

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Greer et al Well #: B2-1
 Sec. 1 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1434'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	6		1303' - 1306.5'	5225# sd, 165 BBL fl	
6		947.5' - 949.5'	150 gal 15% HCl, 2740# sd, 290 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1377'	NA			

Date of First, Resumed Production, SWD or Enhr. 10-8-08		Producing Method			
		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	29	60	NA	NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig Number: 2	S. 1 T. 33 R. 14E
API No. 15- 125-31722 Elev. 830	County: MG Location: W2 SE NW

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B2-1 Lease Name: GREER ETAL
Footage Location: 3300 ft. from the SOUTH Line 3510 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .08/15/2008 Geologist:
Date Completed: .08/19/2008 Total Depth: 1440

Gas Tests:

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Comments:
Start injecting @ 311

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	MCPHERSON		
Type Cement:	Portland		DRILLER:	NICK HILYARD
Sacks:	8	MCPHERSON		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	5	mulky	943	951			
clay	5	9	lime	951	962			
sand	9	11	shale	962	964			
shale	11	16	coal	964	965			
lime	16	19	shale	965	987			
shale	19	217	coal	987	988			
sandy lime	217	246	shale	988	1029			
shale	246	272	coal	1029	1030			
lime	272	297	shale	1030	1291			
sand	297	331	coal	1291	1294			
shale	331	423	shale	1294	1332			
lime	423	435	Mississippi	1332	1440			
black shale	435	438						
shale	438	590						
lime	590	613						
shale	613	656						
lime	656	698						
shale	698	790						
pink lime	790	813						
black shale	813	817						
shale	817	881						
oswego	881	911						
summit	911	923						
lime	923	943						

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19198

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-08	2368	Greer et al B2-1				MG
CUSTOMER		MAILING ADDRESS		CITY		STATE
DAET Cherokee Basin		211 W. Myrtle		Independence		KS
ZIP CODE		HOLE SIZE		HOLE DEPTH		CASING SIZE & WEIGHT
67301		6 3/4"		1940'		4 1/2" 10.5"
TRUCK #		DRIVER		TRUCK #		DRIVER
463		Shannon		KCC		
479		John				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1940' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1434' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.8 bbl DISPLACEMENT PSI 800 PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 60 bbl fresh water. Pump 10 sacks gel-flush w/ bulls. 10 bbl water spacer mixed 150 sacks thickset cement w/ 8" Kal-seal @ 13.2" @ 100 lbs. yield 1.23. Washout pump + lines shut down, release plug. Displace w/ 22.8 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1800 PSI. wait 5 minutes, release pressure, float held. Mud cement returns to surface. 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	150 SKS	thickset cement	17.00	2550.00
1110A	1200 #	8" Kal-seal @ 100 lbs	.42	504.00
1118A	500 #	gel-flush	.17	85.00
1105	75 #	bulls	.39	29.25
5407	8.25	ten-mileage bulk tax	m/l	315.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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			5.32	4599.25
			SALES TAX	170.31
			ESTIMATED TOTAL	4769.56

Revin 3737

AUTHORIZATION CSUP

TITLE 204871

DATE _____