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OCT 08 2010

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335

Name: IA Operating, Inc

Address 1: 9915 W 21st Street, Suite B

Address 2: _____

City: Wichita State: KS Zip: 67205 + _____

Contact Person: Robert Swann

Phone: (316) 721-0036

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc

Wellsite Geologist: Randall Kilian

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>4/17/10</u>	<u>4/24/10</u>	<u>6/01/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25965-00-00

Spot Description: _____

W2 SE SW SE Sec. 2 Twp. 14 S. R. 20 East West

330 Feet from North / South Line of Section

1,800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ellis

Lease Name: Pfeifer Revocable Trust Well #: 2-1

Field Name: Pleasant

Producing Formation: Lansing

Elevation: Ground: 2237' Kelly Bushing: 2242'

Total Depth: 3930' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 220' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1478' Feet

If Alternate II completion, cement circulated from: 220'

feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 51,000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Swann

Title: Vice President Date: 10-6-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 10/6/10 - 10/6/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 10/12/10

Denied
10/12/10
Dg

Operator Name: IA Operating, Inc Lease Name: Pfeifer Revocable Trust Well #: 2-1
 Sec. 2 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Geologists Well Report, Dual Receiver Cement Bond Log, Compensated Density/Neutron Log, Dual Induction Log, Micro Log, Sonic Long	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1518'</td> <td>+724</td> </tr> <tr> <td>Topeka</td> <td>3234'</td> <td>-992</td> </tr> <tr> <td>Toronto</td> <td>3492'</td> <td>-1250</td> </tr> <tr> <td>Lansing</td> <td>3512'</td> <td>-1270</td> </tr> <tr> <td>Granite</td> <td>3904'</td> <td>-1662</td> </tr> <tr> <td>Total Depth</td> <td>3931'</td> <td>-1689</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1518'	+724	Topeka	3234'	-992	Toronto	3492'	-1250	Lansing	3512'	-1270	Granite	3904'	-1662	Total Depth	3931'	-1689
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	Common	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3929'	Common	150	10 % Salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		QMDC	165	1/4 Flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3714-3717	250 gal 15% MCF, retreat w/250 gal 15% MCF	
4	3666-3669'	250 gals 15% MCF	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3820'</u> Packer At: _____		Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>6/01/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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IA Operating, Inc.
9915 W. 21st Street North, Ste B
Wichita KS 67205

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Hal's Cell: 316-841-1312

Fax: 316-721-0047
Toll Free: 866-892-0036 (rings at office)

October 6, 2010

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Pfeifer Revocable Trust 2-1
API: 15-051-25965-00-00
Confidentiality Letter

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Julie Burrows
Assistant Secretary

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QUALITY OILWELL CEMENTING, INC. COPY

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3803 KCS 10/2/10

Date	5-7-10	Sec.	Twp.	Range	County	State	On Location	Finish
Lease	pfic for parable Trust	Well No.	2-1		Location	Ellis 65 2 1/2 E N5		
Contractor	Chito's Well				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	port Collar				Charge To	I.A. Operating		
Hole Size	5L				Depth	T.D.		
Csg.	5L				Depth	T.D.		
Tbg. Size	5L				Depth	T.D.		
Tool	5L				Depth	T.D.		
Cement Left in Csg.	5L				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.		
Meas Line	5L				Displace	Cement Amount Ordered 300 QMDC 1/4 flowed per EC		

EQUIPMENT

Pumptrk	9	No.	Cementer	Dave 5	Used	165
			Helper		Common	165
Bulktrk	12	No.	Driver	Rocky 5	Poz. Mix	
			Driver		Gel.	
Bulktrk		No.	Driver		Calcium	
			Driver		Hulls	

JOB SERVICES & REMARKS

Remarks:		Calcium
Rat Hole		Hulls
Mouse Hole		Salt
Centralizers		Flowseal 75#
Baskets		Kol-Seal
D/V or Port Collar	1484?	Mud CLR 48
	plug 2953	CFL-117 or CD110 CAF 38
	tested to 900 PSI & held	Sand 2
	spot 2 sand on plug	Handling 307
	opened tool mixed 5k	Mileage 24
	RCR to Surface, Raw	FLOAT EQUIPMENT
	5-7 to air cement clean	Guide Shoe
	Raw down & wash	Centralizer
	sand off plug	Baskets
		AFU Inserts
		Float Shoe
		Latch Down
		Pumptrk Charge port Collar
		Mileage 24
		Russell

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X Signature *M. J. [unclear]*

Tax
Discount
Total Charge

COPY

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3860

Date	4-24-10	Sec.	2	Twp.	14	Range	20	County	Ellis	State	Kansas	On Location	(Russell)	Finish	11:30 AM
Lease	Porter Rev. Trust	Well No.	21	Location	Ellis 65 2E Ninto										
Contractor	Martin Drilling	Rig No.	16	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job	Production String	Hole Size	7 7/8	T.D.	3930	Charge To	J.A. Operating, Inc.								
Csg.	5 1/2 15,500h	Depth	3929	Tbg. Size	Depth	Street									
Tool	Depth	City	State												
Cement Left in Csg.	22'	Shoe Joint	22'	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line	Displace	43861	Cement Amount Ordered	180 Com 10% Salt 2% Red											

EQUIPMENT

Pumptrk	9	No.	Cementer	Star	7	OT	Common	180
Bulktrk	11	No.	Driver	Brandon	7	OT	Poz. Mix	
Bulktrk		No.	Driver	Wade	7	OT	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	305x
Mouse Hole	Salt 22
Centralizers	#1 #4 #7 #10 #13 #16 #100
Baskets	#57
D/V or Port Collar	#58 1495
Mix 150x down 5 1/2 casing	Flowseal
	Kol-Seal
	Mud CLR 48 500 gal
	CFL-117 or CD110 CAF 38
	Sand
	Handling 205
	Mileage 36

FLOAT EQUIPMENT

Land plug @ 1400 psi	Guide Shoe
Float Head	Centralizer 7
	Baskets 1
	AFU Inserts
	Float Shoe 1
	Latch Down 1
	1 Port Collar

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Signature	Mick Martin	Rumptrk Charge	prod string	Tax
		Mileage	24	Discount
				Total Charge

Russell

COPY

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Ceil 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

(RS)

No. 3812

Date	4-17-2010	Sec.	2	Twp.	14	Range	20	County	Ellis	State	Ks	On Location		Finish	8:30 PM
Lease	Revoicable	Well No.	2-1		Location		Ellis, Ks S to Golf Course Rd., 2 1/2 E								
Contractor	Murkin Drilling Rig #16				Owner	N/S									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	220'											
Csg.	8 5/8" 2 3/4 New		Depth	220'		Charge To	IA Operating								
Tbg. Size			Depth			Street									
Tool			Depth			City					State				
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	13 BBLs		Cement Amount Ordered 150 sx Common 3% CC, 2% Gel									

(Russell)

EQUIPMENT					
Rumptrk	1	No.	Cement Helper	Brandon	3 hr OT
Bulktrk	8	No.	Driver	Rocky	3 hr OT
Bulktrk	2	No.	Driver	Rick	3 hr OT

Common	150
Poz. Mix	
Gel.	3
Calcium	5
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	158
Mileage	24

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Cement did Circulate.

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Pumptrk Charge Surface

Mileage 24

X Signature *Acy*

Tax	
Discount	
Total Charge	