# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMP.

Form ACO-1 September 1999 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: Licerise # 34357	API No. 15 - 077-21676-00-00
Name: Atlas Operating, LLC	County: Harper
Address: 15603 Kuykendahl Suite 200	NESW_Sec. 28 Twp. 31 S. R. 9 East 7 West
City/State/Zip: Houston, Texas 77090	990 feet from S / N (circle one) Line of Section
Purchaser: Pioneer / NCRA	990 feet from E (W (circle one) Line of Section
Operator Contact Person: Ramy H Farrag	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 281 ) 893-9400 x.239	(circle one) NE SE NW SW
Contractor: Name: Val Energy,INC.	Lease Name: Dirks Well #: 8
License: 5822	Field Name: Spivey - Grabs Basil
Wellsite Geologist: Sean Deenihan	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1633 Kelly Bushing: 1643
New Well Re-Entry Workover	Total Depth: 4608 Plug Back Total Depth: 4545
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
03/24/2010 03/29/2010 05/10/2010	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Pamy Il Carray	KCC Office Use ONLY
Title: Production Coordinator Date: 10/19/26	Letter of Confidentiality Received 10/19/10 -10(19)
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
2010	Wireline Log Received
20	Contactat Report Received

RAWESA PERSAUD

MY COMMISSION EXPIRES September 10, 2012

Notary Public:

Date Commission Expires:

KCC WICHITA

**UIC Distribution** 

JAMIE!

#### Side Two

Operator Name: Atla	is Operating, LLC		Lease I	Name: Dirks		Well #: _8			
Sec. 28 Twp. 3	81 S. R. 9	☐ East			188.4	Netter -			
tested, time tool ope temperature, fluid re	how important tops a in and closed, flowing covery, and flow rates is surveyed. Attach fi	and shut-in pressur if gas to surface tes	es, whether shu st, along with fir	ıt-in pressure reach	ed static level, hyd	rostatic pressu			
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)				✓ Log Form	nation (Top), Depth	and Datum	Sample		
Samples Sent to Ge	ological Survey	Yes V No	,	Name Heebner		Top	Datum -1892		
Cores Taken	,	Yes V No		Lansing		3535 3718	-1892 -2075		
Electric Log Run		Yes No		Stark Shale		4156	-2513		
(Submit Copy)				Cherokee Shale		4384	-2741		
List All E. Logs Run:				Mississippian		4444	-2801		
CNL/CDL ME	L, DIL, CBL			11					
	100		,						
			NG RECORD	✓ New Used	duction ata				
Purpose of String	Size Hole	Size Casing	Weigh	nt Setting	Type of	# Sacks	Type and Percent		
Surface	12-1/4"	Set (In O.D.) 8-5/8"	Lbs. / F	71. Depth 266	Cement 60/40 poz	Used 175	Additives  3% cc w/ 1/4# Cellofalke		
Production	7-7/8"	4-1/2"	10.5	4591	AA2	195	5% salt		
						1.00			
		ADDITION	NAL CEMENTING	G / SQUEEZE RECO	J.D.D.				
Purpose:	Depth	Type of Cement	#Sacks U		7,44	Danas et Astalitica	_		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of comment			Type and Percent Additives				
Shots Per Foot		ON RECORD - Bridge I ootage of Each Interval		Acid, I	Fracture, Shot, Ceme (Amount and Kind of N		rd Depth		
4	4456-5 <b>9</b>			1000 Gals	1000 Gals 15% HCL 44				
4	4464-66	· · · · · · · · · · · · · · · · · · ·		Frac'd w/ 2	Frac'd w/ 27,000 lbs Sand 350 bbls of Fluid 4456				
4	4470-74	<u>., ,</u>							
4	4481-84								
TUBING RECORD	Size 3/8"	Set At 4470	Packer At	Liner Run	Yes V	<u> </u>			
	d Production, SWD or Er		Method						
,				Flowing Pun	nping Gas L	ift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil E N/A	Bbls. Gas	Mcf	Water	Bbis.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF CO	OMPLETION		Production In	terval				
Vented Sold	Used on Lease	Open Ho	لبيتيا	Dually Comp.	Commingled				



CUST NO INVOICE DATE PAGE 241 03/28/2010 1 of 1 INVOICE NUMBER

1718 - 90277584

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38

L SPIVEY

KS US 67142

o ATTN:

Dirks 8

LOCATION В

COUNTY

Harper

STATE

KS

JOB DESCRIPTION т

LEASE NAME

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE	
40164527	20920				Net - 30 days	04/27/2010	
For Samine Dates	: 03/24/2010 to 03	2/24/2010	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Dates	: 03/24/2010 10 03	5/24/2010					
0040164527							
171801522A Cem CNW-8 5/8" Surfac	ent-New Well Casing/Pi ce	03/24/2010					
Cement			175.00	EA	5.64	986.99 T	
60/40 POZ							
Additives			41.00	EA	1.74	71.30 T	
Cello-flake Calcium Chloride			453.00	EA	0.49	223.56 T	
Calcium Chloride	•		450.50		0.40	220.00 1	
Cement Float Equip	oment		1.00	EA	75.20	75.20	
Wooden Cement Pi	lug						
<u>-</u>	DESCRIPTION		100.00	MI	3.29	329.00	
Heavy Equipment Mileage			378.00	МІ	0.75	284.26	
Proppant & Bulk De	eliagocounts#/	60015		1411	0.73	204,20	
Mileage	WELL NAME		175.00	MI	0.66	115.15	
Blending & Mixing	Service Charge						
Pickup	AFE#	4 mm 201/FB	50:00	HR	2.00	99.88	
Unit Mileage Charg Pump Charge-Hour	e Ripkups, Vans & Cars	- APPROVED	1.00	HR	470.00	470.00	
Depth Charge; 0-50			1.00	1111	470.00	470.00	
Cementing Head w			1.00	EA	117.50	117.50	
Plug Container Utili	ization Charge		: 		120/		
Supervisor			1400	HR		82.25	
Service Supervisor							
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						-	
						*	
Martino, ngá par unusu-de ir e niges y .	Marillo, and per remove and the pro-				RECEIVED		
					oc:	2 1 2010	
					KCC	WICHITA	

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

. SUB TOTAL

2,855.09

INVOICE TOTAL

2,923.03



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET

.718 1522 A

		PING & WIRELINE			DATE TICKET NO				
DATE OF JOB 03-24-	10	DISTRICT PRATT			NEW OLD PROD INJ WDW CUSTOMER WELL PROD INJ ORDER NO.:				
		ExploRATION	J	-	LEASE DIRKS 8 WELL NO.				
ADDRESS					COUNTY HARPER STATE KS				
CITY		STATE .			JOB TYPE: CNW & Ste Santaro				
AUTHORIZED BY					JOB TYPE:	CNA	18 5/6 Saxfaco		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 3-24-10 DATE AM TIME		
19959/20920	20	nii.				ļ. <u> </u>	ARRIVED AT JOB		
19826/19860	20	416					START OPERATION 9 AM 23/0		
	<del> </del>		++	<del></del>			FINISH OPERATION AM 2330		
			<u> </u>				RELEASED 3 -24-10 - PM 2400		
							MILES FROM STATION TO WELL 50		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE \$ AMOUNT** 000 RECEIVED 2 1 2010 CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE of entire function	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



PAGE	CUST NO	INVOICE DATE
1 of 2	3241	03/31/2010
	INVOICE NUM	BER
	1718 - 902811	01

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ria		С.

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38

 $_{\mathtt{L}}^{\mathtt{m}}$  SPIVEY

KS US 67142

o ATTN:

LEASE NAME

Dirks

LOCATION

COUNTY

Harper

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40165834	27463				Net - 30 days	04/30/2010
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 03/30/2010 to 0	3/30/2010		•		
0040165834						·
171801105A Cen 4 1/2" Longstring	nent-New Well Casing/Pi	03/30/2010				
	cono n	and the second s	A CONTRACTOR OF THE CONTRACTOR			
Cement			195.00	EA	8.16	1,591.20
AA2 Cement		man y	05.00			
Cement 60/40 POZ		the the man	25.00	EA	5.76	144.00
Additives		1 2 250	49.00	EA	1.78	87.02
Cello-flake			1 15.00	ן בֹּ	1.70	1 87.02
Additives	ş	ger a start start i kriste kaller kriste ett spåke spåke kriste fra starte start spåke til kriste flemste flem	1,699.00	EA	0.24	263.76
Salt (Fine)						]
Additives	Capitalis 13 transits responsible	••••	92.00	EA	2.88	264.96
Cement Friction Re	educer					
Additives			138.00	EA	2.47	341.14
Gas-Blok			ESCRIPTIQNO			
Additives			4.60	EA	170005 16.80	67.20
CS-1, KCL Substit	ute	<del>оъ</del> ,	-			
Additives			ACCOUNTO \$100	EA	<b>1600 5</b> 0.41	206.40
Mud Flush			VELL NAME.00			
Cement Float Equip				EA	38.40	38.4
Top Rubber Cemer	-	FNA	AFE#	2 5	100.00	100 (
Cement Float Equi Guide Shoe - Regu		DAI			108.00	108.0
Cement Float Equip			1.00	EA APP	ROVED 96.00	96.0
	t Float Valves 4 1/2"		1.00		STATE OF THE PARTY	30.0
Cement Float Equip			6.00	EA	40.80	244.8
Turbolizer, 4 1/2"				l		
Mileage			100.00	мі	3.36	336.0
Heavy Equipment I	Mileage					
Mileage			220.00	МІ	0.67	147.8
Blending & Mixing	Service Charge					
Mileage	5 " 0"		515.00	МІ	0.77	395.5
Proppant and Bulk	Delivery Charges					RECEIVED
					I	Name of the last last last last last last last last
<del></del>	·	····································	<u> </u>			OCT 2 1 2010



CUST NO PAGE INVOICE DATE 1 of 2 3241 03/31/2010

INVOICE NUMBER

1718 - 90281101

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38

L SPIVEY

KS US 67142

o ATTN:

LEASE NAME

Dirks

LOCATION

В COUNTY

Harper

STATE

KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40165834	27463				Net - 30 days	04/30/2010
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Dates	:: 03/30/2010 to 03	3/30/2010				
0040165834						
171801105A Cem 4 1/2" Longstring	nent-New Well Casing/Pi	03/30/2010				
Cement AA2 Cement			95.00	EA	8.16	1,591.20
Cement 60/40 POZ		157 4.0 000	25.00	EA	5.76	144.00
Additives Cello-flake		AFR 1.2 2010	49.00	EA	1.78	87.02
Additives Salt (Fine)	277	Zi dia dan kabadan dan dapat untuk ati dan untu salaji da 31 dan di samat samat jibung pendera	1,099.00	EA	0.24	263.76
Additives  Cement Friction Re	Gucen de serve retett	المراجعة الم	92.00	EA	2.88	264.96
Additives Gas-Blok	aucer	· ·	138.00	EA	2.47	341.14
Additives CS-1, KCL Substitu	uto	- -	ESCRIPTION	EA	[7000] 16.80	67.20
Additives Mud Flush	116		CCOUNFOQ.00	EA	1600 pg 0.41	206.40
Cement Float Equip		¥	VELL NAME.00 AFE #	EA	38.40	38.4
Cement Float Equip Guide Shoe - Regul	oment	DAT	E 1786	-EA	108.00	108.0
Cement Float Equip			1.00	EA	ROVED 96.00	96.0
Cement Float Equip Turbolizer, 4 1/2" (	oment		6.00	EA	40.80	244.8
Mileage Heavy Equipment N			100.00	МІ	3.36	336.0
Mileage Blending & Mixing	-		220.00	МІ	0.67	147.8
Mileage Proppant and Bulk	-	j	515.00	МІ	0.77	395.5
	. <b>.</b>					RECEIVED

OCT 2 1 2010

**KCC WICHITA** 



CUST NO INVOICE DATE PAGE 2 of 2 3241 03/31/2010 INVOICE NUMBER

## 1718 - 90281101

Pratt

(620) 672-1201

B PIONEER EXPLORATION LTD

I PO Box: 38

\_ SPIVEY

KS US 67142

o ATTN:

LEASE NAME

Dirks 8

LOCATION

COUNTY

Harper

STATE

KS

JOB DESCRIPTION т

Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40165834	27463				Net - 30 days	04/30/2010
	· · · · · · · · · · · · · · · · · · ·		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hour			1.00		1,209.60	1,209.60
Pickup			50.00	HR -	2.04	102.00
Unit Mileage Charg Cementing Head w	e-Pickups, Vans & Cars /Manifold		1.00	EA	120.00	120.00
Plug Container Util Supervisor Service Supervisor			1.00	HR	84.00	84.00
·	•					
		,				
						•
		·				
		_				
						RECEIVED
					<b>(</b>	CT 2 1 2010
					KO	C WICHITA

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

SUB TOTAL TAX 5,847.84

157.18 6,005.02

INVOICE TOTAL



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

#### FIELD SERVICE TICKET

1718 1105 A

PRESSURE PUMPING & WIRELINE					DATE TICKET NO						
DATE OF 3-30-10 DISTRICT PRATT KS.					WENT (	WELL 1	PROD IN	MDM □ r	<u>8</u>	CUSTOMER ORDER NO.:	
CUSTOMER PLAKER EXPLURATION					LEASE Z	DIR,	K5			WELL NO.	<u>8</u>
ADDRESS					COUNTY /	HARF	ER	STATE	12	ś	
CITY		STATE			SERVICE CF	REW 2	SLEY, VE	EATCH, N	ALC	<u>.</u>	
AUTHORIZED B	Υ						-41/2"C	,			
EQUIPMENT	# HRS	EQUIPMENT#	HRS		PMENT#	HRS	TRUCK CAL		DA1	TE AM TIN	ΛΕ (Y)
27283	!		-	· · ·	<del></del>	-	ARRIVED A			AM 3:3	とゝ
27463 -							START OPE	RATION		AM 7:/	<u></u>
19632/2101				· · · · · · · · · · · · · · · · · · ·			FINISH OPE	RATION			<u>-</u> ど
			<del>-  </del>				RELEASED		-	<b>№</b> 9;0	
							MILES FRO	M STATION TO	WEL		<u>ر ب</u>
	is contract withou	of and only those terms and at the written consent of an or	fficer of Basic Energ	gy Servi	ces LP.	s	IGNED: <u>R</u> (WELL OWN	er OPERATOR,	CONT	TRACTOR OR AC	SENT)
REF. NO.	1	MATERIAL, EQUIPMENT	AND SERVICES	SUSEC	) 	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	ा
CP 105	AA-2	CEMENT			· · · · · · · · · · · · · · · · · · ·	SK	195			3,315	$\alpha$
CP 103	(00/40	102				SK	25		ļ	300	
CC 102	CELL-1	-IAKE				16	1000			181	3
CC 112	CEWELT	T FRICTION RE	EN. (2-1)		<del></del>	116	1,099			549	<u> </u>
CC 115	7	31214	EDUCER.			116	138			<u>552</u>	71
C. 704	05-16	, KCL SUBST	ITUTE			CAL	4			140	12
CC 151	MUDA	LUSH				CAL	500			430	ix
CF 102		RUBBER CEMEN		4/2	//	EA				80	(X
		SHUE, 411/2"-1				EA		<del></del>			(c
		RTYPE INVE	RT FLUAT	UAL	LE, 4/2	EA	<del></del>				CC
CF 1650		LIZER, 41/2"				EF.	6	DECEN	F-F	510	
E 101 E 113 E 100 CE 240 S 003 CE 205	BULL	LEWUIPMENT DELIVERY CHI	T MIKERE	7/-		TM	100 515	RECEIV	EU	700	
E 100	DICKI	PMILEAGE	CHADO	7,=		MI	50	OCT 2 1	201	<u>234</u> 213	5
CE 240		ING SERVICE			<del></del>	SK	220	00, 2			$\omega$
5 cr3		E SUPERVISUS			NLOC.	EA	1	KCC WIC	HIT	A 175	_
CE 205	DEPTH	I CHARGE: 4	401-500	<del>7</del>		HRS	1-4			2,520	
CE 504	PLUGEC	INTAINER UTIL	IZATION C	PHHK	CGE	JuB				250	
CHE	EMICAL / ACID D	ATA:	Ī					SUB TO	TAL		01
			<u> </u>	SERV	ICE & EQUIP	MENT	%TAX	K ON \$		DLS	
				MATE	RIALS			KON\$			
			]					TO	TAL		
									Ī		

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

CLOUD LITHO - Ablere, TX

SERVICE

REPRESENTATIVE

FIELD SERVICE ORDER NO.



10244 NE Hwv. 61 P.O. Box 8613 Pratt, Kansas 67124

#### FIELD SERVICE TICKET

Phone 620-672-1201 PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB WEW 2 OLD ☐ PROD ☐ CUSTOMER ORDER NO.: □INJ ☐ WDW DISTRICT CUSTOMER LEASE WELL NO. 6 **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** 1720 JOB TYPE: **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** DATE HRS TIME TRUCK CALLED ARRIVED AT JOB START OPERATION **FINISH OPERATION** + . RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. I hope the service and SIGNED:\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE \$ AMOUNT** 11 ζ», .. 15 . . 1: 1. 4 . . . 1 30) SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ %TAX ON \$

SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

MATERIALS

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TOTAL



### TREATMENT REPORT

Cuctomar	ees Ev	TUDRAT	Lease No.					Date					
Lease D	IRKS	1400111111	Well #					3-30-10					
Field Order	d Order# Station PRATT //S						Dept	706	Count	HARPER			
Type Job			Formation Legal Description										
	E DATA		NG DATA FLUID I			ED TREAT				MENT RESUME			
Casing/Size	Size Tubing Size		t /	MIT-	Acid-195SK AA2		142		RATE PRESS ISIP				
Depth	Depth	From	To		Pre Pad 1. 44 CUF			Max			5 Min.		
Volume BBL	Volume	From	То	)	Pad			Min			10 Min.		
Max Press	Max Pres	s From	Тс	)	Frac			Avg			15 Min.		
Well-Sonnecti	on Annulus 1	/ol. From	To	, )				HHP Used			Annulus Pressure		
Plug Depth Packer Depth		'   Erom	To		Flush -	Flush 72 BBL-1120		Gas Volu			Total Load		
Customer Representative BB				Station Manager PAUE SCOT					Treater KEEVEN LESLEY				
Service Units	21283	27463	19836	2 2101	U.								
Driver Names	LESLEY	VEATCH	MALL		_								
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	Rate					Service Log		···········	
<u>3:30 Am</u>							<u>,) V (</u>	OCAT	100	1 - SAF	ETYA	IEET ING	
4:40Am					· · · · · · · · · · · · · · · · · · ·			1/		"X 10.5"	=107	ITS.	
4:45AM		1					ENT.		5.5.7	<u>. 9, 11</u>			
6 30AM	, pering	<u> </u>	7			C.		UN BO	7110V	M-BREAK		W/RIG	
7:15Am	200		20		<u>Ce.</u>		276 KCL-HOO AHEAD						
7:19Am	200 200		15	<del>\                                    </del>	<u>le</u>	· //	MUDFLUSH HGO SPACER						
7:21Am 7:22Am	200		3		<u>lo</u> 11.90			PINIT @ 15.0 #/GAL					
7. 30Am	シビベン		56	)	6							71,0	
7:34/AM	100	<u></u>	۷.	,	7						ÉLINE-DRUP PLUG		
7:40Am	500		58	T I	6		START DISPLACEMENT LIFT PRESSURE					· · · · · · · · · · · · · · · · · · ·	
7.56+1m	500		Lol		5	G	SLOW RATE			JA C	·		
BLUDAM			72		4	F	PLOG DOWN - HELD						
3:15AM						P	PLUG R.H. W/255K 60/41. PCZ: M.H.						
								Con					
	····						THANKS, KEELENLESLEY						
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		KCC WICHITA								1// N 1/7 A			
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Atlas Operating, LLC 15603 Kuykendahl rd, Suite #200 Houston, TX 77090

Oct. 19, 2010

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market-Room 2078 Wichita, Kansas 67202

RE: Dirks # 8-Completion Report Sec. 28 TWP. 31S R.9W

Spivey-Grabs-Basil Field

Harper, Kansas

Dear Sir or Madam:

Enclosed please find the following drilling completion information on **Dirks # 8**Well located **Sec.28 TWP 31 S R9W-** Harper County-Kansas **API No. 15-077-21676-00-00** 

- 1. Well completion form ACO-1 (Original +2 copies).
- 2. 2 Tickets of surface casing and production cementing.
- 3. 1 copy of Geologist report.
- 4. 1 copy of Dual Induction Log.
- 5. 1 copy of Dual Compensated Porosity Log.
- 6. 1 copy of Micro resistivity log.
- 7. 1 copy of Sonic Cement Bond Log.

Pioneer Exploration requests information of side two of this form to be held confidential for a period of 12 months.

No production for this well yet.

If additional information required please advice

Sincerely,

Ramy H. Farrag

**Production Coordinator** 

Cc:

Well Files

RECEIVED

OCT 2 1 2010

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