

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXFE
License: 33837
Wellsite Geologist: Ken Recoy

API No. 15 - 15-099-24343-0000
County: Labette
 NW NE Sec. 17 Twp. 35 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Haag, Stanley W. Well #: 17-2
Field Name: Cherokee Basin CBM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Not Yet Complete
Elevation: Ground: 849 Kelly Bushing: n/a
Total Depth: 1016 Plug Back Total Depth: 1004.45
Amount of Surface Pipe Set and Cemented at 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.45
feet depth to surface w/ 150 AKZ-Dlg-11/16/08 ^{sx cmt.}

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-01-08</u> | <u>8-07-08</u> | <u>8-08-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11-19-08
Subscribed and sworn to before me this 19th day of November,
2008.

Notary Public: Denise V. Venneman
Date Commission Expires: _____
DENISE V. VENNEMAN
MY COMMISSION EXPIRES
July 1, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Haag, Stanley W. Well #: 17-2
 Sec. 17 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 22.5 | "A" | 5 | |
| Production | 7-7/8 | 5-1/2 | 14.5 | 1004.45 | "A" | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|----------------------|--------------------|---|----------------------|--|
| TUBING RECORD | | Size <u>2-3/8"</u> | Set At <u>Waiting on Pipeline</u> | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>n/a</u> | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

*KCC
m
11/24/08*

| | | | | | | |
|--------|-----------|-----------|---------|-------|------------|---|
| RIG # | 101 | S. 17 | T. 35 | R. 18 | GAS TESTS: | |
| API # | 099-24343 | County: | Labette | | 100' | 0 |
| Elev.: | 849' | Location: | Kansas | | 200' | 0 |
| | | | | | 300' | 0 |

| | | | |
|----------------------|------------------------------|--------------|--------------------------|
| Operator: | Quest Cherokee LLC | 415' | slight blow |
| Address | 210 W. Park Ave., suite 2750 | 446' | 1 - 1/2" |
| | Oklahoma City, OK. 73102 | 508' | 1 - 1/2" |
| WELL # | 17-2 | Lease Name: | Haag, Stanely <i>W</i> , |
| Footage location | 660 ft. from the | N | line <i>^</i> |
| | 1980 ft. from the | E | line |
| Drilling Contractor: | FOXFE ENERGY SERVICES | | 756' |
| Spud Date: | Na | Geologist: | |
| Date Complete: | 8-608 | Total Depth: | 1016' |
| Exact Spot Location | NW NE | | 849' |

| | | | | | |
|----------------------|---------|------------|-------|-------------|------|
| Casing Record | | | 880' | 3 - 1/2" | 10.9 |
| | Surface | Production | 911' | 10 - 1 1/4" | 138 |
| Size Hole | 12-1/4" | 7-7/8" | 1016' | 5 1 1/4" | 98.1 |
| Size Casing | 8-5/8" | 5-1/2" | | | |
| Weight | 24# | 15-1/2# | | | |
| Setting Depth | 22' | | | | |
| Type Cement | port | | | | |
| Sacks | 5 | | | | |

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WELL LOG

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|-----------|-----|------|------------|-----|------|------------|-----|-------|
| top soil | 0 | 22 | lime | 378 | 380 | sand | 446 | 457 |
| sand | 22 | 135 | b.shale | 380 | 381 | shale | 457 | 476 |
| shale | 135 | 143 | coal | 381 | 384 | lime | 474 | 478 |
| lime | 143 | 147 | sand/shale | 384 | 391 | b.shale | 476 | 478 |
| shale | 147 | 152 | lime | 391 | 393 | shale | 478 | 490 |
| lime | 152 | 203 | b.shale | 393 | 395 | coal | 490 | 492 |
| b.shale | 203 | 209 | shale | 395 | 405 | shale | 492 | 515 |
| coal | 209 | 211 | coal | 405 | 406 | b.shale | 515 | 516 |
| sand | 211 | 220 | shale | 406 | 409 | shale | 516 | 548 |
| shale | 220 | 228 | coal | 409 | 410 | coal | 548 | 549 |
| lime | 228 | 233 | shale | 410 | 413 | shale | 549 | 559 |
| shale | 233 | 294 | coal | 413 | 415 | sand | 559 | 573 |
| lime | 294 | 306 | shale | 415 | 420 | coal | 573 | 574 |
| shale | 306 | 307 | coal | 420 | 421 | shale | 574 | 580 |
| lime | 307 | 333 | shale | 421 | 430 | coal | 580 | 582 |
| b.shale | 333 | 335 | lime | 430 | 435 | sand | 582 | 600 |
| lime | 335 | 336 | coal | 435 | 436 | sand/shale | 600 | 610 |
| coal | 336 | 337 | shale | 436 | 439 | coal | 610 | 16611 |
| lime | 337 | 366 | b.shale | 439 | 440 | shale | 611 | 614 |
| b.shale | 366 | 367 | coal | 440 | 441 | coal | 614 | 615 |
| lime | 367 | 374 | shale | 441 | 444 | shale | 615 | 628 |
| shale | 374 | 378 | coal | 444 | 446 | sand | 628 | 635 |

Comments:

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CONSERVATION DIVISION
WICHITA, KS

WELL LOG Haag; 17-2

pg 2

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|--------------|-----|------|-----------|-----|------|-----------|-----|------|
| shale | 635 | 647 | | | | | | |
| coal | 647 | 648 | | | | | | |
| shale | 648 | 653 | | | | | | |
| coal | 653 | 654 | | | | | | |
| shale | 654 | 674 | | | | | | |
| sand | 674 | 686 | | | | | | |
| coal | 686 | 688 | | | | | | |
| shale | 688 | 722 | | | | | | |
| coal | 722 | 724 | | | | | | |
| shale | 724 | 742 | | | | | | |
| b.shale | 742 | 744 | | | | | | |
| shale | 744 | 798 | | | | | | |
| coal | 798 | 800 | | | | | | |
| shale | 800 | 834 | | | | | | |
| coal | 834 | 836 | | | | | | |
| shale | 836 | 874 | | | | | | |
| coal | 874 | 876 | | | | | | |
| shale | 876 | 882 | | | | | | |
| coal | 882 | 884 | | | | | | |
| shale | 884 | 891 | | | | | | |
| lime/mississ | 891 | 1016 | | | | | | |

Comments: 882-891' odor, 891-1016' added water

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