

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

11/3/10

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: Coffeyville Resources, LLC
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3145, Ext. 214
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-1-08	8-7-08	8-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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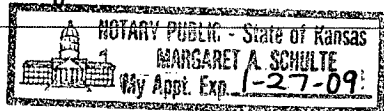
API No. 15 - 051-25,801-00-00
 County: Ellis
SW SW NE SW Sec. 17 Twp. 13 S. R. 17 East West
1460 feet from (S) / N (circle one) Line of Section
1500 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Kruger Well #: 1
 Field Name: Sugarloaf
 Producing Formation: Arbuckle
 Elevation: Ground: 2142' Kelly Bushing: 2147'
 Total Depth: 3755' Plug Back Total Depth: 3727'
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1322 Feet
 If Alternate II completion, cement circulated from 1322
 feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan ALT INH 1-709
 (Data must be collected from the Reserve Pit)
 Chloride content 46,000 ppm Fluid volume 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Inc.
 Title: Vice President Date: 11-3-08
 Subscribed and sworn to before me this 3rd day of November,
 2008.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
NOV 04 2008

ORIGINAL

Side Two

Handwritten notes and stamps in the top right corner.

Operator Name: John O. Farmer, Inc. Lease Name: Kruger Well #: 1
Sec. 17 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1359'	(+788)
Base/Anhydrite	1403'	(+744)
Topeka	3142'	(-995)
Heebner	3384'	(-1237)
Toronto	3403'	(-1256)
Lansing	3428'	(-1281)
Base/KC	3660'	(-1513)
Arbuckle	3675'	(-1528)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Common	150	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	3752'	EA-2	145	
Port Collar				1322'	60/40 Pozmix	165	6% gel, 1/4# floeal/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3678-3704' (Arbuckle)	500 gals. 15% TNS acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3723'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. September 4, 2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40.92		0.00		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3678-3704' (Arbuckle)

ALLIED CEMENTING CO., INC.

29587

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-1-08</u>	SEC. <u>17</u>	TWP. <u>13</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00am</u>	JOB FINISH <u>6:30am</u>
LEASE <u>KRUGER</u>	WELL # <u>1</u>	LOCATION <u>Taylor 7N Sinto</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR WGW #6

TYPE OF JOB SONEAC

HOLE SIZE 8 1/2 T.D. 2117

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12.8 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

398 HELPER Bob

BULK TRUCK

396 DRIVER Doug

BULK TRUCK

DRIVER

OWNER

CEMENT AMOUNT ORDERED
1150 lb Con 3% ACC 2% WGT

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>SK/mil .10</u>			<u>363.40</u>
TOTAL				<u>3062.5</u>

COPY

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REMARKS:

Ran 5 ft of 8 1/2 neted all

Cement w/ 150 lb

Pump plug w/ 12.8 bbls of water

Cent. did Circ

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>23</u>	@	<u>7.50</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1163.50</u>

CHARGE TO: J.O. Falmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wood</u>	@	<u>66.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>66.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Jim Deutscher
PRINTED NAME

RECEIVED
KANSAS CORPORATION CO.
NOV 04 2008
CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 8-8-08 PAGE NO. 1

CUSTOMER John O Farmer WELL NO. #1 LEASE Kruger JOB TYPE Cement 5 1/2 Longstring TICKET NO. 14321

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0145							On location w/ F.E. Rig changing over to run 5 1/2" 14#/ft casing
	0300							Start run casing - Insert Flat Shoe w/ Auto RDD - Latch Down Baffle, Cent. 1-3-5-7-9-12-57 #10 JT Run after #58. Cement Baskets 2, 13, 58 Jts Port Collar #58 @ 1362' Rot Wall Scratchers on #2 thru #9
	0445							Fin run casing Tag bottom (Ball ^{Drop} _{Set}) Set collar @ GL
	0455							Start cir & Rotate casing
	0515		3					Fin cir Plug RH With 15 SKS EA-2 cut
		5	12					300 Pump 500 gal Mud Flush
		5	10					300 Pump 10 BBI KCL Flush
		5						300 Start Mixing 12/5 SKS EA-2 cut
	0536		35					100 Fin Mixing cut Wash Pump & Lines Drop Latch Down Plug
	0540	9						400 Start Displ - First 18 BBI KCL H ₂ O
		8	70					500 Caught press @ 70 BBI - Slow rate to 8
		4 1/2	80					550 Slow rate
	0555		91					750 Plug down - Release - Hold
	0600							0 Job Complete Wash up & Packup

COPY

Thanks
Don, Blaine & Shane

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KANSAS CORPORATION COMMISSION

NOV 04 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32146

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>8-19-08</u>	SEC. <u>17</u>	TWP. <u>13S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:50 pm</u>	JOB FINISH <u>5:00 pm</u>
LEASE <u>Kruger</u>	WELL # <u>1</u>	LOCATION <u>1460' FSL & 1500' FWL</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR (NEW) (Circle one)		<u>Touba 3 N 1/2 Wint. Nint.</u>					

COPY

CONTRACTOR Express Well Ser. & Sup. OWNER John O. Farmer, Inc.

TYPE OF JOB P.C. Circulate Cement (165 sks)

HOLE SIZE _____ T.D. _____
CEMENT AMOUNT ORDERED 300 6% 6.8 Gel
14" Fl.

CASING SIZE 5 1/2 DEPTH _____
TUBING SIZE 2 7/8 DEPTH _____
DRILL PIPE _____ DEPTH _____

TOOL P.C. DEPTH 1320'
PRES. MAX 1000 psi MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 6 1/2 661

EQUIPMENT _____
COMMON 99 @ 13.50 1336.50
POZMIX 66 @ 7.55 498.30
GEL 8 @ 20.25 162.00

CHLORIDE _____ @ _____
ASC _____ @ _____
Fl. Seal 41# @ 2.45 100.45

PUMP TRUCK CEMENTER Shane @ _____
417 HELPER Robert @ _____

BULK TRUCK _____ @ _____
477 DRIVER Mike @ _____

BULK TRUCK _____ @ _____
_____ DRIVER _____ @ _____
HANDLING 315 @ 2.25 708.75
MILEAGE 110 sk/mile _____ 787.50

REMARKS: _____
TOTAL 3,593.50

Tested tools to 1000psi, Opened
Port Coller Est. Circulation mixed
165 sks + displaced Cement
Circulated, Closed P.C.

Tested to 1000psi, Ran 5 jts
Washed Clean, Came out of
hole

CHARGE TO: John O. Farmer Inc.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1346.50

PLUG & FLOAT EQUIPMENT _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Terry W. Piester

SIGNATURE Terry W. Piester

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

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