

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/12/08

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

07/29/08 07/31/08 09/04/08

Spud Date or 07/29/08 Date Reached TD 07/31/08 Completion Date or 09/04/08 Recompletion Date

API NO. 15- 187-21123-0000

County STANTON

SW - NE - SW Sec. 10 Twp. 27S S. R. 30W E W

1500' FSL Feet from S/N (circle one) Line of Section

1500' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BRATTIN Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3180 Kelley Bushing 3192

Total Depth 3070 Plug Back Total Depth 2576

Amount of Surface Pipe Set and Cemented at 716 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature DeAnn Smyers

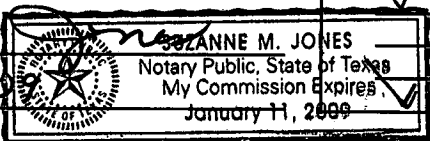
Title REGULATORY STAFF ASSISTANT Date 11/12/08

Subscribed and sworn to before me this 13th day of NOVEMBER

20 08

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Jim H. M... 12/3/08

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BRATTIN

Well # 4

Sec. 10 Twp. 27S S.R. 39W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2307	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2421	KB	
List All E.Logs Run:		FORT RILEY	2478	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY - 7/31/08		COUNCIL GROVE	2574	KB	
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG -7/31/08		ADMIRE	2929	KB	
ARRAY COMPENSATED RESISTIVITY LOG - 7/31/08					
MICROLOG - 7/31/08					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		8-5/8"	24#	716'		360	
<u>PRODUCTION</u>		5-1/2"	15.5#	3038'		470	

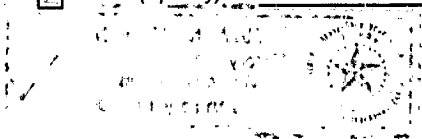
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2426-46, 2490-2506, 2506-10 (CHS) 8/27/08	FRC CHS 311,100 8/16 BR SN 8/28/08	
	2600-2610, 2650-2660, 2750-2760, 2792-2802	ACD CG 6000 GL 15% OCA ACD 8/22/08	
	2912-2922 (COUNCIL GROVE) 8/21/08		
	2576 w/CIBP		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
08/29/08	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		501 MCFD			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2670052	Quote #:	Sales Order #: 6064916
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Brattin	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: RIG216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MARQUEZ, JULIO Cesar	7.5	444645	OLIPHANT, CHESTER C	11.5	243055	TORRES, CLEMENTE	7.5	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10704310	70 mile	10744298C	70 mile	10897857	70 mile	10988832	70 mile
77031	70 mile	D0315	70 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-29-08	2.5	0	7-30-08	5	1			

TOTAL Total is the sum of each column separately

Formation Name	Job	Job Times
Formation Depth (MD) Top	Bottom	Date
Form Type	BHST	Time
Job depth MD	717. ft	Time Zone
Water Depth	Job Depth TVD	Called Out
Perforation Depth (MD) From	3. ft	On Location
To	Job Started	Job Started
	Job Completed	Job Completed
	Departed Loc	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					620.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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NOV 12 2008

CONFIDENTIAL

Cementing Job Summary

HALLIBURTON

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 11

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)	210.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.449 Gal	FRESH WATER							
3	Tail Slurry	HALCEM (TM) SYSTEM (452988)	150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
4	Water Displacement		43.00	bbl	8.33	.0	.0	5.0	

Calculated Values Pressures Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	42 ft Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature *A. Kelly*

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2670052	Quote #:	Sales Order #: 6064916
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Brattin	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Legal Description:			KCC
Lat:	Long:	NOV 12 2008	
Contractor: TRINIDAD	Rig/Platform Name/Num: RIG216	CONFIDENTIAL	
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/29/2008 18:00							
Safety Meeting	07/29/2008 20:00							
Arrive at Location from Service Center	07/29/2008 21:30							
Assessment Of Location Safety Meeting	07/29/2008 21:35							
Safety Meeting - Pre Rig-Up	07/29/2008 21:40							
Rig-Up Equipment	07/29/2008 21:45							
Wait on Customer or Customer Sub-Contractor Equip	07/29/2008 22:00							RIG LAY DOWN PIPE / RUN 8 5/8 CASING
Wait on Customer or Customer Sub-Contractor Equipm	07/30/2008 02:30							CASING ON BOTTOM @ 717 FT / BEGIN CONDITIONING HOLE
Safety Meeting - Pre Job	07/30/2008 02:45							SWITCH LINES TO HALLIBURTON
Start Job	07/30/2008 03:00							
Test Lines	07/30/2008 03:01						3000.0	
Pump Spacer 1	07/30/2008 03:03		6	5	0		25.0	FRESH WATER
Pump Lead Cement	07/30/2008 03:05		6	78	5		170.0	210 SK @ 12.7 PPG
Pump Tail Cement	07/30/2008 03:16		6	36	83		155.0	150 SK @ 14.8 PPG
Shutdown	07/30/2008 03:23				119		155.0	FINISHED MIXING CEMENT

Sold To #: 307666

Ship To #: 2670052

Quote #:

Sales Order #:

6064916

SUMMIT Version: 7.20.130

Wednesday, Jul 30, 2008 08:13:00

HALLIBURTON**KCC**

NOV 12 2008

**CONFIDENTIAL
Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Plug	07/30/2008 03:24							
Pump Displacement	07/30/2008 03:25		6	43	0		35.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	07/30/2008 03:28		6		10		100.0	BEGIN LIFTING CEMENT
Other	07/30/2008 03:31		1		30		185.0	SLOW RATE BUILD GEL STRENGTHS
Shut In Well	07/30/2008 03:39				40		190.0	RIG FORGOT TO PUT INSERT INTO CASING / SHUT IN WELL FOR 4 HOURS
Safety Meeting - Pre Rig-Down	07/30/2008 04:00							CIRCULATED 50 BBL CEMENT TO PIT
Rig-Down Equipment	07/30/2008 04:10							
Rig-Down Completed	07/30/2008 04:55							THANK YOU FOR CALLING HALLIBURTON
End Job	07/30/2008 05:00							CHESTER AND CREW

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2670052

Quote # :

Sales Order # :

6064916

SUMMIT Version: 7.20.130

Wednesday, July 30, 2008 08:13:00

KCC

NOV 12 2008

HALLIBURTON

CONFIDENTIAL
Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2670052	Quote #:	Sales Order #: 6064932
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Brattin	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): BIG BOW	County/Parish: Stanton	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	4.5	361417	LOPEZ, JUAN Rosales	4.5	198514	WILTSHIRE, MERSHEK T	4.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type	BHST		On Location				
Job depth MD	2990. ft	Job Depth TVD	Job Started	01 - Aug - 2008	00:30	CST	
Water Depth		Wk Ht Above Floor	Job Completed	01 - Aug - 2008	02:10	CST	
Perforation Depth (MD) From		To	Departed Loc				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				620.	2980.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2980.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		RECEIVED
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA	KANSAS	CORPORATION COMMISSION
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		NOV 21 2008
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		CONSERVATION DIVISION WICHITA, KS

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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NOV 12 2008

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Cementing Job Summary

HALLIBURTON

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty
Fluid Data												
Stage/Plug #: 11												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer				10.0	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			470.0	sacks	12.3	2.03	11.29	5.0	11.29	
		0.25 lbm POLY-E-FLAKE (101216940)										
		11.288 Gal FRESH WATER										
3	2% KCL Water Displacement				72.694	bbl	8.33	.0	.0	5.0		
		0.09 gal/bbl CLAYFIX II, HALTANK (100003729)										
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dustin O'Neil</i>								

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 307666		Ship To #: 2670052		Quote #:		Sales Order #: 6064932	
Customer: BP AMERICA PRODUCTION COMPANY				Customer Rep: Knowles, Anthony			
Well Name: Brattin			Well #: 4		API/UWI #:		
Field: HUGOTON-PANOMA COMMINGLED		City (SAP): BIG BOW		County/Parish: Stanton		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: TRINIDAD			Rig/Platform Name/Num: 216				
Job Purpose: Cement Production Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Production Casing				
Sales Person: HESTON, MYRON			Srcv Supervisor: WILTSHIRE, MERSHEK		MBU ID Emp #: 195811		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/31/2008 19:00							
Arrive At Loc	07/31/2008 23:00							
Pre-Job Safety Meeting	07/31/2008 23:15							RECEIVED KANSAS CORPORATION COMMISSION
Start Job	08/01/2008 00:30							NOV 21 2008
Test Lines	08/01/2008 00:31							CONSERVATION DIVISION WICHITA, KS 3000.0
Pump Spacer 1	08/01/2008 00:32		4	10			30.0	water
Pump Cement	08/01/2008 00:35		6	170			110.0	470 sks extendacem @ 12.3#
Drop Plug	08/01/2008 01:02		4		170		40.0	end cement
Clean Lines	08/01/2008 01:03							
Pump Displacement	08/01/2008 01:06		6	72			210.0	kcl water
Stage Cement	08/01/2008 01:27		1	52			450.0	
Other	08/01/2008 02:09						960.0	pressure before landing plug
Bump Plug	08/01/2008 02:09		0.5		72		1550.0	float held
End Job	08/01/2008 02:10							
Cement Returns to Surface	08/01/2008 02:16							27 bbls of cement to pit