACEMENT PSI 700 ~~PSI~~ PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 60 bbl fresh water. Pump 10 sacks gel-flush w/ hulls 10 bbl water spacer. Mixed 155 sacks thickset cement w/ 8" Kal-seal @ 1320# gal yield 1.23. Washout pump + lines, shut down, release plug. Displace w/ 23.6 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. Wait 5 minutes, release pressure, fleet held. Good cement returns to surface = 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	925.00	925.00	
5406	40	MILEAGE	3.65	146.00	
1126A	155 sacks	thickset cement	17.00	2635.00	
1110A	1240#	8" Kal-seal @ 1320# gal	.42	520.80	
1118A	500#	gel-flush	.17	85.00	
1105	75#	hulls	.39	29.25	
5407	8.53	ton-mileage bulk frie	m/l	345.00	
4404	1	4 1/2" top rubber plug	45.00	45.00	
			Subtotal	4701.05	
			6.3%	SALES TAX	298.86
				ESTIMATED TOTAL	4999.91

Revin 3737

AUTHORIZATION [Signature]

TITLE 224610

DATE _____