

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL
Form ACO-1
June 2009

NOV 18 2010 Form Must Be Typed

Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

OPERATOR: License # 33977
Name: EK Energy LLC
Address 1: p.o. box 267
Address 2: _____
City: Colony State: Ks Zip: 66015 + _____
Contact Person: David Kimzey
Phone: (620) 496-6257
CONTRACTOR: License # 33977
Name: EK Energy LLC
Wellsite Geologist: David Kimzey
Purchaser: Pacer

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-23-10	4-29-10	5-15-10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001 - 29995-0000
Spot Description: se-ne-se-ne
_____ Sec. 12 Twp. 24 S. R. 18 East West
3,465 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen
Lease Name: Meiwes Well #: 6
Field Name: Iola

Producing Formation: Tucker

Elevation: Ground: 987 Kelly Bushing: _____

Total Depth: 951 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20.9 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 938'

feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Kimzey
Title: 11-3-10 Date: 11-3-10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/22/10

Operator Name: EK Energy LLC Lease Name: Meiwes Well #: 6
 Sec. 12 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drillers log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>soil</td> <td>0</td> <td>4</td> </tr> <tr> <td>lime & shale</td> <td>4</td> <td>255</td> </tr> <tr> <td>shale & lime</td> <td>255</td> <td>612</td> </tr> <tr> <td>shale & sand</td> <td>612</td> <td>951</td> </tr> </table>	Name	Top	Datum	soil	0	4	lime & shale	4	255	shale & lime	255	612	shale & sand	612	951
Name	Top	Datum														
soil	0	4														
lime & shale	4	255														
shale & lime	255	612														
shale & sand	612	951														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	22	20.9	portland	5	
production	6 3/4	3 1/2	9.5	938'	portland	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	open hole 938 - 951	frac 15 sx 12-20 sand	

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TUBING RECORD: Size: <u>3 1/2</u> Set At: <u>938</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>5-15-10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>50</u>
		Gas-Oil Ratio	Gravity <u>17.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>938-951</u>
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PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Voice: 620-365-5588

Fax:

INVOICE

Invoice Number: 23954
 Invoice Date: April 29, 2010
 Page: 1

Duplicate

Bill To:
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

Ship to:

Customer ID	Customer PO	Payment Terms	
EK001	Meiwes well 6 #	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		

Quantity	Item	Description	Unit Price	Amount
125	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	950.00

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Subtotal	950.00
Sales Tax	71.25
Total Invoice Amount	1021.25
Payment/Credit Applied	1021.25
TOTAL	0.00

Check/Credit Memo No: 6042

Drillers Log

Company: **EK**
 Farm: **Meiwees**
 Well No: **4**
 API: **15-29995-0000**
 Surface Pipe:

Contractor: **EK Energy LLC**
 License# **33977**
 County: **Allen**
 Sec **12** Twp **24** Range: **18E**
 Location:
 Location:
 Spot:

Thickness	Formation	Depth	Remarks
	Soil	4	Drilled 12 1/4 Hole set
	Lime & Shale	255'	Drilled 5 5/8 Hole
	Shale & Lime	612	
	Shale & Sand	951	
			Started 4-23-10
			Finished 4-29-10
			T.D. Hole 951'
			T.D. Pipe 938'

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Drillers Log

Company: EK
Farm: Meiwes
Well No: 6
API: 15-29995-0000
Surface Pipe:

Contractor: EK Energy LLC
License#: 33977
County: Allen
Sec 12 Twp 24 Range: 18E
Location:
Location:
Spot:

Thickness Formation Depth Remarks

Soil 4 Drilled 12 1/4 Hole cut

limestone & Shale 255 Drilled 5 5/8 Hole

Shale & Lime 612

Shale & Sand 951

Started 4-23-10

Finished 4-29-10

T.O. Hole 951'

T.O. Pipe 938'

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