

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: MCPHERSON DRILLING
License: 5675
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/16/10</u>	<u>7/19/10</u>	<u>7/21/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24604-0000
County: LABETTE
SW NE NW NE Sec. 25 Twp. 34 S. R. 17 East West
450 feet from S / (circle one) Line of Section
1800 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROBERTS, ROBERT E Well #: 25-4
Field Name: Cherokee Basin CBM
Producing Formation: MULTIPLE
Elevation: Ground: 768 Kelly Bushing: n/a
Total Depth: 980 Plug Back Total Depth: 962.74
Amount of Surface Pipe Set and Cemented at 20.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 962.74
feet depth to surface _____ w/ 160 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 11/17/10
Subscribed and sworn to before me this 17th day of November,
2010.
Notary Public: Jenna Klauman
Date Commission Expires: 8-4-2014

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Alt 2-Dlg - 11/22/10

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2014

Operator Name: Quest Cherokee, LLC Lease Name: ROBERTS, ROBERT E Well #: 25-4
 Sec. 25 Twp. 34 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.1	"A"	5	
Production	7-7/8	5-1/2	14.5	962.74	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	837-839/769-771	400gal 15%HCLw/ 51bbls 2%Kcl water, 497bbls water w/ 2% KCL, Biocide, 5400# 20/40 sand		837-839/769-771
4	580-584/448-450/438-441/403-405	400gal 15%HCLw/ 54bbls 2%Kcl water, 478bbls water w/ 2% KCL, Biocide, 8800# 20/40 sand		580-584/448-450
				438-441/403-405
4	361-365/319-323	300gal 15%HCLw/ 38bbls 2%Kcl water, 509bbls water w/ 2% KCL, Biocide, 9700# 20/40 sand		361-365/319-323

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/14/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	20	18		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



PostRock
Energy Corporation

DATE: 07/20/2010

McPherson Drilling

Geology Brief - Data taken from Driller's Log & Compensated Density Log

WELL NAME:	Roberts, Robert E.	SECTION:	25	REPORT #:		SPUD DATE:	7/16/2010
WELL #:	25-4	TWP:	34S	DEPTH:	980		
FIELD:	Cherokee Basin	RANGE:	17E	PBD:			
COUNTY:	Labette	ELEVATION:	768 Estimated	FOOTAGE:	450	FT FROM	North
STATE:	Kansas	API #:	15-099-24604-0000		1800	FT FROM	East
							SECTION LINE
							SECTION LINE
							SWNENWNE

House

ACTIVITY DESCRIPTION:

McPherson Drilling, Mac McPherson, drilled to TD 980 ft. on Monday, 07/19/2010 at 1500 hours.

Note: 10 foot rock samples collected for the Kansas Geological Survey (KGS) Rock Library, as required by the State of Kansas.

Surface Casing @ 20.1 ft.

Surface Casing Size: 8 5/8"

GAS SHOWS:	Gas Measured	E-Log	COMMENTS: Wet @ 57 ft.
Mulberry Coal	0 mcf/day @	Absent FT.	
Lexington Shale and Coal	0 mcf/day @	198-200 FT.	
Summit Shale & Coal	0 mcf/day @	319-323 FT.	Gas test at 331 ft.
Mulky Shale & Coal	0 mcf/day @	360-364 FT.	Gas test at 381 ft.
Bevier Coal	0 mcf/day @	403-405 FT.	Upper Baffle Set at 381.84 ft. Big Hole.
Verdigris Limestone	0 mcf/day @	432-434 FT.	Gas test at 432 ft.
#1 Croweburg Coal & Shale	0 mcf/day @	434-440 FT.	
#2 Croweburg Coal & Shale	0 mcf/day @	448-450 FT.	
Fleming Coal	0 mcf/day @	Absent FT.	
Weir Coal - Nice	0 mcf/day @	580-585 FT.	
Bartlesville Sandstone	4 mcf/day @	591-636 FT.	4 mcf/day from this area. Gas test at 632 ft.
Rowe Coal	4 mcf/day @	769-771 FT.	Gas test at 732 ft. & 775 ft.
Neutral Coal	4 mcf/day @	Absent FT.	Lower Baffle Set at 729.24 ft. Small Hole.
Riverton Coal	4 mcf/day @	836-839 FT.	Gas test at 840 ft.
Mississippi Chat/Limestone	4 mcf/day @	Top at 850 FT.	Gas test at 855 ft.
TD: 980 ft.	4 mcf/day @		Gas test same at TD.

Note: Water coming into the hole from zones drilled affects Drilling & Gas Tests. These Wells may require a booster to reach target TD. This water pressure may cause the Gas coming into the hole to be sporadic and/or appear non-existent, giving false readings of initial Gas measured.

Bottom of Production Pipe Tally Sheet: 962.74 ft. Production Casing Set by PostRock.

Bottom Logger: 979.60 ft. Driller TD: 978 ft.

Shoe & Centralizer Set on bottom joint & Centralizers Set every 5 joints to surface.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes, Geologists examination of rock samples with a hand lens & the Compensated Density Log only. Gas Tests reflect what the driller wrote down during drilling activities. All zones are picked on site with minimal log correlation. Detailed work with logs may provide more accurate data for reservoir analysis. Below Zones fyi only.

Pawnee LS / Pink	176-198
Oswego Limestone	282-319
Tebo Coal	536-539
Bluejacket Coal - poor	702-704
Drywood Coal - poor	715-717

CASING RECOMMENDATIONS: Run 5.5 inch casing / Cement to surface

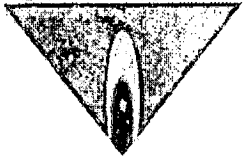
On Site Supervisor/Representative: Ken Recoy, Senior Geologist, AAPG CPG #5927 Cell: 620-305-9900 krecoy@arcp.net
End of Drilling Report. Thank You!

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE D10008

231

TICKET NUMBER

2R 6944

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 629380

API 15-099-24604

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-21-10	Roberts	Robert	25-4	25	34	17	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	5:30		904850		10.5	Joe Blanchard
Dorrell Cherry	7:00	6:30		903255		11.5	Dorrell Cherry
Jeff Mitchell	7:00	6:30		903600		11.5	Jeff Mitchell
Chris Middle	12:30	3:30		903414	931395	3	Chris Middle
Curt Gillis	12:30	3:30		904745		3	Curt Gillis
Josiah Gonzalez	7:00	5:30		931585	932895	10.5	Josiah Gonzalez

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 978 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 962.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 962.74 Ft 5 1/2 Casing in hole. Installed Cement head RAN 4 SKS of gel & 14 BBI dye & 160 SKS of Cement to get dye to surface. Flush pump. Pumped wiper Plug to bottom of Set Float shoe At 750 PSI. Wash cement equipment up & Rigged down.

Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	10.5 hr	Foreman Pickup	
903255	11.5 hr	Cement Pump Truck	
903600	11.5 hr	Bulk Truck	
903414	3 hr	Transport Truck	
931395	3 hr	Transport Trailer	
904745	3 hr	80 Vac	
	962.74 ft	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel	
	6 SK	Cal Chloride	
		KCL	
	7000 gal gal	City Water	
931585	10.5 hr	Casing tractor	
932895	10.5 hr	Casing trailer	

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