



JAN 10 1988

Side Two

Operator Name: Atlas Operating, LLC Lease Name: Dirks Well #: 8  
Sec. 28 Twp. 31 S. R. 9  East  West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

CNL/CDL MEL, DIL, CBL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3535	-1892
Lansing	3718	-2075
Stark Shale	4156	-2513
Cherokee Shale	4384	-2741
Mississippian	4444	-2801

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	266	60/40 poz	175	3% cc w/ 1/4# Cellofalke
Production	7-7/8"	4-1/2"	10.5	4591	AA2	195	5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4456-59	1000 Gals 15% HCL	4456-4484
4	4464-66	Frac'd w/ 27,000 lbs Sand 350 bbls of Fluid	4456-4484
4	4470-74		
4	4481-84		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4470		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_



286252

PAGE 1 of 1	CUST NO 10241	INVOICE DATE 03/28/2010
INVOICE NUMBER 1718 - 90277584		

Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 8  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40164527	20920		Net - 30 days	04/27/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 03/24/2010 to 03/24/2010</b>						
0040164527						
171801522A Cement-New Well Casing/Pi 03/24/2010 CNW-8 5/8" Surface						
Cement			175.00	EA	5.64	986.99 T
60/40 POZ						
Additives			41.00	EA	1.74	71.30 T
Cello-flake						
Calcium Chloride			453.00	EA	0.49	223.56 T
Calcium Chloride						
Cement Float Equipment			1.00	EA	75.20	75.20
Wooden Cement Plug						
Mileage		DESCRIPTION	100.00	MI	3.29	329.00
Heavy Equipment Mileage						
Mileage			378.00	MI	0.75	284.26
Proppant & Bulk Delivery Charges		ACCOUNT# 160015				
Mileage		WELL NAME	175.00	MI	0.66	115.15
Blending & Mixing Service Charge		AFE #				
Pickup			50.00	HR	2.00	99.88
Unit Mileage Charge		DATE APPROVED				
Pump Charge-Hourly			1.00	HR	470.00	470.00
Depth Charge; 0-500'						
Cementing Head w/Manifold			1.00	EA	117.50	117.50
Plug Container Utilization Charge						
Supervisor			1.00	HR	82.25	82.25
Service Supervisor						

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,855.09
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	67.94
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,923.03
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





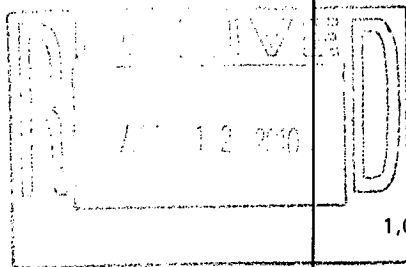
PAGE 1 of 2	CUST NO 3241	INVOICE DATE 03/31/2010
INVOICE NUMBER 1718 - 90281101		

Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 8  
 O LOCATION  
 B COUNTY Harper  
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 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165834	27463		Net - 30 days	04/30/2010

DESCRIPTION	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/30/2010 to 03/30/2010</i>				
0040165834				
171801105A Cement-New Well Casing/Pi 03/30/2010 4 1/2" Longstring				
Cement	195.00	EA	8.16	1,591.20 T
AA2 Cement	25.00	EA	5.76	144.00 T
Cement	49.00	EA	1.78	87.02 T
60/40 POZ	1,099.00	EA	0.24	263.76 T
Additives	92.00	EA	2.88	264.96 T
Cello-flake	138.00	EA	2.47	341.14 T
Additives	4.00	EA	16.80	67.20 T
Salt (Fine)	500.00	EA	0.41	206.40 T
Additives	1.00	EA	38.40	38.40 T
Cement Friction Reducer	1.00	EA	108.00	108.00 T
Additives	1.00	EA	96.00	96.00 T
Gas-Blok	6.00	EA	40.80	244.80 T
Additives	100.00	MI	3.36	336.00 T
CS-1, KCL Substitute	220.00	MI	0.67	147.84 T
Additives	515.00	MI	0.77	395.52 T
Mud Flush				
Cement Float Equipment				
Top Rubber Cement Plug, 4 1/2"				
Cement Float Equipment				
Guide Shoe - Regular, 4 1/2" (Blue)				
Cement Float Equipment				
Flapper Type Insert Float Valves 4 1/2"				
Cement Float Equipment				
Turbolizer, 4 1/2" (Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Blending & Mixing Service Charge				
Mileage				
Proppant and Bulk Delivery Charges				



~~DESCRIPTION~~  
~~ACCOUNT #~~  
~~WELL NAME~~  
~~AFE #~~  
~~DATE~~

170005  
 160015

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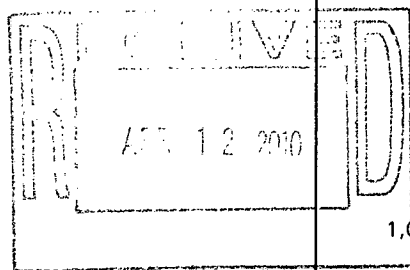


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Additives			1.00 EA	38.40 38.40 T
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Additives			1.00 EA	96.00 96.00 T
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Additives			100.00 MI	3.36 336.00 T
CS-1, KCL Substitute			220.00 MI	0.67 147.84 T
Additives			515.00 MI	0.77 395.52 T
Mud Flush				
Cement Float Equipment				
Top Rubber Cement Plug, 4 1/2"				
Cement Float Equipment				
Guide Shoe - Regular, 4 1/2" (Blue)				
Cement Float Equipment				
Flapper Type Insert Float Valves 4 1/2"				
Cement Float Equipment				
Turbolizer, 4 1/2" (Blue)				
Mileage				
Heavy Equipment Mileage				
Mileage				
Blending & Mixing Service Charge				
Mileage				
Proppant and Bulk Delivery Charges				



~~DESCRIPTION~~  
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 I JOB DESCRIPTION Cement-New Well Casing/Pi  
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 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40165834	27463		Net - 30 days	04/30/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly	1.00	HR	1,209.60	1,209.60
Depth Charge; 4001-5000'				
Pickup	50.00	HR	2.04	102.00
Unit Mileage Charge-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	120.00	120.00
Plug Container Utilitization Charge				
Supervisor	1.00	HR	84.00	84.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,847.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	157.18
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,005.02
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



# BASIC

## ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1105 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>3-30-10</b> DISTRICT <b>PRATT, Ks.</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>PIONEER EXPLORATION</b>		LEASE <b>DIRKS</b>		WELL NO. <b>8</b>					
ADDRESS		COUNTY <b>HARPER</b>		STATE <b>Ks.</b>					
CITY		STATE		SERVICE CREW <b>LESLEY, VEATCH, NALL</b>					
AUTHORIZED BY		JOB TYPE: <b>CNW - 4 1/2" L.S.</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>2723</b>	<b>1</b>						<b>3-30-10</b>	<b>2:00</b>	
<b>27463</b>	<b>1</b>					ARRIVED AT JOB		<b>3:30</b>	
<b>19032/21010</b>	<b>1</b>					START OPERATION		<b>7:15</b>	
						FINISH OPERATION		<b>8:00</b>	
						RELEASED		<b>9:00</b>	
						MILES FROM STATION TO WELL			<b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robert Younce  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CEMENT	SK	195		3,315 00
CP 103	100/140 POZ	SK	25		300 00
CC 102	CELL-FLAKE	lb	49		181 30
CC 111	SALT	lb	1,099		549 50
CC 112	CEMENT FRICTION REDUCER	lb	92		552 00
CC 115	GAS-BLOCK	lb	138		710 70
C 704	CS-1L, KCL SUBSTITUTE	GAL	4		140 00
CC 151	MUD FLUSH	GAL	500		430 00
CF 102	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1		80 00
CF 250	GUIDE SHOE, 4 1/2" - REGULAR	EA	1		225 00
CF 1456	FLAPPER TYPE INSERT FLOAT VALVE, 4 1/2"	EA	1		200 00
CF 1650	TURBOLIZER, 4 1/2"	EA	6		510 00
E 101	HEAVY EQUIPMENT MILEAGE	MI	100	RECEIVED	700 00
E 113	BULK DELIVERY CHARGE	TM	515		824 00
E 100	PICK UP MILEAGE CHARGE	MI	50	OCT 21 2010	212 50
CE 240	BLENDED SERVICE CHARGE	SK	220		308 00
S 003	SERVICE SUPERVISOR FIRST 8 HRS ON LOC.	EA	1	KCC WICHITA	175 00
CE 205	DEPTH CHARGE, 4001 - 5000'	HRS	1-4		2,520 00
CE 504	PLUG CONTAINER UTILIZATION CHARGE	JOB	1		250 00

SUB TOTAL **5,847 84**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	DLS
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Lesley Veatch</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Robert Younce</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





# BASIC

## ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 1105 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-21-10	DISTRICT: [unclear]	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: [unclear]	LEASE: [unclear]						WELL NO.:			
ADDRESS:		COUNTY: [unclear]	STATE: [unclear]							
CITY: _____ STATE: _____		SERVICE CREW: [unclear]								
AUTHORIZED BY: _____		JOB TYPE: [unclear]								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Robert [unclear]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
45	[unclear]	[unclear]	115		3,315.00
46	[unclear]	[unclear]	25		300.00
47	[unclear]	[unclear]	11		184.50
48	[unclear]	[unclear]	10.11		547.50
49	[unclear]	[unclear]	12		552.00
50	[unclear]	[unclear]	17		716.70
51	[unclear]	[unclear]	1		140.00
52	[unclear]	[unclear]	300		450.00
53	[unclear]	[unclear]	1		51.00
54	[unclear]	[unclear]	1		225.00
55	[unclear]	[unclear]	1		70.00
56	[unclear]	[unclear]	1		510.00
57	[unclear]	[unclear]	1		70.00
58	[unclear]	[unclear]	1		221.00
59	[unclear]	[unclear]	1		212.50
60	[unclear]	[unclear]	2		38.00
61	[unclear]	[unclear]	1		175.00
62	[unclear]	[unclear]	1-4		2,520.00
63	[unclear]	[unclear]	1		350.00

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SUB TOTAL 5,117.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		DLS

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Robert [unclear]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>PUMPER EXPLORATION</i>	Lease No.	Date <i>3-30-10</i>
Lease <i>DIRKS</i>	Well # <i>EE</i>	
Field Order # <i>1105</i>	Station <i>PRATT KS.</i>	Casing <i>4 1/2</i>
Type Job <i>CNLS - 4 1/2" LONGSTAINING</i>	Formation	Depth <i>4008</i>
		County <i>HARPER</i>
		State <i>KS.</i>
		Legal Description <i>28-31-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing/Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>NAIT -</i>	Acid <i>195SK AA2</i>	Pre Pad <i>1.44 CUFT<sup>3</sup></i>	Rate	Press	ISIP	
Depth <i>41511</i>	Depth	From	To	Pad	Max		5 Min.	
Volume <i>1.5 BBL</i>	Volume	From	To	Frac	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To		Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4548.9</i>	Packer Depth	From	To	Flush <i>72 BBL-H<sub>2</sub>O</i>	Gas Volume		Total Load	

Customer Representative <i>BOB</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>KEEVEN LESLEY</i>
Service Units <i>27883 27463 19832 21010</i>		
Driver Names <i>LESLEY VEATCH NALL</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30 AM					CN LOCATION - SAFETY MEETING
4:40 AM					RUN CSG. - 4 1/2" x 10.5" = 107 STS.
4:45 AM					CENT. - 1, 3, 5, 7, 9, 11
6:30 AM					CSG. ON BOTTOM - BREAK CIRC. W/RIG
7:15 AM	700		20	6	2% KCL-H <sub>2</sub> O AHEAD
7:19 AM	700		12	6	MUD FLUSH
7:21 AM	700		3	6	H <sub>2</sub> O SPACER
7:22 AM	700		50	6	MIX CNT @ 15.0#/GAL
7:30 AM					CLEAR PUMP & LINE - DROP PLUG
7:34 AM	100		0	7	START DISPLACEMENT
7:42 AM	500		58	6	LIFT PRESSURE
7:56 AM	500		60	5	SLOW RATE.
8:00 AM	1500		72	4	PLUG DOWN! - HELD
8:15 AM					PLUG R.H. W/ 255K W/ 41 PER. M.H.
					JOB COMPLETE.
					THANKS, KEEVEN LESLEY
					RECEIVED
					OCT 21 2010
					KCC WICHITA

*Atlas Operating, LLC*  
*15603 Kuykendahl rd, Suite #200*  
*Houston, TX 77090*

Oct. 19, 2010

**Kansas Corporation Commission**  
**Oil & Gas Conservation Division**  
**130 S. Market-Room 2078**  
**Wichita, Kansas 67202**

RE: Dirks # 8-Completion Report  
Sec. 28 TWP. 31S R.9W  
Spivey-Grabs-Basil Field  
Harper, Kansas

Dear Sir or Madam:

Enclosed please find the following drilling completion information on **Dirks # 8**  
Well located **Sec.28 TWP 31 S R9W-** Harper County-Kansas **API No. 15-077-21676-00-00**

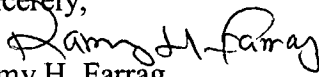
1. Well completion form ACO-1 (Original +2 copies).
2. 2 Tickets of surface casing and production cementing.
3. 1 copy of Geologist report.
4. 1 copy of Dual Induction Log.
5. 1 copy of Dual Compensated Porosity Log.
6. 1 copy of Micro resistivity log.
7. 1 copy of Sonic Cement Bond Log.

Pioneer Exploration requests information of side two of this form to be held confidential for a period of 12 months.

No production for this well yet.

If additional information required please advise

Sincerely,

  
Ramy H. Farrag  
Production Coordinator

Cc: Well Files

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OCT 21 2010

KCC WICHITA