KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-31722-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	3510' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517_) 244-8716	(circle one) NE SP NW SW
	Lease Name: Greer et al Well #: B2-1
5675 JOUG	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Wellsite Geologist: Bill Barks Designate Type of Completion:	Elevation: Ground: 830' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1440' Plug Back Total Depth: 1429'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ÉNHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALL D. 5 1-14-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data mast be concern non-the recent of hy
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
8-15-08 8-18-08 10-3-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title: Engr. Clerk Date: 11-4-08	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	
Subscribed and sworn to before me this day or	Wireline Log Received RECEIVED
18PA	Geologist Report Receive ANSAS CORPORATION COMM
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	UICOCK NOV 0 7 2008
Date Commission Expires: 2011 March 05	County Garage Conservation DIVISION
acting in enghan	WICHITA, KS

	3 s. R. 14	n Operating Co., LL ✓ East West		ontgomery	· · · · · · · · · · · · · · · · · · ·	vveii #:		
NSTRUCTIONS: Shested, time tool open emperature, fluid rec	ow important tops a and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	enetrated. Deta whether shut-in along with final c	il all cores. Report a pressure reached s	tatic level, hydros	tatic pressur	es, bottom hole	
Orill Stem Tests Taker (Attach Additional S		☐ Yes ✓ No	r	Log Formatio	n (Top), Depth an	d Datum	✓ Sample	
Samples Sent to Geo	·	☐ Yes ✓ No	N	Name Top		Тор	op Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ No ✓ Yes No	S	ee Attached				
ist All E. Logs Run:					6			
High Resolution (Dual Induction	Compensated De	ensity Neutron &			NOV ((CC) 4 2008 DENT	.	
			RECORD	New Used intermediate, production	on, etc.		NL.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Sur		8 5/8"		1# 43'	Class A	8		
Proc	6 3/4"	4 1/2"	10.5	5# 1434'	Thick Set	150	See Attached	
		ADDITIONAL	CEMENTING / S	SQUEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives		
Shots Per Foot		ON RECORD - Bridge Pluç cootage of Each Interval Per			ture, Shot, Cement Sount and Kind of Mate		rd Depth	
6			1303' - 1306	306.5' 5225# sd, 165 BBL fl				
6			947.5' - 949	9.5' 150) gal 15% HCl, 2	740# sd, 290) BBL fl	
TUBING RECORD	Size 2 3/8"	Set At 1377'	Packer At NA	Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or En	hr. Producing Meth		wing ✓ Pumpin	g Gas Lift	Oth	er (Explain)	
Estimated Production	Oil I	Bbls. Gas	Mcf V	Vater Bb	ls. Ga	s-Oil Ratio	Gravity NA	
Per 24 Hours	1							

 Rig Number:
 2
 S. 1
 T. 33
 R. 14E

 API No.
 15- 125-31722
 County:
 MG

 Elev.
 830
 Location:
 W2 SE NW

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

Spud date:

B2-1

Lease Name:

GREER ETAL

Footage Location:

3300

ft. from the

GREEK ETAL

3510

ft. from the

SOUTH Line EAST Line

Drilling Contractor:

Date Completed:

McPherson Drilling LLC

.08/15/2008

Geologist:

.08/19/2008

Total Depth: 1440

Casing Record Rig Time: Surface Production Size Hole: 11" 6 3/4" Size Casing: 8 5/8" Weight: 20# Setting Depth: 43' **MCPHERSON** Type Cement: Portland DRILLER: NICK HILYARD Sacks: 8 **MCPHERSON**

KCC NOV 0 4 2008 CONFIDENTIAL

Comments:

Gas Tests:

Start injecting @

311

Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
soil	0	5	mulky	943	951		•		
clay	5	9	lime	951	962				
sand	9	11	shale	962	964				
shale	11	16	coal	964	965				
lime	16	19	shale	965	987				
shale	19	217	coal	987	988				
sandy lime	217	246	shale	988	1029				
shale	246	272	coal	1029	1030				
lime	272	297	shale	1030	1291				
sand	297	331	coal	1291	1294				
shale	331	423	shale	1294	1332				
lime	423	435	Mississippi	1332	1440				
black shale	435	438				ļ			
shale	438	590							
ime	590	613							
shale	613	656							
ime	656	698							
shale	698	790							
oink lime	790	813							
olack shale	813	817							
shale	817	881						glad pris.	
swego	881	911				KANISAS	RECEIVI CORPORATION	N COMMIS	
summit	911	923	*						
ime	923	943				1	NOV 0 7.1	2008	

WICHITA, KS





19198 TICKET NUMBER LOCATION EUGENA FOREMAN RICK LOOKED

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT **CEMENT**

DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
	2368	Greer e	tal B2-1					me
CUSTOMER								
	ART Cher	okee Ba	Sin	GU3 Janes	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			Janes .	463	Shannen	KO)
CITY 2	11 W. 1	Tyrtle			479	John	NOV O 4 MA	0
CITY		STATE	ZIP CODE	1			MUY JOER	111500
Indo	enderce	KS	67301				ONFIDE	
JOB TYPE lang	strog	HOLE SIZE_	6314-	_ _ HOLE DEPT	H 1440	CASING SIZE & V	WEIGHT 4/1/4"	10.54
CASING DEPTH	1434	DRILL PIPE_		_TUBING	·		OTHER	
SLURRY WEIGH	IT /32#	SLURRY VOL	46 OL)	WATER gal/s	sk <i>8.</i>	CEMENT LEFT in	CASING Q'	
DISPLACEMENT	72.8 Bbi	DISPLACEME	NT PSI ROA	PSI /2	06			
REMARKS: 5	afety me	ting- Ri	e un to	4%" Cas	ing. Bregk	Circulation	-/ 60 6	<u> </u>
fresh w	ates. Pun	2 10 54	5 gel-flux	b 4/h	115 10 B	ער ישרפון ו	acis Alm	
150 SK	s thicket	cement	4184K	1-seal pu	Su @ 13.2	" Delan. Yield	1.23. LIES	
						Bb) fresh		
ours pres	Sure Roo PS	r. Burn	plus to 18	en RST.	wait 5 m	outes. releas	e action of	2_t
held Com	d consust red	was do	sunforce & D	BLL	de = :d	Jab como	1.4. O. d.	4
			A		ay a pro	JAD COM	7577 · · · · · · · · · · · · · · · · · ·	
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				Thank	<i>u</i> .			Maria di America de la Carta de Carta d
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	150 SKS	thickset cement	17.00	250.00
IIIQA	1200 *	thickset cement 8° Lol-sen My	. 42	504-00
1118A	500 *	gel-flush	1/2	85.00
1105	754	hulls	. 39	29.25
5407	9.85	ten-milege bulk tex	m/6	315.00
4404		4% top abber plus	45.00	45.00
		RECEIVED KANSAS CORPORATION COMM	iesion	
		NOV 0 7 2008		
		CONSERVATION DIVISION WICHITA, KS		4 770
		5.32	SALES TAX	170.31
n 3737		$\Omega_{4}(9\lambda)$	ESTIMATED	12.00

TOTAL 4769.56

DATE__