

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P.O. Box 159
Address 2: 901 N. Elm St.
City: St. Elmo State: IL Zip: 62458
Contact Person: Zane Belden
Phone: (618) 829-3274

CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/15/10 10/16/10 10/18/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23431-00-00
Spot Description: _____
NE SE NE SW Sec. 28 Twp. 14 S. R. 22 East West
1,780 1816 Feet from North / South Line of Section
2,640 2679 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Johnson
Lease Name: Gardner Holdings Well #: E2
Field Name: Gardner Holdings
Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 940 Plug Back Total Depth: 923.9
Amount of Surface Pipe Set and Cemented at: 20.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Authorized Agent Date: 11/24/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLS Date: 12/1/10

Operator Name: D & Z Exploration, Inc. Lease Name: Gardner Holdings Well #: E2
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	21	20.0'	Portland	10	Service Co.
Production	5 5/8"	2 7/8"	6.5	923.9'	50/50 Poz	122	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	849.0'-861.0'	2" DML RTG	849.0'
			861.0'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>923.9'</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>NA</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237467

Invoice Date: 10/21/2010 Terms: 0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618)829-3274

GARDNER HOLDING E-2
22643
SW 28-14-22 JO
10/18/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	9.8400	1200.48
1118B	PREMIUM GEL / BENTONITE	329.00	.2000	65.80
1111	GRANULATED SALT (50 #)	286.00	.3300	94.38
1110A	KOL SEAL (50# BAG)	680.00	.4200	285.60
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
368 CASING FOOTAGE	923.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00

Parts: 1669.26 Freight: .00 Tax: 125.61 AR 3326.12
 Labor: .00 Misc: .00 Total: 3326.12
 Sublt: .00 Supplies: .00 Change: .00

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Signed _____

Date KCC WICHITA

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22643
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/18/10	3392	Gardner Holding # E.2	Sw 28	14	22	Jo
CUSTOMER			TRUCK #			
D & Z Exploration			506	Fred	Safety Mtr	
MAILING ADDRESS			368	Kan	K 8	
Box 159			369	Harold	K 13	
CITY			593	Arlea	K 11	
St Elmo			DRIVER			
STATE			SAFETY MTR			
IL			K 8			
ZIP CODE			K 13			
62458			K 11			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 940 CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 923 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.
 Circulate from pit to condition hole. Mix + Pump 136 SKS
 50/50 Poz Mix Cement 2% Gel 5% Salt. 5# Kol seal per sack.
 Cement to surface. Flush pump + lines clean. Displace 2 1/2"
 rubber plug to casing TD w/ 5.36 BBL fresh water.
 Pressure to 800# PSI. Hold pressure for 30 min MIT. Release
 pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	25 mi	MILEAGE		91 ²⁵
5402	923'	Casing Footage		N/C
5407	Minimum	Ton Miles.		315 ⁰⁰
5502C	2 hrs	fo BBL Vac Truck		200 ⁰⁰
1124	122 SKS	50/50 Poz Mix. Cement		1200 ⁴⁸
1118B	329#	Premium Gel		65 ⁸⁰
1111	286#	Granulated Salt		943 ⁸⁰
1110A	680#	Kol Seal		285 ⁶⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
7.525%				SALES TAX
				ESTIMATED
				TOTAL
				125.61
				3326 ¹⁵

Ravin 3737

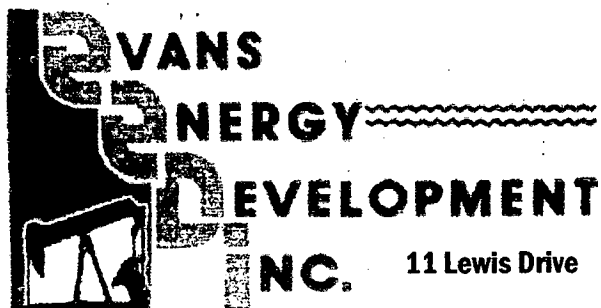
AUTHORIZATION Deke Beldin

TITLE _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.

Gardner Holdings #E2

API # 15-091-23431

October 15 - October 18, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
15	shale	25
3	lime	28
9	shale	37
14	lime	51
12	shale	63
2	lime	65
2	shale	67
4	lime	71
6	shale	77
9	lime	86
7	sandstone	93 grey
3	shale	96
4	lime	100
13	shale	113
19	lime	132
12	shale	144
51	lime	195
22	shale	217
8	lime	225
21	shale	246
7	lime	253
4	shale	257
8	lime	265
35	shale	300
2	lime	302
10	shale	312
24	lime	336
9	shale	345
22	lime	367
5	shale	372
2	lime	374
8	shale	382
5	lime	387 base of the Kansas City
177	shale	564
3	lime	567
11	shale	578

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12	lime	590	
11	shale	601	
6	lime	607	
3	shale	610	
3	lime	613	
33	shale	646	
6	lime	652	
3	shale	655	
7	lime	662	
68	shale	730	
6	sandstone	736	very light odor
16	shale	752	
3	lime	755	
2	shale	757	
11	lime	768	
70	shale	838	
1	lime & shells	839	
4	shale	843	
1	lime & shells	844	
3	shale	847	
3	broken sand	850	80% bleeding sand, 20% silty shale
12	oil sand	862	
78	shale	940	TD

Drilled a 9 7/8" hole to 22.2'.

Drilled a 5 5/8" hole to 940'.

Set 22.2' of 7" surface casing with 6 sacks of cement

Set 923.9' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

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