

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/19/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXFE
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-01-08	8-06-08	8-08-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24299-0000
County: Labette
 NW SW Sec. 9 Twp. 35 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

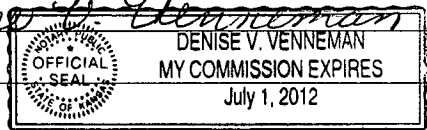
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Haag, Stanley W. Well #: 9-2
Field Name: Cherokee Basin CBM
Producing Formation: Not Yet Complete
Elevation: Ground: 864 Kelly Bushing: n/a
Total Depth: 1000 Plug Back Total Depth: 986.55
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.45
feet depth to surface w/ 140 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-19-08
Subscribed and sworn to before me this 19th day of November,
2008.

Notary Public: Denise V. Venneman
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 20 2008

CONSERVATION DIVISION
WICHITA, KS

JAN 13 1990

Side Two

JAN 13 1990
WELL # 92
LABETTE COUNTY

Operator Name: Quest Cherokee, LLC

Lease Name: Haag, Stanley W.

Sec. 9 Twp. 35 S. R. 18 East West

County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	986.55	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500KCC
PP
11/24/08

TICKET NUMBER 6842

FIELD TICKET REF

FOREMAN

SSI 627180

API 15-099-24299

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-8-8	Haag	Stanley W. 9-2	9	35	18	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jaco	6:45	10:15		903427		3.5	Ane Blanche
T.M	6:45			903255		3.5	La. [unclear]
Matt	7:15			903206		3	Matt Whitt
Daniel	6:45			904735		3.5	Donnie [unclear]
MAVERICK	7:00			931420		3.25	120
Tyler	7:15			903206		3	

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 990 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 986.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAW 255K gal & 15 BBI dye & 1.5K gal of cement to get dye to surface. Flush pump. Pump up plug to bottom of Seal-Flow & shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903206	1	Bulk Truck	
904735	1	Transport Trailer 90 VAC	
931420	1	80 Vac	
	986.55	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Bighole	
	120 SK	Portland Cement	
	295K	Gilsonite	
	1.55K	Flu-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	600 gal	City Water	

KCC

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CONSERVATION DIVISION
WICHITA, KS

*Rec'd
M/24/08*

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	9 T. 35 R. 18	GAS TESTS:		
API #	099-24299	County: Labette	229'	slight blow	
Elev.:	099-24299	Location: Kansas	353'	8 - 1/2"	17.2
			384'	15 - 1"	101
Operator: Quest Cherokee LLC			415'	17 - 1"	106
Address 210 W. Park Ave., suite 2750			508'	17 - 1"	106
Oklahoma City, OK. 73102			570'	17 - 1"	106
WELL #	9-2	Lease Name: Haag, Stanely <i>W, A</i>	601'	23- 1 1/4" 212	
Footage location 1980 ft. from the S line			663'	23- 1 1/4" 212	
660 ft. from the W line			725'	17- 1 1/4" 181	
Drilling Contractor: FOXFE ENERGY SERVICES			818'	17- 1 1/4" 181	
Spud Date: NA			880'	17- 1 1/4" 181	
Geologist:			1000'	17- 1 1/4" 181	
Date Complete: 8-6-08			Total Depth: 1000'		
Exact Spot Location NE SW					

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	coal	542	544			
shale	10	30	shale	544	573			
lime	30	33	coal	573	575			
shale	33	70	sand/shale	575	647			
sand	70	105	coal	647	649			
shale	105	180	shale	649	717			
lime	180	207	coal	717	719			
b.shale	207	209	shale	719	790			
shale	209	292	coal	790	792			
lime	292	329	shale	792	860			
shale	329	330	coal	860	863			
b.shale/coal	330	333	shale	863	876			
lime	333	370	lime/mississ	876	1000			
shale	370	376						
coal	376	378						
shale	378	405						
coal	405	407						
sand/shale	407	431						
coal	431	434						
shale	434	483						
coal	483	484						
shale	484	542						

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Comments:

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