

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33977
Name: EK Energy LLC
Address 1: p.o. box 267
Address 2: _____
City: Colony State: Ks Zip: 66015 + _____
Contact Person: David Kimzey
Phone: (620) 496-6257
CONTRACTOR: License # 33977
Name: EK Energy LLC
Wellsite Geologist: David Kimzey
Purchaser: Pacer

API No. 15 - 15-001-29967-0000
Spot Description: ne-ne-se-ne
_____ Sec. 12 Twp. 24 S. R. 18 East West
3,795 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Meiwes Well #: 5
Field Name: lola

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: Tucker
Elevation: Ground: 983 Kelly Bushing: _____
Total Depth: 952' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 21.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 941
feet depth to: surface w/ 125 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 3-4-10 Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-3-10 3-4-10 3-4-10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: David Kimzey
Title: Co/Owner Date: 11-3-10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/22/10

Operator Name: EK Energy LLC Lease Name: Meiwes Well #: 5
 Sec. 12 Twp 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: drillers log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>soil</td> <td>0</td> <td>4</td> </tr> <tr> <td>lime & shale</td> <td>4</td> <td>255</td> </tr> <tr> <td>shale & lime</td> <td>255</td> <td>612</td> </tr> <tr> <td>shale & sand</td> <td>612</td> <td>952</td> </tr> </tbody> </table>	Name	Top	Datum	soil	0	4	lime & shale	4	255	shale & lime	255	612	shale & sand	612	952
Name	Top	Datum														
soil	0	4														
lime & shale	4	255														
shale & lime	255	612														
shale & sand	612	952														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	21	21.1	portland	5	
production	6 3/4	3 1/2	9.5	941'	portland	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	open hole 941 - 952'	frac 15 sx 12-20 sand	

TUBING RECORD:	Size: <u>3 1/2</u>	Set At: <u>941'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>4-5-10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio	Gravity <u>17.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>941 - 952</u>
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 NOV 18 2010
 KCC WICHITA

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
 802 N. INDUSTRIAL RD.
 IOLA, KS 66749

Voice: 620-365-5588

Fax:

INVOICE

Invoice Number: 23556
 Invoice Date: March 4, 2010
 Page: 1

Duplicate

Bill To:
E.K. ENERGY LLC 1495 3000 ST. MORAN, KS 66755-3949

Ship to:

Customer ID	Customer PO	Payment Terms	
EK001	Meiwes well 5 #	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		

Quantity	Item	Description	Unit Price	Amount
125	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.60	950.00

RECEIVED
 NOV 18 2010
 KCC WICHITA

Subtotal	950.00
Sales Tax	71.25
Total Invoice Amount	1021.25
Payment/Credit Applied	1021.25
TOTAL	0.00

Check/Credit Memo No: 6042