

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: _____
Purchaser: PLAINS MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/04/2010	06/10/2010	08/05/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21904-00-00
Spot Description: _____
S2 NW SW NE Sec. 4 Twp. 27 S. R. 33 East West
1,670 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HASKELL
Lease Name: HARDWICK A Well #: 2
Field Name: UNNAMED
Producing Formation: MORROW
Elevation: Ground: 2526 2926 Kelly Bushing: 2529 2937
Total Depth: 5300 Plug Back Total Depth: 5208
Amount of Surface Pipe Set and Cemented at: 1948 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 1400 bbls
Dewatering method used: HAULED OFFSITE
Location of fluid disposal if hauled offsite:
Operator Name: NICHOLS FLUID SERVICES INC
Lease Name: JOHNSON #3 License #: 31983
Quarter _____ Sec. 16 Twp. 34 S. R. 32 East West
County: SEWARD Permit #: D27805

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: Regulatory Date: 9/29/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 9/29/10 - 9/29/11

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 10/12/10

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10/12/10
OCT 06 2010

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Operator Name: OXY USA, INC. Lease Name: HARDWICK A Well #: 2
 Sec. 4 Twp. 27 S. R. 33 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1948	A-CON/PREM +	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5299	50-50 POZ	120	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 spf	5014-5017, 5036-5055, 5069-5096 MORROW	SEE ATTACHED	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>5133</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR: <u>08/23/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>60</u>	Gas Mcf <u>20</u>	Water Bbls. <u>12</u> Gas-Oil Ratio <u>333.33</u> Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5014-5096 MORROW</u>
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Attachment to Hardwick A-2 (API # 15-081-21904)

Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record				
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth	
6	5014'-5017' Morrow	12 bbl 7% KCl	5014-5017	
6	5036'-5055' Morrow	Acid: 350 gal. 5% HCl Acid w/ Additives, 550 gal. 3 % HCL w/ 0.5% HF Acid, 650 gal. 5% HCl Acid, Flush w/ 924 gal. Water w/ Clay Stabilizers	5036-5055	
6	5069'-5096' Morrow	10 bbl 7% KCl Acid: 500 gal. 5% HCl Acid w/ Additives, 1000 gal. 3 % HCL w/ 0.5% HF Acid, 1200 gal. 5% HCl Acid, Flush w/ 890 gal. 2% NH4Cl	5069-5096	
		Frac: 120,000# 16/30 Brady Brown Sand, 107 Tons CO2@60Q, & 55396 gal. Gel Fluid w/ 7% KCl Water for a Base	5014-5096	

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Attachment to Hardwick A-2 (API # 15-081-21904)

Logs Run:

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log
 Microlog
 Borehole Sonic Array Log
 Cement Bond Log

Formation (Top), Depth and Datum

KB 2937

Name	Top
CHSE	2595
CCGV	2850
HBNR	3960
TRNT	3975
LNSG	4020
MRMN	4605
CHRK	4740
ATOK	4895
MRRW	5000
CSTR	5135
STGV	5175
STLS	5220

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/4# Cellflake, .2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50/50 Poz	120	5% Cal-Seal, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsomite

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00835 A

DATE _____ TICKET NO. _____

DATE OF JOB 6-11-10	DISTRICT Liberal	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER OXY USA		LEASE Hardwick "A"					WELL NO. 2	
ADDRESS		COUNTY Finney Haskel STATE Ks						
CITY		SERVICE CREW Arrington/Lopez						
STATE		JOB TYPE: Z42 5/2 Leng strings						
AUTHORIZED BY Jerry Bennett IRB								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 6-11-10	DATE 6-11-10 TIME 1:00 PM	
30464	14					ARRIVED AT JOB 6-11-10	TIME 2:45 PM	
19919	14					START OPERATION 6-11-10	TIME 13:39 AM	
14354	14					FINISH OPERATION 6-11-10	TIME 14:55 AM	
19578	14					RELEASED 6-11-10	TIME 15:30 AM	
						MILES FROM STATION TO WELL	50	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

1101710

SIGNED: Paul R. Hines
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL100	Premium/Comman	SK	50		800 00
CL104	50/50 Poz	SK	120		1320 00
CC113	Gypsum	lb	505		378 75
CC111	Salt	lb	666		333 00
CC124	FLA-115	lb	61		915 00
CC201	Gilsonite	lb	601		402 67
CC107	C-42P	lb	26		208 00
CF1451	Flapper type Insert 5/2	EA	1		215 00
CF251	Guide shoe 5/2	EA	1		250 00
CF1651	Turbolizer 5/2	EA	20		2200 00
CF103	Top Rubber Plug 5/2	EA	1		105 00
CC155	Super Flush II	gal	500		765 00
E101	heavy Equipment Mileage	Mi	100		700 00
CE240	Blending & Mixing	SK	170		238 00
E113	Proppant & Bulk Delivery	tn	253		404 80
CE206	Depth Charge 500'-6000'	4hrs	1		2880 00
CE504	Plug Container	job	1		250 00
E100	Pickup Mileage	Mi	50		212 50
S003	Service Supervisor	EA	1		175 00

SUB TOTAL **8067 13**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Jason Arrington

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Paul R. Hines RECEIVED

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

OCT 06 2010

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energy services, L.P.

TREATMENT REPORT

Customer OXY USA	Lease No.	Date
Lease Hardwick "A"	Well # 2	6-11-10
Field Order # 171700835	Station Liberal	Casing 5 1/2 155' Depth 5285
Type Job 242 5 1/2 Length string	Formation	County Lincoln Haskell State KS
		Legal Description 4-27-33

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size / 5 1/2 155'	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 5285	Depth	From	To	Pre Pad	Max		5 Min.
Volume 921	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Wes	Station Manager Terry Bennett	Treater Jason Arrington
Service Units 309614 19919 14354 19578 19820		
Driver Names C. Lopez V. Vasquez J. Arrington		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45					On Loc., Laying down D.P.
2:50					Safety Meeting
2:55					Rig up
13:39					Test Lines to 2500 PSI
13:45	300	-	5	4.5	Pump H ₂ O Pad
13:46	300	-	12	4.5	Pump 500 gal Super flush
13:49	300	-	5	4.5	Pump H ₂ O Pad
13:52	0	-	13	2	Plug RH, MH
14:05	200	-	32	4	Pump 120 sk 50/50 per @ 13.8 [#]
14:24					Drop Plug
14:29	200	-		5	Start Disp
14:51	600	-	110	2	Reduce Rate last 10 BBL
14:55	1500	-	121		Land Plug
14:56					Release Press., Float Held
15:00					Rig down
15:30					Leave Loc.

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00771 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6/6/10</u>	DISTRICT <u>1717</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER <u>Oxy USA</u>	LEASE <u>Hardwick "A"</u>		WELL NO. <u>2</u>						
ADDRESS	COUNTY <u>Haskell</u>	STATE <u>KS</u>							
CITY	STATE	SERVICE CREW <u>Chad, Royce, Robert C.</u>							
AUTHORIZED BY <u>Tuce Davis</u>	<u>IRB</u>	JOB TYPE: <u>45k surface Z42</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19888</u>	<u>12</u>	<u>14355</u>	<u>12</u>				<u>6/5/10</u>	<u>AM</u>	<u>10:00</u>
<u>30463</u>	<u>12</u>	<u>14284</u>	<u>12</u>			ARRIVED AT JOB	<u>6/6/10</u>	<u>PM</u>	<u>12:58</u>
<u>19843</u>	<u>12</u>					START OPERATION		<u>PM</u>	<u>10:00</u>
<u>19827</u>	<u>12</u>					FINISH OPERATION		<u>PM</u>	<u>12:30</u>
<u>19566</u>	<u>12</u>					RELEASED		<u>PM</u>	<u>1:00</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Wilk
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1101710

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	Acom	✓ SK	430		7998 00
CL110	Prem. Plus	✓ SK	200		3260 00
CC109	Calcium Chloride	✓ lb	1591		1670 55
CC102	Celloflake	✓ lb	265		980 50
CC130	C-51	✓ lb	31		2025 00
CF1453	Float Valve 55/8"	✓ ea	1		280 00
CF253	Guide Shoe 55/8" Reg.	✓ ea	1		380 00
CF1773	Centralizer 55/8"	✓ ea	5		725 00
CF1903	Basket 55/8"	✓ ea	1		315 00
CF105	Top Plug 55/8"	✓ ea	1		225 00
E101	Heavy Equip. Mileage	mi	150		1050 00
CE240	Blending + Mixing Charge	63	630		882 00
E113	Bulk Delivery Charge	fm	1463		2372 80
CE202	Depth Charge 1001 to 2000'	4hr	1		1500 00
CE504	Klog Container	CA	1		250 00
E100	Pickup Mileage	mi	50		212 50
6003	Service Supervisor	ea	1		175 00
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CHEMICAL / ACID DATA:		

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SUB TOTAL 14,869.56

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Chad Hinz THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Wes Wilk
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxley USA	Lease No.	Date 6/6/10
Lease Hardwick "A"	Well # 2	
Field Order #	Station Liberal	Casing 8 5/8" Depth 1951 County Haskell State KS
Type Job 4 5/8" surface	Formation	Legal Description 4127/33

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft		Acid 4305x A-Con	3% C.C.	Pressure 1500	Rate 2% WCA
Depth 1951	Depth	From	To	Pre-Pack 2.96 cut/ft	Max 14.10 gal/sk @ 11.2#	Min 5 Min	
Volume 121.39	Volume	From	To	Pad 2005x Prem. Plus	Min 2% C.C. 14.10 gal/sk	Max 14.10 gal/sk	
Max Press 1100	Max Press	From	To	Fract 2.34 cut/ft	Avg 14.33 gal/sk @ 14.8		
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh	Gas Volume		Total Load

Customer Representative Wes Williamson	Station Manager Sorry Bennett	Treater Chad Hirtz
Service Units 194856 30463 19843 19827 19566 14355 14284		
Driver Names Chinz R. Olds S. Chavez R. Martinez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
00:58					on loc, spot trucks, safety mtg
10:00					Break Circ
10:05					safety mtg w/ Rig crew
10:25	0-2500				Psi Test
10:29	200		0	45.2	start mix A-Con @ 11.2#
11:30	0		227	4	switch to Prem Plus @ 14.8#
11:44	0		46	0	shot down, start drop plug
11:49	0		0	3 to 4	start disp, washup on plug
12:16	525		100	2	slow Rate
12:26	1100		121	0	shutdown, Plug Down
12:27	1100-0				Release Psi Float hld

Job Complete.
Thank You
Chad & Crew

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

September 29, 2010

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market Room 2078
Wichita, KS 67202

To Whom It May Concern:

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a one year period of confidentiality for the following Oxy USA, Inc., operated well:

Hardwick A-2
API 15-081-21904-00-00
S2 NW SW NE 4-27S-33W

If there are any questions or you require further information, contact me at the above address or by phone at (620) 629-4253.

Sincerely,

A handwritten signature in cursive script that reads "Laura Beth Hickert".

Laura Beth Hickert

Cc: OXY- Houston
Well Files

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