

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/04/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>7-28-08</u>	<u>8-05-08</u>	<u>8-05-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24337-0000  
County: Labette  
\_\_\_\_ NW SE Sec. 9 Twp. 35 S. R. 18  East  West  
1970 feet from  S / N (circle one) Line of Section  
1875 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Haag, Stanley W. Well #: 9-4  
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete  
Elevation: Ground: 872 Kelly Bushing: n/a  
Total Depth: 985 Plug Back Total Depth: 961.64  
Amount of Surface Pipe Set and Cemented at 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 961.64  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AK INS 1-2309  
(Data must be collected from the Reserve Pit)

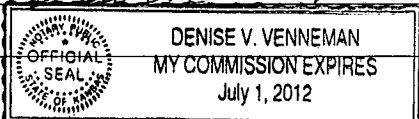
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 11-04-08  
Subscribed and sworn to before me this 4<sup>th</sup> day of November,  
2008.  
Notary Public: Denise V. Venneman  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Haag, Stanley W. Well #: 9-4  
Sec. 9 Twp. 35 S. R. 18  East  West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See attached

List All E. Logs Run:

Compensated Density Neutron Log  
Dual Induction Log  
DIFFERENTIAL TEMP. LOG

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	961.64	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2-3/8" Set At Waiting on Pipeline Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a					

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, Submit ACO-18.)  Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6838

FIELD TICKET REF #

FOREMAN

Joe

SSI

627450

API

15-099-24337

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-8	Haag STALEY W. 9-4	9	35	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:30	5:00		903427		6.5	Joe Block
TIM		4:45		903255		6.25	TIM
Tyler		4:00		903206		5.5	Tyler
Daniel		4:45		904735		6.25	Daniel
MANUELICK		6:00		931420		7.5	120
matt		2:30		903600		4	Matt

JOB TYPE Long string HOLE SIZE 2 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 961.64 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.89 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement based RAM 2 SKS gel & 15 BBI dye & 1 SK gel & cement to mat dye to surface. Flush pump. Pump pump plugs to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
904735	1	Transport Truck 80VAC	
		Transport Trailer	
931420	1	80 Vac	
	961.64	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small Hole	
	110 SK	Portland Cement	
	28 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	6000 gal	City Water	

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CONSERVATION DIVISION

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	9	<b>T.</b>	35	<b>R.</b>	18	<b>167'</b>		
<b>API #</b>	099-24337	<b>County:</b>	Labette					229'	0	
<b>Elev.:</b>	872'	<b>Location:</b>	Kansas					353'	0	
								384'	6 - 1/2"	15.4
<b>Operator:</b>	Quest Cherokee LLC							415'	6 - 1/2"	15.4
<b>Address</b>	210 W. Park Ave., suite 2750							477'	8 - 1/2"	17.2
	Oklahoma City, OK. 73102							508'	8 - 1/2"	17.2
<b>WELL #</b>	9-4	<b>Lease Name:</b>	Haag, Stanely W.					601'	10 - 1/2"	19.9
<b>Footage location</b>	970 ft. from the		S	line				653'	8 - 1/2"	17.2
	1875 ft. from the		E	line				725'	8 - 1/2"	17.2
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>							787'	8 - 1/2"	17.2
<b>Spud Date:</b>	NA	<b>Geologist:</b>						818'	8 - 1/2"	17.2
<b>Date Complete:</b>	8-4-08	<b>Total Depth:</b>	985'					849'	10 - 1"	81.6
<b>Exact Spot Location</b>	NW SE							880'	12 - 1"	89.8
<b>Casing Record</b>								985'	12 - 1"	89.8
	<b>Surface</b>	<b>Production</b>								
<b>Size Hole</b>	12-1/4"	7-7/8"								
<b>Size Casing</b>	8-5/8"	5-1/2"								
<b>Weight</b>	24#	15-1/2#								
<b>Setting Depth</b>	22'									
<b>Type Cement</b>	port									
<b>Sacks</b>	5									

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	shale	393	43	coal	486	488
shale	10	15	coal	403	404	sand	488	550
lime	15	31	shale	404	409	shale	550	572
shale	31	68	coal	409	410	coal	572	574
lime	68	84	shale	410	414	sand	574	588
shale	84	140	coal	414	415	shale	588	645
b.shale	140	142	shale	415	418	coal	645	646
lime	142	205	lime	418	423	shale	646	650
shale	205	208	b.shale	423	424	coal	650	651
b.shale	208	212	shale	424	430	shale	651	670
lime	212	220	lime	430	434	sand	670	680
shale	220	296	b.shale	434	437	coal	680	681
lime	296	330	coal	437	438	shale	681	693
shale	330	332	shale	438	440	coal	693	694
b.shale	332	334	coal	440	441	shale	694	724
lime	334	355	sand	441	450	coal	724	725
shale	355	362	shale	450	465	sand	725	730
lime	362	370	b.shale	465	466	coal	730	731
b.shale	370	371	lime	466	470	sand	731	736
lime	371	378	coal	470	471	coal	736	737
coal	378	380	sand	471	478	shale	737	753
lime	380	393	shale	478	486	coal	753	754

Comments:

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