

OCT 12 2010

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 31819  
Name: Cholla Production, LLC  
Address 1: 7851 South Elati Street, Suite 201  
Address 2: \_\_\_\_\_  
City: Littleton State: CO Zip: 80120 + \_\_\_\_\_  
Contact Person: Emily Hundley-Goff  
Phone: ( 303 ) 623-4565  
CONTRACTOR: License # 33575  
Name: WW Drilling  
Wellsite Geologist: Bill Goff  
Purchaser: Plains Marketing

API No. 15 - 039-21117-0000  
Spot Description: W2 E2 NW NW  
\_\_\_\_\_ Sec. 23 Twp. 2 S. R. 30  East  West  
660 Feet from  North /  South Line of Section  
760 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Decatur  
Lease Name: May-Jording Well #: 1-23  
Field Name: Jording

Producing Formation: Lansing  
Elevation: Ground: 2830 Kelly Bushing: 2835  
Total Depth: 4070 Plug Back Total Depth: 4066  
Amount of Surface Pipe Set and Cemented at: 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: port collar at 2571' Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 18000 ppm Fluid volume: 1000 bbls  
Dewatering method used: evaporation and reclamation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
6/1/2010 6/7/2010 8/17/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Hundley Goff  
Title: Owner/Manager Date: 10/5/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 10/5/10 - 10/5/12 10/18/10  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 10/18/10

Operator Name: Cholla Production, LLC Lease Name: May-Jording Well #: 1-23  
 Sec. 23 Twp. 2 S. R. 30  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL; Dual Porosity Log; Sonic; Micro-Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>2600</td> <td>+2599</td> </tr> <tr> <td>Heebner</td> <td>3768</td> <td>-930</td> </tr> <tr> <td>Lansing</td> <td>3813</td> <td>-978</td> </tr> <tr> <td>Base Kansas City</td> <td>4037</td> <td>-1202</td> </tr> </table>	Name	Top	Datum	Base Anhydrite	2600	+2599	Heebner	3768	-930	Lansing	3813	-978	Base Kansas City	4037	-1202
Name	Top	Datum														
Base Anhydrite	2600	+2599														
Heebner	3768	-930														
Lansing	3813	-978														
Base Kansas City	4037	-1202														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8" (new)	23#	301	Class-A	180	3% cc 2% gel
production	7 7/8"	4 1/2" (used)	11.6#	4066	EA-2	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2571'-port collar	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3971-74	250 gal 15% MCA acid	
4	3900-06	650 gal 15% MCA acid; also treated w/zone at 3851-57 with*	
4	3851-57	500 gal 15% MCA acid;	
4	3814-20	500 gal 15% MCA acid; 1500 gal 20% SGA acid; 750 gal KCL water	
		*3000 gal 20% SGA acid and 750 gal 2% KCL water	

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3988</u>	Packer At: <u>SN @3983'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>8/17/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>22</u>	Gas Mcf	Water Bbls. <u>3</u>	Gas-Oil Ratio	Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Lansing 3814-3974</u>
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# C h o l l a P r o d u c t i o n , L L C

7851 South Elati Street

Suite 201

Littleton, CO 80120

Ph: (303) 623-4565

Fax: (303) 623-5062

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October 5, 2010

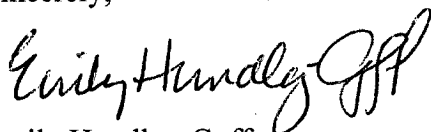
Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market  
Room 2078  
Wichita, KS 67202

Re: May-Jording #1-23  
Section 23-T2S-R30W, Decatur County  
API No. 039-21117-0000  
Forms ACO-1

To Whom It May Concern:

Attached please find form ACO-1 for the referenced well in Decatur County, Kansas. We will file a form CDP-4 when the pit is completely closed. Please hold the logs, drill stem test and formation top information confidential for a period of 12 months. The logs have been filed electronically. Thank you.

Sincerely,



Emily Hundley-Goff  
Enclosures

RECEIVED

OCT 12 2010

KCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 7-6-10 PAGE NO. 1

CUSTOMER Chella Production WELL NO. A-7-23 LEASE May Jording JOB TYPE Port Cellar TICKET NO. 17674

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc set up Trk
								2 3/8" x 4 1/2" x 11.6 # RBP 3420'
	0820	3	0					3400' Turnhole over start water
	0840		60				1000	Hole clean Test Csg to 1000' s-
	0850	2	0					spot lsk sand w/ 12 bbl wtr sand spitted
			12					Pull to Port Cellar 2571' Open P.C.
	0930	3					300	Taking rate
	0935	4	0				350	start Cement
	1000	4	110/0				800	End Cement / start Displacement
	1005		9				800	Cement Displaced
	1010						1000	Close P.C. RECEIVED Test Csg OCT 12 2010 Run tests KCC WICHITA Rev out
	1015	3	0					Hole clean
	1020		18					
	1050	3	0					Run down to RBP Circ sand off Plug w/ KCL
	1110		60					Hole clean
								wash up Trk
								Thank you
								Nick, Josh F., Lane + Brian

CUSTOMER Chola Production WELL NO. #1-23 LEASE May Jording JOB TYPE Longstring TICKET NO. 17624

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							on loc w/FE.
								RTD 4070'
								4 1/2" X 81.6' #4073' x11
								Cent 10, 2, 4, 6, 8, 34
								Basket 35
								P.C. 35 @ 2573'
								Start FE
								Break Circ
								Plug RH 26 sks EA-2
	0715							Start FE
	0800							Break Circ
	0950	2.5	07					Plug RH 30 sks EA-2
	0955	4.5	0			250		Start Mud Flush
		4.5	12/0			250		Start KCL Flush
		5.5	20/0			300		Start Cement 120 sks EA-2
	1005		30					End Cement
								Wash P 46
								Drop L.D. Plug
	100	5.5	0			200		Start Displacement
		4	48			300		Catch Cement
	1025		63			600/1100		Land Plug
								Release Pressure
								Float Held

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OCT 12 2010

KCC WICHITA

Thank you

Nick, Josh F, & Lane

