

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8-19-08</u>                    | <u>8-21-08</u>  | <u>10-15-08</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

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API No. 15 - 125-31741-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ NE \_\_\_\_\_ NW Sec. 36 Twp. 34 S. R. 14  East  West  
4520' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3480' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: Ellison et al Well #: A2-36  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 906' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1652' Plug Back Total Depth: 1636'  
 Amount of Surface Pipe Set and Cemented at 65 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** JH II NS 114-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 11-4-08  
 Subscribed and sworn to before me this 4 day of November, 2008  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
Acting in engham

**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**NOV 07 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ellison et al Well #: A2-36  
 Sec. 36 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No<br><br>Cores Taken Yes ✓ No<br><br>Electric Log Run ✓ Yes No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum ✓ Sample<br>Name Top Datum<br><br>See Attached<br><br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC<br/>                     NOV 04 2008<br/>                     CONFIDENTIAL                 </div> |
|--|---|

| CASING RECORD <span style="float: right;">New Used</span>                 |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#               | 65'           | Class A        | 40           | See Attached               |
| Prod  | 6 3/4"            | 4 1/2"                    | 10.5#             | 1644'         | Thick Set      | 170          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          |       |
| 6              | 1486.5' - 1490'                             | 5240# sd, 195 BBL fl                        |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |                    |                     |                     |           |   |
|---------------|--------------------|---------------------|---------------------|-----------|---|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At <u>1603'</u> | Packer At <u>NA</u> | Liner Run | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
|---------------|--------------------|---------------------|---------------------|-----------|---|

|  |                  |   |
|--|------------------|---|
| Date of First, Resumed Production, SWD or Enhr.<br><u>10-18-08</u> | Producing Method | Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> |
|--|------------------|---|

|                                   |                     |                  |                      |                         |                   |
|-----------------------------------|---------------------|------------------|----------------------|-------------------------|-------------------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>NA</u> | Gas Mcf <u>0</u> | Water Bbls. <u>8</u> | Gas-Oil Ratio <u>NA</u> | Gravity <u>NA</u> |
|-----------------------------------|---------------------|------------------|----------------------|-------------------------|-------------------|

Disposition of Gas  Vented  Sold  Used on Lease  (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 WICHITA, KS

|                       |                    |       |        |
|-----------------------|--------------------|-------|--------|
| Rig Number: 2         | S. 36              | T. 34 | R. 14E |
| API No. 15- 125-31741 | County: MG         |       |        |
| Elev. 906             | Location: SW NE NW |       |        |

|  |
|--|
| Gas Tests:                                       |
| <b>KCC</b><br>NOV 04 2008<br><b>CONFIDENTIAL</b> |
| Comments:  |
| Start injecting @ 311                            |

|  |
|--|
| Operator: Dart Cherokee Basin Operating Co. LLC  |
| Address: 211 W Myrtle<br>Independence, KS 67301  |
| Well No: <b>A2-36</b> Lease Name: <b>ELLISON ET AL</b>   |
| Footage Location:      4520      ft. from the      SOUTH Line<br>3480      ft. from the      EAST Line |
| Drilling Contractor: <b>McPherson Drilling LLC</b>   |
| Spud date: .08/18/2008      Geologist:   |
| Date Completed: .08/21/2008      Total Depth: 1652   |

| Casing Record  |              |            | Rig Time: |              |
|----------------|--------------|------------|-----------|--------------|
|                | Surface      | Production |           |              |
| Size Hole:     | 11"          | 6 3/4"     |           |              |
| Size Casing:   | 8 5/8"       |            |           |              |
| Weight:        | 20#          |            |           |              |
| Setting Depth: | 64'          | MCPHERSON  |           |              |
| Type Cement:   | Portland     |            | DRILLER:  | NICK HILYARD |
| Sacks:         | CONSOLIDATED |            |           |              |

| Well Log    |      |      |             |      |      |           |     |      |  |
|-------------|------|------|-------------|------|------|-----------|-----|------|--|
| Formation   | Top  | Btm. | Formation   | Top  | Btm. | Formation | Top | Btm. |  |
| soil        | 0    | 4    | coal        | 1089 | 1090 |           |     |      |  |
| clay        | 4    | 7    | shale       | 1090 | 1102 |           |     |      |  |
| sand        | 7    | 38   | coal        | 1102 | 1103 |           |     |      |  |
| shale       | 38   | 163  | shale       | 1103 | 1119 |           |     |      |  |
| lime        | 163  | 256  | coal        | 1119 | 1120 |           |     |      |  |
| shale       | 256  | 303  | shale       | 1120 | 1172 |           |     |      |  |
| lime        | 303  | 364  | coal        | 1172 | 1173 |           |     |      |  |
| sand        | 364  | 396  | shale       | 1173 | 1254 |           |     |      |  |
| shale       | 396  | 448  | coal        | 1254 | 1255 |           |     |      |  |
| lime        | 448  | 467  | shale       | 1255 | 1392 |           |     |      |  |
| shale       | 467  | 653  | coal        | 1392 | 1393 |           |     |      |  |
| lime        | 653  | 689  | shale       | 1393 | 1481 |           |     |      |  |
| shale       | 689  | 735  | coal        | 1481 | 1484 |           |     |      |  |
| lime        | 735  | 778  | shale       | 1484 | 1504 |           |     |      |  |
| shale       | 778  | 878  | coal        | 1504 | 1505 |           |     |      |  |
| pink lime   | 878  | 899  | shale       | 1505 | 1551 |           |     |      |  |
| black shale | 899  | 904  | Mississippi | 1551 | 1652 |           |     |      |  |
| shale       | 904  | 1003 |             |      |      |           |     |      |  |
| oswego      | 1003 | 1026 |             |      |      |           |     |      |  |
| summit      | 1026 | 1035 |             |      |      |           |     |      |  |
| lime        | 1035 | 1059 |             |      |      |           |     |      |  |
| mulky       | 1059 | 1065 |             |      |      |           |     |      |  |
| lime        | 1065 | 1082 |             |      |      |           |     |      |  |
| shale       | 1082 | 1089 |             |      |      |           |     |      |  |

\*Note: Oil around 350 and 1100 feet.

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NOV 07 2008



ENTERED

TICKET NUMBER 19215  
 LOCATION Eureka Ks  
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
 CEMENT

| DATE                             | CUSTOMER #  | WELL NAME & NUMBER  | SECTION  | TOWNSHIP | RANGE | COUNTY |
|----------------------------------|-------------|---------------------|--|----------|-------|--------|
| 8-22-08                          | 2368        | Ellison et al H2-36 |  |          |       | MO     |
| CUSTOMER<br>Dart Cherokee Basin  |             |                     | Truck # DRIVER TRUCK # DRIVER<br>520 Cliff 439 Dave<br>NOV 04 2008<br>CONFIDENTIAL |          |       |        |
| MAILING ADDRESS<br>211 W. Myrtle |             |                     |  |          |       |        |
| CITY<br>Independence             | STATE<br>Ks | ZIP CODE<br>67301   |  |          |       |        |

JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1652' CASING SIZE & WEIGHT 4 1/2" x 12.5#  
 CASING DEPTH 11644' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL. 52.37 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.6 bbl DISPLACEMENT PSI 600 psi RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 4 1/2" casing Break circulation w/ 50 bbl fresh water. Pump 10 sks gel-flush w/hulls. 10 bbl water spacer. Mixed 170 sks thickset cement w/ 8# Kol Seal @ 13# gel yield 1.75 wash out pump and lines, shut down, release plug. Displace w/ 26.6 bbl fresh water. Final pump pressure 600 psi, bump plug to 100 psi. Wait 5 minutes, release pressure, float held. Good cement returns to surface 9 bbl slurry to pit. Job Complete. Rig Down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE   | TOTAL   |
|--------------|-------------------|------------------------------------|--|---------|
| 5401         | 1                 | PUMP CHARGE                        | 925.00   | 925.00  |
| 5406         | 40                | MILEAGE                            | 3.65   | 146.00  |
| 1126 A       | 170 sks           | thickset cement                    | 17.00  | 2890.00 |
| 1110 A       | 1360#             | 8# Kol-Seal                        | .42  | 571.20  |
| 1118 A       | 500#              | gel flush                          | .17  | 85.00   |
| 1105         | 75#               | hulls                              | .39  | 29.25   |
| 5407         | 9.35              | ton-mileage bulk truck             | 1.20   | 315.00  |
| 4404         | 1                 | 4 1/2" Top rubber plug             | 45.00  | 45.00   |
|              |                   |                                    | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>NOV 07 2008 |         |
|              |                   |                                    | CONSERVATION DIVISION<br>WICHITA, KS                     |         |
|              |                   |                                    | subtotal   | 5006.45 |
|              |                   |                                    | 5.3% SALES TAX   | 191.89  |
|              |                   |                                    | ESTIMATED TOTAL  | 5198.34 |

Ravin 3737

AUTHORIZATION [Signature]

TITLE 205100

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19199

LOCATION EUREKA

FOREMAN Rick Leonard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

|                     |            |                     |         |          |         |        |
|---------------------|------------|---------------------|---------|----------|---------|--------|
| DATE                | CUSTOMER # | WELL NAME & NUMBER  | SECTION | TOWNSHIP | RANGE   | COUNTY |
| 8-19-08             | 2368       | Ellison et al A2-36 |         |          |         | Mc     |
| CUSTOMER            |            |                     | TRUCK # | DRIVER   | TRUCK # | DRIVER |
| DART Cherokee Basin |            |                     | 463     | Shannon  |         |        |
| MAILING ADDRESS     |            |                     | 502     | Jim      |         |        |
| 211 W. Myrtle       |            |                     |         |          |         |        |
| CITY                | STATE      | ZIP CODE            |         |          |         |        |
| Independence        | KS         | 67301               |         |          |         |        |

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 65' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 64' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 3 3/4 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 40 sacks regular class "A" cement w/ 270 cc/cc, + 270 gal @ 15#/#. Displace w/ 3 3/4 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE                    | TOTAL   |
|--------------|-------------------|------------------------------------|-------------------------------|---------|
| 5405         | 1                 | PUMP CHARGE                        | 725.00                        | 725.00  |
| 5406         | 1                 | MILEAGE 2 <sup>nd</sup> well of 2  | n/c                           | n/c     |
| 11045        | 40 sacks          | class "A" cement                   | 12.50                         | 500.00  |
| 1102         | 75 #              | 270 cc/cc                          | .75                           | 56.25   |
| 1118A        | 75 #              | 270 gal                            | .17                           | 12.75   |
| 5407         |                   | ten-mileage bulk trk               | n/c                           | 315.00  |
|              |                   |                                    | RECEIVED                      |         |
|              |                   |                                    | KANSAS CORPORATION COMMISSION |         |
|              |                   |                                    | NOV 07 2008                   |         |
|              |                   |                                    | CONSERVATION DIVISION         |         |
|              |                   |                                    | WICHITA, KS                   |         |
|              |                   |                                    | 5.32%                         |         |
|              |                   |                                    | SALES TAX                     | 1649.00 |
|              |                   |                                    | ESTIMATED TOTAL               | 32.28   |
|              |                   |                                    |                               | 1681.28 |

Rev'n 3737

AUTHORIZATION [Signature]

TITLE 224813

DATE \_\_\_\_\_