

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34008  
Name: OWENS PETROLEUM, LLC  
Address 1: 1274 202nd Rd  
Address 2: \_\_\_\_\_  
City: Yates Center State: KS Zip: 66783 + 5411  
Contact Person: Scott Owens  
Phone: ( 620 ) 496-7048  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>9/28/2010</u>	<u>9/30/2010</u>	<u>10/21/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-27704-00-00

Spot Description: \_\_\_\_\_  
NW SE NE SW Sec. 33 Twp. 23 S. R. 16  East  West  
1,805 Feet from  North /  South Line of Section  
2,145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: Tannahill Well #: 17

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: 1067 Kelly Bushing: na

Total Depth: 1116 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1107

feet depth to: 0 w/ 129 **RECEIVED**

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: fresh ppm Fluid volume: 300 **KCC WICHITA** bbls

Dewatering method used: pumped out

Location of fluid disposal if hauled offsite:

Operator Name: Owens Petroleum, LLC

Lease Name: Roberts License #: 34008

Quarter SE Sec. 4 Twp. 24 S. R. 16  East  West

County: Woodson Permit #: D20591

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Owens  
Title: Member/Owner Date: 11/10/2010

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 11/22/10

Operator Name: OWENS PETROLEUM, LLC Lease Name: Tannahill Well #: 17  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1050</td> <td>-17</td> </tr> </table>	Name	Top	Datum	Squirrel	1050	-17
Name	Top	Datum					
Squirrel	1050	-17					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.875"	7"	17	41'	Monarch	20	
Production Casing	5-5/8"	2-7/8"	6.7	1107	OWC	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1050 - 1066.5	spotted 2 bbl of 15% acid on zone; frac w/90 sacks of sand	

TUBING RECORD:		Size: <u>2-7/8</u>	Set At: <u>1107</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/22/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Kepley Well Service, LLC

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
10/5/2010	A-45447

## Cement Treatment Report

Owens Petroleum Company  
1274 202 Road  
Yates Center, KS 66783

(x) Landed Plug on Bottom at 800 PSI  
(x) Shut in Pressure 800  
(x) Good Cement Returns  
( ) Topped off well with \_\_\_\_\_ sacks  
(x) Shut in

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 5 5/8"  
TOTAL DEPTH: 1116

Well Name	Terms	Due Date		
	Net 15 days	10/20/2010		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8	1,108	2.20	2,437.60	
Sales Tax		7.30%	0.00	

TannaHill #17  
Woodson County  
Section: 33  
Township: 23  
Range: 16

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Hooked onto 2 7/8" casing. Established circulation with 6.5 barrels of water, GEL, METSO, COTTONSEED ahead, blended 135 sacks of OWC cement, dropped rubber plug, and pumped 6 barrels of water

<b>Total</b>	<b>\$2,437.60</b>
<b>Payments/Credits</b>	<b>\$0.00</b>
<b>Balance Due</b>	<b>\$2,437.60</b>



THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201



CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
253607				NET 10TH OF MONTH	SE	8/31/10	9:43

SCOTT OWENS  
 1274 202 RD  
 YATES CENTER KS 66783

WEBER, B

TERM# 1

DOC# 122642  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

SHIPPED	ORDERED	UM	PC	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
20		EA	PC		PORTLAND CEMENT		20	9.45 /EA	189.00
1		EA	DELIVERY		DELIVERY CHARGE		1	20.00 /EA	20.00

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\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*  
 226.35 TAXABLE 209.00  
 NON-TAXABLE 0.00  
 SUBTOTAL 209.00

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TAX AMOUNT 17.35  
 TOTAL AMOUNT 226.35