

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 34357  
 Name: Atlas Operating, LLC  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: Pioneer / NCRA  
 Operator Contact Person: Ramy H Farrag  
 Phone: ( 281 ) 893-9400 x.239  
 Contractor: Name: Val Energy, INC.  
 License: 5822  
 Wellsite Geologist: Sean Deenihan  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>03/17/2010</u>	<u>03/22/2010</u>	<u>05/12/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21672-00-00  
 County: Harper  
W2 NW SW Sec. 28 Twp. 31 S. R. 9  East  West  
990 feet from S / N (circle one) Line of Section  
130 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
                                 (circle one) NE    SE    NW    SW  
 Lease Name: Dirks    Well #: 7  
 Field Name: Spivey - Grabs Basil  
 Producing Formation: Mississippi  
 Elevation: Ground: 1639    Kelly Bushing: 1649  
 Total Depth: 4601    Plug Back Total Depth: 4545  
 Amount of Surface Pipe Set and Cemented at 266 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

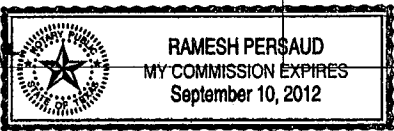
Signature: Ramy H Farrag

Title: Production Coordinator Date: 10/19/2010

Subscribed and sworn to before me this 19 day of \_\_\_\_\_, 20 10.

Notary Public: Ramesh Persaud

Date Commission Expires: September 10, 2012



**KCC Office Use ONLY**

Letter of Confidentiality Received 10/19/10 - 10/19/11  
 If Denied, Yes  Date: 10/25/10 DGS  
 Wireline Log Received  
 Geologist Report Received

**RECEIVED**

OCT 21 2010  
 RAMESH PERSAUD  
 KCC WICHITA

UIC Distribution  
A14 1-Dlg - 10/25/10

**JAN 10 1980**

Side Two

Operator Name: Atlas Operating, LLC Lease Name: Dirks Well #: 7  
 Sec. 28 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3549	-1900
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3726	-2077
List All E. Logs Run:		Stark Shale	4144	-2495
		Cherokee Shale	4392	-2743
		Mississippian	4432	-2783

CNL/CDL MEL, DIL, CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	266	60/40 poz	175	3% cc w/ 1/4# Cellofalke
Production	7-7/8"	4-1/2"	10.5	4593	AA2	195	5% salt, 1/4 celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4445-50	850 Gals 15% HCL	4445-4460
4	4456-60	Frac'd w/ 21,000 lbs Sand 322 bbls of Fluid	4445-4460

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4470		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
06/04/2010	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	3	250	2	83333
				Gravity
				25

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



25559

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 03/19/2010
INVOICE NUMBER 1718 - 90272110		

Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 7  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 R JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40161845	20920			Net - 30 days	04/18/2010	
<i>For Service Dates: 03/18/2010 to 03/18/2010</i>						
0040161845			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
171801518A Cement-New Well Casing/Pi 03/18/2010 CNW-8 5/8" Surface						
Cement			175.00	EA	5.40	945.01 T
60/40 POZ						
Additives			41.00	EA	1.66	68.26 T
Cello-flake						
Calcium Chloride			458.00	EA	0.47	214.04 T
Calcium Chloride						
Cement Float Equipment						
Wooden Cement Plug		ACCOUNT #	1002	1.00	EA	72.00
Mileage		WELL NAME		100.00	MI	3.15
Heavy Equipment Mileage		AFE #				
Mileage		DATE		378.00	MI	0.72
Proppant & Bulk Delivery Charges		APPROVED				
Mileage				175.00	MI	0.63
Blending & Mixing Service Charge						
Pickup				50.00	HR	1.91
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly				1.00	HR	450.00
Depth Charge; 0-500'						
Cementing Head w/Manifold				1.00	EA	112.50
Plug Container Utilization Charge						
Supervisor				1.00	HR	78.75
Service Supervisor						

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PLEASE REMIT TO:

BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

SUB TOTAL 2,733.59  
 TAX 65.05  
 INVOICE TOTAL 2,798.64



**BASIC**  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

034  
**FIELD SERVICE TICKET**  
1718 1518 A

DATE OF JOB: 03-18-10		DISTRICT: PRATT		DATE: _____		TICKET NO. _____	
CUSTOMER: Pioneer Exploration				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
ADDRESS:				LEASE: DIRKS		7 WELL NO.	
CITY:				COUNTY: HARPER		STATE: KS	
STATE:				SERVICE CREW: Sullivan, Nelson, M. McGraw			
AUTHORIZED BY:				JOB TYPE: CNW 8 5/8 Surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED: 03-18-10 DATE: 03-18-10 TIME: 12:30	
19959/20770	25					ARRIVED AT JOB: AM 12:30	
19826/19860	25					START OPERATION: AM 04:15	
						FINISH OPERATION: PM 04:40	
						RELEASED: 03-18-10 AM 05:00	
						MILES FROM STATION TO WELL: 50	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P22 CNT	SK	175		2,100.00
CC 102	coll tape	lb	41		151.70
CC 109	Calcium chloride	lb	453		475.65
CF 153	wooden plug 8 5/8	EA	1		160.00
E 101	Heavy Frnt. mix	mi	100		700.00
E 113	Bulk Refr. charge	TM	378		604.80
E 100	plug mix	mi	50		212.50
CE 240	Blending - mixing charge	SK	175		245.00
SC03	Service Supervisor	EA	1		175.00
CE 200	Depth charge 0-500'	EA	1		1,000.00
CE 304	plug container Rental	EA	1		250.00

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OCT 27 2010

KCC WICHITA

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL

2,733.59  
DL5

Thank you

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE: *Robert Fullone*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *D. Nelson*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



2862510

PAGE 1 of 2	CUST NO 10241	INVOICE DATE 03/28/2010
INVOICE NUMBER 1718 - 90277581		

Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 T KS US 67142  
 O ATTN:

J LEASE NAME Dirks 7  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40164524	19905		Net - 30 days	04/27/2010
<b>For Service Dates: 03/23/2010 to 03/23/2010</b>				
0040164524				
171801520A Cement-New Well Casing/Pi 03/23/2010 CNW-4 1/2" Longstring				
Cement			195.00 EA	7.82 1,524.90 T
AA2 Cement			25.00 EA	5.52 138.00 T
Cement			49.00 EA	1.70 83.40 T
60/40 POZ			1,099.00	0.23 252.77 T
Additives			92.00 EA	2.76 253.92 T
Cello-flake			138.00 EA	2.37 326.92 T
Additives			4.00 EA	16.10 64.40 T
Salt			500.00 EA	0.40 197.80 T
Additives			1.00 EA	36.80 36.80
Cement Friction Reducer			1.00 EA	103.50 103.50
Additives			1.00 EA	92.00 92.00
Gas-Blok			6.00 EA	39.10 234.60
Additives			100.00 MI	3.22 322.00
CS-1L, KCl Substitute			515.00 MI	0.74 379.04
Additives			220.00 MI	0.64 141.68
Mud Flush				
Cement Float Equipment				
Top Rubber Cement Plug				
Cement Float Equipment				
Guide Shoe-Regular				
Cement Float Equipment				
Flapper Type Insert Float Valves				
Cement Float Equipment				
Turbolizer				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant & Bulk Delivery Charges				
Mileage				
Blending & Mixing Service Charge				

DESCRIPTION  
 ACCOUNT #  
 WELL NAME  
 AFE #  
 DATE

APR - 4 2010

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 OCT 21 2010

KCC WICHITA



PAGE 2 of 2	CUST NO 10241	INVOICE DATE 03/28/2010
INVOICE NUMBER 1718 - 90277581		

Pratt (620) 672-1201  
 B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 7  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40164524	19905		Net - 30 days	04/27/2010		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pickup			50.00	HR	1.96	97.75
Unit Mileage Charge-Pickups, Vans & Cars						
Pump Charge-Hourly			1.00	HR	1,159.20	1,159.20
Depth Charge; 4001'-5000'						
Cementing Head w/Manifold			1.00	EA	115.00	115.00
Plug Container Utilization Charge						
Supervisor			1.00	HR	80.50	80.50
Service Supervisor						

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,604.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.63
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,754.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1520 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>3-23-10</u> DISTRICT <u>PRA #</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <u>Pioneer Exploration</u>		LEASE <u>Dick</u>		WELL NO. <u>7</u>				
ADDRESS		COUNTY <u>HARPER</u>		STATE <u>Ks</u>				
CITY		SERVICE CREW <u>Sullivan, Vegtel, M. Mcgraw</u>						
AUTHORIZED BY		JOB TYPE: <u>cnw 4 1/2 longstrip</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>3-23-10</u> DATE	AM	TIME
<u>19903/19905</u>	<u>40 min</u>						PM	<u>0500</u>
<u>15826/19860</u>	<u>40 min</u>						PM	<u>0700</u>
<u>19967</u>							AM	<u>1230</u>
							AM	<u>1310</u>
						RELEASED <u>3-23-10</u>	AM	<u>1345</u>
						MILES FROM STATION TO WELL		<u>50</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA:2 cont	SK	195		3,315 00
CP 103	col 40 p 2	SK	25		300 00
CC 102	cellfalc	lb	49		181 30
CC 111	salt	lb	1,099		549 50
CC 112	cont friotw	lb	92		552 00
CC 115	gas-blok	lb	138		710 70
C 704	KCL	gal	4		140 00
CC 151	mud flush	gal	500		430 00
CF 102	TOP Rubber plug 4 1/2	EA	1		80 00
CF 250	guide shoe	EA	1		225 00
CF 1450	insent heat	EA	1		200 00
CF 1450	Turndown	EA	1		510 00
E 101	Heavy Eqt.	mi	100		700 00
E 113	Bulk Delivery	TAL	515		824 00
E 100	packing m/lign	mi	50		212 50
CE 240	Blacks - mixing charge	SK	220		308 00
S 003	Service Saps...	EA	1		175 00
CE 205	Depth charge 400'-500'	SH	1		5520 00
CE 504	plug container Rented	SK	1		250 00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL

TOTAL

5,604 10  
DLS

SERVICE REPRESENTATIVE Robert Johnson

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Younce

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 1520 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE						WELL NO.
ADDRESS	COUNTY						STATE
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
						ARRIVED AT JOB	AM PM
						START OPERATION	AM PM
						FINISH OPERATION	AM PM
						RELEASED	AM PM
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
10	11"				3,315.00
102					300.00
107		11"	2		181.30
111	1/2"	11"			549.50
112	1/2"	11"	2		552.00
113	1/2"	11"	2		210.20
114	1/2"	11"	4		140.00
115	1/2"	11"	4		430.00
116	1/2"	11"	1		80.00
117	1/2"	11"	1		225.00
118	1/2"	11"	1		200.00
119	1/2"	11"	4		510.00
120	1/2"	11"	1		700.00
121	1/2"	11"	1		524.00
122	1/2"	11"	5		212.50
123	1/2"	11"	2		305.00
124	1/2"	11"	1		175.00
125	1/2"	11"	1		550.00
126	1/2"	11"	1		250.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL  
5600.00  
DL\$

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Hancock  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer <i>PIONEER EXPLORATION</i>	Lease No.	Date <i>03-23-10</i>
Lease <i>Dicks</i>	Well # <i>7</i>	
Field Order # <i>1520</i>	Station <i>PRATH</i>	Casing <i>4 1/2</i>
		Depth <i>4593'</i>
Type Job <i>CNW 4 1/2 long string</i>	Formation	County <i>HARPER</i>
		State <i>KS</i>
		Legal Description <i>28-21-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>4593</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>73</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4551</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
-------------------------	--------------------------------------	-----------------------------------

Service Units	<i>19887</i>	<i>19903</i>	<i>19905</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>Sullivan</i>	<i>Veitch</i>		<i>M. McFarland</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>ON loc. Safety meeting</i>
					<i>Run 109 str. 4 1/2" 10.5 csg</i>
<i>1130</i>					<i>CASING ON BOTTOM</i>
<i>1140</i>					<i>Hook Rig To circ. csg.</i>
<i>1230</i>	<i>150</i>		<i>20</i>	<i>4 1/2</i>	<i>Start KCL Fluid</i>
<i>1</i>			<i>12</i>		<i>2x mud Wash</i>
<i>1</i>			<i>3</i>		<i>2x SPACER</i>
<i>1</i>			<i>50</i>	<i>5 1/2</i>	<i>mix 195 &amp; AA-7 cont @ 15 1/4 gal</i>
					<i>shut down cont. mix. which pump, line</i>
<i>1253</i>				<i>4 1/2</i>	<i>Release Plug and st Disp</i>
	<i>250</i>		<i>57</i>		<i>lift PSI</i>
					<i>Slow Rate</i>
<i>1310</i>	<i>1600</i>		<i>73</i>	<i>3</i>	<i>Plug down</i>
			<i>5</i>		<i>Plug R.H.</i>
			<i>4</i>		<i>Plug m.w.</i>
					<i>Job Complete</i>

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*Thank you!*

*Atlas Operating, LLC*  
*15603 Kuykendahl rd, Suite #200*  
*Houston, TX 77090*

Oct. 19, 2010

**Kansas Corporation Commission**  
**Oil & Gas Conservation Division**  
**130 S. Market-Room 2078**  
**Wichita, Kansas 67202**

RE: Dirks # 7-Completion Report  
Sec. 28 TWP. 31S R.9W  
Spivey-Grabs-Basil Field  
Harper, Kansas

Dear Sir or Madam:

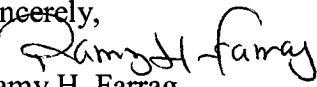
Enclosed please find the following drilling completion information on **Dirks # 7**  
Well located **Sec.28 TWP 31 S R9W-** Harper County-Kansas API No. **15-077-216720-00-00**

1. Well completion form ACO-1 (Original +2 copies).
2. 2 Tickets of surface casing and production cementing.
3. 1 copy of Geologist report.
4. 1 copy of Dual Induction Log.
5. 1 copy of Dual Compensated Porosity Log.
6. 1 copy of Micro resistivity log.
7. 1 copy of Sonic Cement Bond Log.

Pioneer Exploration requests information of side two of this form to be held confidential for a period of 12 months.

If additional information required please advice

Sincerely,

  
Ramy H. Farrag  
Production Coordinator

Cc: Well Files  
Regulatory Files

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