

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: LAMAMCO DRILLING  
License: 34103

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/20/10</u>	<u>7/21/10</u>	<u>7/22/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31997-0000  
County: MONTGOMERY  
SE SE Sec. 15 Twp. 31 S. R. 17  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BEACHNER BROS Well #: 15-31-17-1  
Field Name: Cherokee Basin CBM

Producing Formation: MULTIPLE  
Elevation: Ground: 886 Kelly Bushing: n/a  
Total Depth: 1132 Plug Back Total Depth: 1132  
Amount of Surface Pipe Set and Cemented at 20.8 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1132  
feet depth to surface w/ 170 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 11/17/10  
Subscribed and sworn to before me this 10<sup>th</sup> day of November,  
20 10.  
Notary Public: Terria Klauaman  
Date Commission Expires: 8-4-2014

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2014

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
Att-2-Dlg-11/22/10  
**NOV 18 2010**



Operator Name: Quest Cherokee, LLC Lease Name: BEACHNER BROS Well #: 15-31-17-1  
 Sec. 15 Twp. 31 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.8	"A"	4	
Production	7-7/8	5-1/2	14.5	1132	"A"	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	984-986/952-954	300gal 15%HCLw/ 56bbls 2%kcl water, 532bbls water w/ 2% KCL, Blockde, 9200# 20/40 sand	984-986/952-954
4	793-795/710-712/665-667/652-655/620-622	400gal 15%HCLw/ 63bbls 2%kcl water, 530bbls water w/ 2% KCL, Blockde, 9900# 20/40 sand	793-795/710-712
		665-667	652-655/620-622
4	591-595/565-569	300gal 15%HCLw/ 27bbls 2%kcl water, 529bbls water w/ 2% KCL, Blockde, 12700# 20/40 sand	591-595/565-569

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/26/10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 43	Water Bbls. 85	Gas-Oil Ratio	Gravity

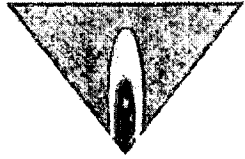
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

AFE D10019  
231

TICKET NUMBER 6945  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Joe Blanchard  
SSI \_\_\_\_\_  
API 15-125-31997

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-22-10	Beachner Bros 15-31-17-1			15	31	17	Montgomery
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	1:00	6:45		904850		5.75	Joe Blanchard
Darrell Chavez	1:00	6:45		903255		5.75	Darrell Chavez
Chris Middleton	1:00	6:30		903600		5.5	Chris Middleton
Curt Collins	7:00	6:15		931505	931507	11.25	Curt Collins
Bobby Rice	3:00	6:30		903414	931395	3.50	Bobby Rice

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1132 CASING SIZE & WEIGHT 5 1/2 16#  
 CASING DEPTH 1132 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.7% DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Washed 10 Ft of casing in hole. Installed cement head ran 4 SKS gel of 18 bbl dye & 170 SKS of cement to set deep to surface. Flush pump. Pump wiper Plug to bottom & set float shoe. Rig had to hold casing 6 inches off of bottom to cement due to casing being tallied wrong. Casing was tallied with threads on. 2 Ft casing out of hole. need cut off & weld on collar welded on. 5 1/2 weld on collar sitting by well now. Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903600	5.5 hr	Bulk Truck	
931505	11.25 hr	Transport Truck	
931507	11.25 hr	Transport Trailer	
		80 Vac	
	1132 Ft	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	145 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	7 SK	Cal Chloride	
		KCL	
	7000 gal	City Water	
903414	3.5 hr	tractor	
931395	3.5 hr	trailer	

RECEIVED  
NOV 18 2010

KCC WICHITA



PostRock  
Energy Corporation

DATE: 09/02/2010

LAMAMCO Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Beachner Bros	SECTION:	15	REPORT #:		SPUD DATE:	7/20/2010
WELL #:	15-31-17-1	TWP:	31S	DEPTH:	1132		
FIELD:	Cherokee Basin	RANGE:	17E	PBTD:			
COUNTY:	Montgomery	ELEVATION:	886 Estimated	FOOTAGE:	660	FT FROM	South
STATE:	Kansas	API #:	15-125-31997-0000		660	FT FROM	East
							SECTION LINE
							SECTION LINE
							SE SE

Fireside

ACTIVITY DESCRIPTION:

LAMAMCO Drilling, Lowell Attichison, drilled to TD 1132 ft. on Wednesday, 07/21/2010 at 1600 hours.

Note: 10 foot rock samples collected for the Kansas Geological Survey (KGS) Rock Library, as required by the State of Kansas.

Surface Casing @ 20.8 ft., 4 sacks cement.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS: Wet @ 370 ft.
Bandera Shale	5 mcf/day @	318-320 FT.	5 mcf/day from this area. Gas test at 435 ft.
Mulberry Coal	6 mcf/day @	450-452 FT.	1 mcf/day from this area. Gas test at 465 ft.
Lexington Shale and Coal	26 mcf/day @	481-485 FT.	20 mcf/day from Lexington. Gas test at 510 ft.
Summit Shale & Coal	45 mcf/day @	565-569 FT.	19 mcf/day from Summit. Gas test at 575 ft.
Mulky Shale & Coal	63 mcf/day @	591-595 FT.	18 mcf/day from Mulky. Gas test at 600 ft.
Bevier Coal	63 mcf/day @	620-622 FT.	No Upper Baffle Set - not enough room.
Verdigris Limestone	63 mcf/day @	649-652 FT.	
Upper Croweburg Coal & Shale	63 mcf/day @	652-655 FT.	
Lower Croweburg Coal & Shale	63 mcf/day @	665-667 FT.	
Fleming Coal	63 mcf/day @	710-712 FT.	Gas test at 730 ft.
Weir Coal	63 mcf/day @	793-795 FT.	
Bartlesville Sandstone	63 mcf/day @	Poorly developed FT.	Gas test at 835 ft. & 906 ft.
Rowe Coal	63 mcf/day @	952-954 FT.	Lower Baffle Set at 889.14 ft. Small Hole.
Neutral Coal	52 mcf/day @	Absent FT.	Gas test at 981 ft.
Riverton Coal	52 mcf/day @	984-986 FT.	
Mississippi Chat/Limestone	73 mcf/day @	Top at 992 FT.	10 mcf/day from this area. Gas test at 994 ft.
TD: 1132 ft.	73 mcf/day @		Gas test same at 1006 ft. & TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 1118.28 ft. Production Casing Set by PostRock.

Bottom Logger: 1127.50 ft. Driller TD: 1132 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	452-481
Oswego Limestone - thin	552-565
Mineral Coal	732-734
Tebo Coal - poor	782-788

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927 Cell: 620-305-9900 krecoy@grcp.net  
End of this Report. Thank You!

RECEIVED  
NOV 18 2010

KCC WICHITA