

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P.O. Box 159
Address 2: 901 N. Elm St.
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

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NOV 29 2010

Designate Type of Completion: **KCC WICHITA**
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/14/10 10/15/10 10/15/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23432-00-00
Spot Description: _____
SE SE NE SW Sec. 28 Twp. 14 S. R. 22 East West
1,320 1,369 Feet from North / South Line of Section
2,640 2,656 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Gardner Holdings Well #: E3
Field Name: Gardner Holdings
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 935 Plug Back Total Depth: 923
Amount of Surface Pipe Set and Cemented at: 20.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Authorized Agent Date: 11/24/10

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/1/10

Operator Name: D & Z Exploration, Inc. Lease Name: Gardner Holdings Well #: E3
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED NOV 29 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	21	20.0'	Portland	10	Service Co.
Production	5 5/8"	2 7/8"	6.5	923.0'	50/50 Poz	129	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	851.0'-863.0'	2" DML RTG	851.0'
			863.0'

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>923.0'</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>NA</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity <div style="text-align: center; font-weight: bold;">NA</div>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 237397

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Invoice Date: 10/19/2010 Terms: 0/30,n/30 Page 1
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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

GARDNER HOLDING E-3
22641
SW 28-14-22 JO
10/15/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	129.00	9.8400	1269.36
1118B	PREMIUM GEL / BENTONITE	342.00	.2000	68.40
1111	GRANULATED SALT (50 #)	303.00	.3300	99.99
1110A	KOL SEAL (50# BAG)	720.00	.4200	302.40
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	923.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
503 MIN. BULK DELIVERY	1.00	315.00	315.00

=====
Parts: 1763.15 Freight: .00 Tax: 132.68 AR 3385.83
Labor: .00 Misc: .00 Total: 3385.83
Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date KCC WICHITA

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 22642
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/15/10	3392	Gardner Holding # E-3	SW 28	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
D&Z Exploration Inc			506	Fred	Safety Mtg	
MAILING ADDRESS			368	Ken	KH	
Box 159 St. Elmo IL			369	Jim m	JM	
CITY	STATE	ZIP CODE	503	Arlen	ARM	
St. Elmo	IL	62458				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 935' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 923' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 48PM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush
 Circulate from pit to condition hole. Mix Pump 144 sks
 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack.
 Cement to surface. Flush pump & lines clean. Displace 2 1/2"
 rubber plug to casing TP w/ 5.36 BBLs Fresh water.
 Pressure to 800# PSI. Hold pressure for 30 min. MIT.
 Release pressure to set float valve. Shut in casing

Evans Energy Dev Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	-0-	MILEAGE Truck on lease		N/C
5402	923'	Casing footage		N/C
5407	Minimum	Ton Miles		315 ⁰⁰
5902C	2 1/2 hr	PO BBL Vae Truck		250 ⁰⁰
1124	129 sks	50/50 Poz Mix Cement		1269 ³⁶
1118B	342#	Premium Gel		68 ⁴⁰
1111	303#	Granulated Salt		99 ⁹⁹
1110A	720#	Kol Seal		302 ⁴⁰
4402	1	2 1/2" Rubber plug		23 ⁰⁰
		40# 237397		
			7.525%	SALES TAX 132 ⁶⁸
				ESTIMATED TOTAL 3385.83

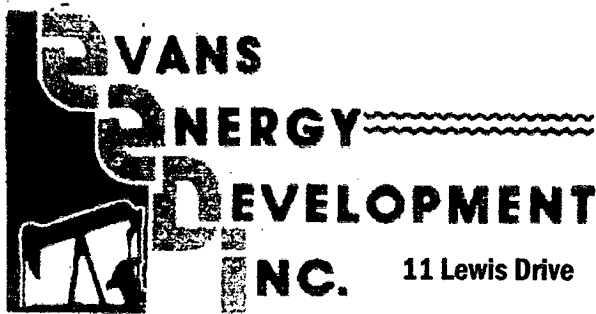
Ravin 3737

AUTHORIZATION [Signature]

TITLE _____ RECEIVED DATE _____

NOV 08 2010

KCC WICHITA



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.

Gardner Holdings #E3

API # 15-091-23432

October 14 - October 15, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
15	shale	25
4	lime	29
8	shale	37
14	lime	51
24	shale	75
24	lime	99
17	shale	116
14	lime	130
3	sandstone	133
11	shale	144
55	lime	199
18	shale	217
10	lime	227
21	shale	248
7	lime	255
3	shale	258
8	lime	266
34	shale	300
5	lime	305
5	shale	310
10	lime	320
5	shale	325
8	lime	333
2	shale	335
4	lime	339
10	shale	349
20	lime	369
4	shale	373
4	lime	377
3	shale	380
8	lime	388 base of the Kansas City
177	shale	565
5	lime	570
36	shale	606
3	lime	609
4	shale	613

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15	lime	628
15	shale	643
7	lime	650
5	shale	655
2	lime	657
2	shale	659
4	lime	663
54	shale	717
5	grey sand	722
106	shale	828
1	coal	829
8	shale	837
1	lime	838
2	silty shale	840
10	grey sand	850
4	shale	854
2	broken sand	856 80% bleeding sand, 20% silty shale good oil show
8	oil sand	864
2	broken sand	866 70% bleeding sand, 30% silty shale
6	silty shale	872
63	shale	935 TD

Drilled a 9 7/8" hole to 22.3'.

Drilled a 5 5/8" hole to 935'.

Set 22.3' of 7" threaded and coupled surface casing with 6 sacks of cement

Set 923' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe and 1 clamp.

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