

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33268
Name: RL Investments, LLC
Address 1: 2698 JO Terrace
Address 2: _____
City: Hill City State: KS Zip: 67642 + _____
Contact Person: Randall Pfeifer
Phone: (785) 627-6616
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Larry Friend
Purchaser: None
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 063-21842-00-00
Spot Description: _____
NW NW NE NW Sec. 13 Twp. 13 S. R. 28 East West
97 Feet from North / South Line of Section
1481 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Gove
Lease Name: T & Z Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2547 Kelly Bushing: 2552
Total Depth: 4400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8900 ppm Fluid volume: 720 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
5/14/10 5/22/10 5/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall J Pfeifer
Title: Member Date: 9-24-10
Subscribed and sworn to before me this 24th day of September,
20 10.
Notary Public: Michelle A. Pfeifer
Date Commission Expires: 11-12-13

KCC Office Use ONLY
 Letter of Confidentiality Received 9/29/10 - 9/29/10
 If Denied, Yes No Date: 10/7/10 - DLG
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
Att 2 - DLG - 10/7/10

NOTARY PUBLIC - State of Kansas
MICHELLE A. PFEIFER
My Appt. Exp. 11-13-12

Operator Name: RL Investments, LLC Lease Name: T & Z Well #: 1
 Sec. 13 Twp. 13 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED SEP 29 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	233	Common	175	3%cc - 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RL Investment
2698 J O Terr
Hill City, KS 67642
Phone: 785-421-6448
Fax: 785-421-6348
E-Mail: pfeifers@ruraltel.net

July 15, 2010

Kansas Corporation Commission
130 S. Market Rm. #2078
Wichita, KS 67202

RE: T & Z #1 -- Section 13-13S-28W, Gove County, Kansas

Gentlemen:

Please find enclosed the following information regarding the drilling of the above referenced well:

- ACO-1 (Original plus 2 copies)
- Cementing Tickets (~~Surface & 2 Stage, 2 Acid Jobs~~) *Surface + Plugging*
- DST Reports
- Geological Report
- ~~Compact Photo Density/Comp. Neutron Micro-Resistivity Log~~ *Compensated Density/Neutron log*
- ~~Array Induction Shallow Focused Electric Log~~
- ~~Dual Receiver Cement Bond Log~~
- *Micro log, Dual Induction log*

We, RL Investment, LLC, hereby request that all enclosed information concerning the above captioned well be held CONFIDENTIAL for at least a period of two (2) years as allowed by the Kansas Corporation commission.

Respectfully submitted,

RL INVESTMENT, LLC

Randall J. Pfeifer
Partner

Enclosures

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SEP 29 2010
KCC WICHITA

RECEIVED

SEP 29 2010

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

KCC WICHITA SCHIPPERS OIL FIELD SERVICE L.L.C.

444

DATE 5/14	SEC. 13	RANGE/TWP. 13/29	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE T+2			WELL # 1			
			Wildcat			
			COUNTY OKC.		STATE KS	

CONTRACTOR WW6	OWNER ROL investment
TYPE OF JOB Surface	
HOLE SIZE	T.D.
CASING SIZE 8 5/8	DEPTH 2034.81
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM COMMON 175 @ 14.50
DISPLACEMENT 13.5 lb	SHOE JOINT POZMIX @
CEMENT LEFT IN CSG.	GEL 3 @ 26"
PERFS	CHLORIDE 5 @ 52"
	ASC @
EQUIPMENT	@
	@
PUMP TRUCK	@
#	@
BULK TRUCK	@
#	@
BULK TRUCK	@
#	@
	@
	HANDLING 185 @ 1.92
	MILEAGE 35 @
	TOTAL

REMARKS	SERVICE Surface	
Plug Down @ 10:30	DEPT OF JOB	@
	PUMP TRUCK CHARGE	@ 750"
	EXTRA FOOTAGE	@
	MILEAGE 35	@ 8.50
	MANIFOLD	@
Circ Cement top H		@
	TOTAL	

CHARGE TO: R+L	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE Mark Bigge

PRINTED NAME Mark Bigge

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

445

DATE <i>5-23/10</i> SEC. <i>13</i>	RANGE/TWP. <i>13-28</i>	CALLED OUT	ON LOCATION <i>11/11 AM</i>	JOB START	JOB FINISH
RECEIVED			COUNTY <i>0</i>	STATE <i>KS</i>	
LEASE <i>T-12</i>	WELL # <i>1</i>		SEP 29 2010		

CONTRACTOR <i>NW6</i>	KCC WICHITA		OWNER <i>RLL</i>		
TYPE OF JOB					
HOLE SIZE <i>7 7/8</i>	T.D. <i>4400</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>205</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>1775</i>	@ <i>14.50</i>	<i>1780</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>8.50</i>	<i>697</i>
CEMENT LEFT IN CSG.		GEL	<i>8</i>	@ <i>26.25</i>	
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		<i>16-sect</i>	<i>5625</i>	@ <i>2.25</i>	<i>11531</i>
# <i>Just</i>				@	
BULK TRUCK				@	
# <i>Thad</i>				@	
BULK TRUCK				@	
#				@	
	<i>Plug Down</i>	HANDLING	<i>205</i>	@ <i>1.95</i>	<i>399.75</i>
	<i>11: AM</i>	MILEAGE	<i>35</i>	@ <i>18.45</i>	<i>645.75</i>
				TOTAL	

REMARKS	SERVICE <i>Rotary Plug</i>		
<i>1st 25 sec 2020</i>	DEPT OF JOB	@	
<i>2nd 100 sec 1100</i>	PUMP TRUCK CHARGE	@	<i>1350</i>
<i>3rd 40 sec 280</i>	EXTRA FOOTAGE	@	
<i>4th 10 sec 40</i>	MILEAGE <i>35</i>	@ <i>6.50</i>	<i>227.50</i>
<i>Rot Hole 30 sec</i>	MANIFOLD	@	
		@	
		TOTAL	

CHARGE TO: <i>R L</i>	
STREET	STATE
CITY	ZIP

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PLUG & FLOAT EQUIPMENT	
<i>8 7/8 Plug</i>	@ <i>69.00</i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE *Mark Biggo*

PRINTED NAME *Mark Biggo*