

RECEIVED

NOV 19 2010

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: 303 E. 17th Ave
Address 2: Suite 940
City: Denver State: CO Zip: 80203
Contact Person: John Marvin
Phone: (303) 292-3902
CONTRACTOR: License # 33935
Name: H D Drilling, LLC
Wellsite Geologist: Clayton ERickson
Purchaser: None

API No. 15 - 065-23686-00-00
Spot Description:
NW NW Sec. 22 Twp. 6 S. R. 22 East West
1,100 Feet from North / South Line of Section
900 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Graham
Lease Name: Keiswetter Well #: 11-22
Field Name: wildcat

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

Producing Formation: None
Elevation: Ground: 2365 Kelly Bushing: 2371
Total Depth: 3870 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 304 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:
10/22/2010 10/30/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Managing Director Date: 11/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: [Handwritten Signature] Date: 11/22/10

Operator Name: Flatirons Resources LLC Lease Name: Keiswetter Well #: 11-22  
 Sec. 22 Twp. 6 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: boregole compensated sonic, dual induction, dual compensated porosity, microresistivity	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite - top</td> <td>2003</td> <td>369</td> </tr> <tr> <td>Anhydrite - base</td> <td>2036</td> <td>336</td> </tr> <tr> <td>Topeka</td> <td>3388</td> <td>-1016</td> </tr> <tr> <td>Heebner</td> <td>3587</td> <td>-1215</td> </tr> <tr> <td>Lansing</td> <td>3629</td> <td>-1257</td> </tr> <tr> <td>Base/ Kansas City</td> <td>3820</td> <td>-1448</td> </tr> <tr> <td>TD</td> <td>3875</td> <td>-1503</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite - top	2003	369	Anhydrite - base	2036	336	Topeka	3388	-1016	Heebner	3587	-1215	Lansing	3629	-1257	Base/ Kansas City	3820	-1448	TD	3875	-1503
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TD	3875	-1503																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 14"	8 5/8"	23#	304	class A	200	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; margin: 0 auto; width: 80%;"> <p style="margin: 0;"><b>RECEIVED</b></p> <p style="margin: 0;"><b>NOV 19 2010</b></p> <p style="margin: 0;"><b>KCC WICHITA</b></p> </div>	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 036861

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>10-30-10</u>	SEC. <u>22</u>	TWP. <u>6S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>1030AM</u>	JOB FINISH <u>1100AM</u>
LEASE <u>Keiswether</u>	WELL # <u>11-22</u>		LOCATION <u>Hill City W 8 North</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>4 East 2 3/4 North East into</u>				

CONTRACTOR H-O Rig 3  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 3/4 T.D. 3770  
 CASING SIZE 4 1/2 DEPTH 2010  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER Flatiron Resources

CEMENT  
 AMOUNT ORDERED 2056x60/40 4% 601  
4 flo seal

**EQUIPMENT**

PUMP TRUCK CEMENTER Wayne-D  
 # 224 HELPER Bill  
 BULK TRUCK  
 # 482 DRIVER CJ  
 BULK TRUCK  
 # DRIVER

COMMON	<u>123</u>	@	<u>15.45</u>	<u>1900.35</u>
POZMIX	<u>82</u>	@	<u>8.00</u>	<u>656.00</u>
GEL	<u>7</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal</u>	<u>51</u>	@	<u>2.50</u>	<u>127.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>2.40</u>	<u>492.00</u>
MILEAGE	<u>205 x 60 x .10</u>			<u>1230.00</u>
<b>TOTAL</b>				<u>4551.45</u>

**REMARKS:**

1st Plug 2010 mix 250x  
2nd Plug 1265 mix 1005x  
3rd Plug 350 mix 405x  
4th plug 40 mix 105x  
Rat 305x  
Washed Rig Down

**SERVICE**

DEPTH OF JOB	<u>2010</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>7.00 420</u>
MANIFOLD		@	
		@	
		@	

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NOV 19 2010

TOTAL 1437.00

**KCC WICHITA  
PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1437.00

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: Flatiron Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LEWISNE TRESNER

SIGNATURE [Signature]

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

f. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:**

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



TICKET NUMBER 28638  
 LOCATION Oakley Ks  
 FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
10-22-10	2925	Keiswetter 11-22	22	6S	22W	Greehan			
CUSTOMER Flatirons Resources, LLC		TRUCK #		DRIVER		TRUCK #		DRIVER	
MAILING ADDRESS 303 E. 17th Ave, Suite 945		463		Shannah F					
CITY STATE ZIP CODE Denver Colo 80203		466-7127		miles S.					
JOB TYPE <u>Surface-0</u>		HOLE SIZE <u>12 1/4</u>		HOLE DEPTH <u>308'</u>		CASING SIZE & WEIGHT <u>8 5/8 - 23 #</u>			
CASING DEPTH <u>302'</u>		DRILL PIPE		TUBING		OTHER			
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING			
DISPLACEMENT <u>18 1/2</u>		DISPLACEMENT-PSI		MIX-PSI		RATE			

REMARKS: Safety Meeting, Rig up to casing + mixed  
200 SKs cem, 3 1/2 gal - 2% lat  
Displace 18 1/2 BBL H<sub>2</sub>O, Shut in  
Cement in Cellar

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.S	1	PUMP CHARGE	985.00	985.00
5406	50	MILEAGE	4.50	225.00
1104.S	200 SKs	Class A Cement	16.00	3200.00
1102	711 #	Calcium Chloride	1.88	625.65
1118.B	376 #	Bentonite	.20	75.20
5407A	9.4	Ten Mileage Delivery	1.50	705.00
			RECEIVED	
			NOV 19 2010	
			KCC WICHITA	
			23' 1563	
			Sub total	5,815.85
			less 20% Disc	- 1,163.18
				4,652.70
			SALES TAX	+294.52
			ESTIMATED	
			TOTAL	4947.22

AUTHORIZATION [Signature] TITLE Pusher DATE 10-22-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

# Mud-Co / Service Mud. Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **10**

## Daily Drilling Mud Report

Date: **10/30/10** Depth: **3870**

Operator <b>Flatirons Resources LLC.</b>		Contractor <b>H-D Drilling, LLC.</b>		Rig No. <b>3</b>	
Address <b>Rig</b>		Address <b>Rig</b>		Spud Date <b>10/20/10</b>	
Report for Mr. <b>John Marvin/Clayton Erickson</b>		Report for Mr. <b>Lewayne Tresner</b>		Section <b>22</b>	Twp <b>06S</b>
Well Name & No. <b>Keiswetter #11-22</b>		County <b>Graham</b>		State <b>Kansas</b>	
Range <b>22W</b>					

Operation <b>Plugging</b>		Casing <b>8 5/8 in. at 305</b>		Mud Volume (BBL) Hole <b>321</b> Pits <b>400</b>		Circulation Data Liner Size <b>6</b> Stroke <b>16</b>		Opposite Drill Pipe <b>231</b>		Pump Pressure <b>900</b>	
Bit Size (in.) <b>7 7/8</b>	No. <b>2</b>	Intermediate in. at		Total Circulating Vol. <b>721</b>		Est. Hole/DS capacities <b>3.345</b>		Opposite Drill Collars <b>420</b>		Pump Make <b>GD</b>	
Drill pipe sz <b>4 1/2</b>	Type <b>XH</b>	Production / Liner in. at		Volume in Storage <b>Volume</b>		BBL/ Strk <b>0.156</b>	Strk / Min. <b>60</b>	Bottoms Up (Min.) <b>29</b>		Pump Model <b>FXQ</b>	
Drill Collar size <b>6 1/4</b>	<b>680</b>	Drilling mud type <b>Chemical</b>		BBL/Min. <b>9.4</b>	GAL/Min. <b>393</b>	System Total (Min.) <b>77</b>		Critical GPM DC/DP <b>#####</b>		<b>#####</b>	

Sample from Flowline ___ or Pit ___		Daily Mud Cost <b>0.00</b>		Cumulative Mud Cost <b>7,318.00</b>	
Flowline Temperature _____		Mud Properties			

MUD PROPERTIES SPECIFICATIONS			
Time Sample Taken <b>6:45 AM</b>	Depth (Ft.) <b>3,870</b>	Mud Wt. (lbs/gal.) <b>9.0-9.4</b>	Viscosity <b>50-55</b>
Weight (lb/gal.)	RTD	Filtrate <b>8-10cc</b>	LCM <b>1-3ppb.</b>

Funnel Viscosity (Sec/qt. API)	
Plastic Viscosity cp	
Yield Point (lb/100 sq.ft.)	
Gel Strength 10 sec/10 min.	
pH	
Filtrate API (ml/30 min.)	
Cake Thickness 32nd	
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	
Chloride Content, ppm	
Calcium, ppm	
Sand Content (% by Vol)	
Solids Content (% by Vol.)	
Oil Content (% by Vol.)	
Water Content (% by Vol.)	<b>100.0</b>
LCM, lbs/bbl.	
Reynold's #DP	<b>#DIV/0!</b>
Reynold's # DC	<b>#DIV/0!</b>
ECD lb/gal	<b>#DIV/0!</b>

**FINAL REPORT**

4- DST'S

Logs- OK

Loggers TD: 3876

D & A

Plugged Hole

THANK YOU

2 skids on location

#1 skid 70 Gel

#2 skid The remainder of the materials

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	105		105		
Lime	3		3		
Soda Ash	8		8		
Caustic Soda	9		9		
Lignite	6		6		
C/S Hulls	90		90		
Drill Pak	3		3		
Desco	2		2		
Drill Star					
Flortgel					
Xcide					
Sapp					
Barite					
Poly Plus	2		2		

Mud-Co / Service Mud Representative <b>Gary Schmidtberger</b>	Home Address <b>Hays, Kansas</b>	Telephone Number <b>785-625-4931</b>
Cell: <b>785-259-2757</b>	Warehouse Location <b>Hays, Kansas</b>	Telephone Number <b>785-621-4232</b>

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\* Reserve pit chlorides: 26,000 ppm.  
\* Reserve pit volume est: 1000 bbls.