

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/25/10
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30253

Name: Cyclone Petroleum, Inc.

Address 1: 1030 W. Main

Address 2: _____

City: Jenks State: OK Zip: 74037

Contact Person: James Haver

Phone: (918) 291-3200

CONTRACTOR: License # 32701

Name: C&G Drilling, INC.

Wellsite Geologist: Stephen J. Miller

Purchaser: NCRA, America Energies

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Gas
- ENHR
- SIGW
- CM (Coal Bed Methane)
- Temp. Abd.
- Dry
- Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

8/9/08 8/18/08 9/12/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 079-20676-00-00

Spot Description: _____

N2-SE-NW-NE Sec. 12 Twp. 23 S. R. 3 East West

750 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Harvey

Lease Name: McCurry Well #: 12-1

Field Name: wildcat

Producing Formation: Mississippi

Elevation: Ground: 1431 Kelly Bushing: 1437

Total Depth: 3851 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 304 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sx cmt.}

Alt I - Dlg - 4/16/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

James Haver

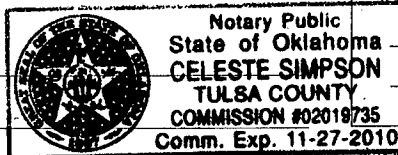
Title: President Date: 10-26-08

Subscribed and sworn to before me this 25th day of November

2008

Notary Public: Celeste Simpson

Date Commission Expires: 11-27-2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received

UIC Distribution

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cyclone Petroleum, Inc. Lease Name: McCurry Well #: 12-1
 Sec. 12 Twp. 23 S. R. 3 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Microresistivity Log</u> <u>Dual Compensated Porosity Log</u> <u>Dual Induction Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>Heebner Shale</td> <td>2282</td> <td></td> </tr> <tr> <td>Lansing Lime</td> <td>2252</td> <td></td> </tr> <tr> <td>B/Kansas City Lime</td> <td>2930</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>3068</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>3228</td> <td></td> </tr> <tr> <td>Kinderhook Shale</td> <td>3630</td> <td></td> </tr> <tr> <td>Hunton-Dolomite</td> <td>3676</td> <td></td> </tr> <tr> <td>Maquokata Shale</td> <td>3717</td> <td></td> </tr> <tr> <td>Viola Dolomite</td> <td>3742</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Shale	2282		Lansing Lime	2252		B/Kansas City Lime	2930		Cherokee Shale	3068		Mississippian	3228		Kinderhook Shale	3630		Hunton-Dolomite	3676		Maquokata Shale	3717		Viola Dolomite	3742	
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RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <u>Simpson Sand 3797</u>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 3/8	23 lbs.	304	Class "A"	185	
Production	7 7/8	4 1/2	10.5 lbs.	3326	Thickset	150	
<i>Per. add.</i> CONDUCTOR	17 1/2"	13 3/8"	15.2 lbs.	21'		40	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC NOV 25 2008

CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3250-54	4 shots per foot	300 gal. 12%	

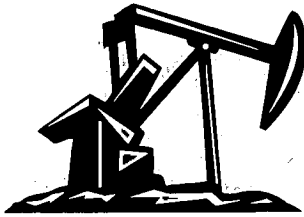
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KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3250</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/25/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>100</u>	Water Bbls. <u>2 Bbls.</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CYCLONE PETROLEUM, INC.

1030 W. Main
Jenks, OK 74037
(918) 291-3200 (Fax - (918) 291-3220)

Handwritten signature and date: 12/05/08

November 25, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Handwritten: API #: 15-079-20676-0000

Re: McCurry 12-1
Harvey County, Kansas

Dear Sirs:

Enclosed is the completed ACO-1 for the McCurry 12-1 located in Harvey County.

Please be advised that we wish to keep this information CONFIDENTIAL for the period of 12 months as stated on the ACO-1. We also want to request the additional period of one year according to your rule 82-3-107 for confidentiality in excess of 12 months.

If you require further information, please feel free to call.

Sincerely,

James M.C. Haver
President

KCC
NOV 25 2008
CONFIDENTIAL

- Enclosures: One original and two copies of ACO-1 for McCurry 12-1 lease
Cement Tickets
Logs

Foundation Testing Service Report

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224601

Invoice Date: 08/13/2008 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

McCurry 12-1
19180
08-10-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	13.5000	2497.50
1102	CALCIUM CHLORIDE (50#)	520.00	.7500	390.00
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1700	59.50
1107	FLO-SEAL (25#)	50.00	2.1000	105.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25
515 TON MILEAGE DELIVERY	565.50	1.20	678.60

KCC
NOV 25 2008
CONFIDENTIAL

KANSAS CORPORATION COMMISSION

MAR 02 2009
RECEIVED

Parts:	3052.00	Freight:	.00	Tax:	222.80	AR	4915.65
Labor:	.00	Misc:	.00	Total:	4915.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19180

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-10-08	2616	McCorry 12-1	13	235	3 W	Harvey	
CUSTOMER <u>Cyclone Petroleum, Inc.</u>			C&G DR19.				
MAILING ADDRESS <u>7030 C S. Lewis St. Ste 541</u>							
CITY <u>Tulsa</u>		STATE <u>OK</u>	ZIP CODE <u>74136</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>445</u>	<u>Justin</u>		
				<u>515</u>	<u>Jerrid</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 306' KB CASING SIZE & WEIGHT 8 7/8 23" NEW
 CASING DEPTH 304' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2* SLURRY VOL 45 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Pump 5 BBL dye water. Mixed 185 sks Class "A" Cement w/ 3% CACL2, 2% Gel, 1/4" Flocote @ 15.2*/gal, yield 1-35. Displace w/ 18 BBL fresh water. Shut casing in. Good cement returns to surface = 6 BBL slurry to pit. Job complete. Rig down.

KCC

NOV 25 2008

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	65	MILEAGE	3.65	237.25
11045	185 sks	Class "A" Cement	13.50	2497.50
1102	520 *	CACL2 3%	.75 *	390.00
1118 A	350 *	Gel 2%	.17 *	59.50
1107	50 *	Flocote 1/4" /sk	2.10 *	105.00
5407 A	8.7 Tons	65 miles Bulk Truck	1.20	678.60
KANSAS CORPORATION COMMISSION				
MAR 02 2009				
RECEIVED				
			Sub Total	4672.85
			SALES TAX	222.80
			ESTIMATED TOTAL	4915.65

THANK YOU 7.3%
204601

AUTHORIZATION witnessed By Duke Coulter TITLE C&G DR19. Toolpusher DATE _____

Form 3737



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224847

Invoice Date: 08/20/2008 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

MCCURRY 12-1
18895
08-18-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	17.0000	2550.00
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
4129	CENTRALIZER 4 1/2"	6.00	40.0000	240.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1640.0000	1640.00
4453	4 1/2" LATCH DOWN PLUG	1.00	221.0000	221.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
515 TON MILEAGE DELIVERY	536.25	1.20	643.50
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25

KCC
NOV 25 2008
CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS

Parts: 5033.00 Freight: .00 Tax: 367.42 AR 7706.17
Labor: .00 Misc: .00 Total: 7706.17
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 18895

LOCATION Europe

FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-08	01010	McCurry 12-1				Woods
CUSTOMER <u>Cyclone Petroleum, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1030 W. Main St.</u>			520	Cliff		
CITY <u>Jenks</u>			515	Jerrid		
STATE <u>OK</u>			486	Chris		
ZIP CODE <u>74057</u>						

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 3851' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 3326' DRILL PIPE _____ TUBING _____ OTHER 3291 PB TD
 SLURRY WEIGHT 13.4" SLURRY VOL. 45811 WATER gal/sk 8.0 CEMENT LEFT in CASING 35'
 DISPLACEMENT 52.381' DISPLACEMENT PSI 500 MIX PSI 1000 Bump Ply RATE _____

REMARKS: Safety Meetings: Rig up to 4 1/2" casing. Drop trip ball. Wait 15 mins. Set Packer w/ 900PSI. Pump 10 Bbl water. Mixed 150skr Thick Set Cement w/ 5# Kol Seal @ 13.4 gal. Wash out Pump + lines. Release Plug. Displace w/ 52.381 water. Final Pumping Pressure 500PSI. Bump Ply to 1000PSI. wait 2mins. Release Pressure. Float Hold. Good Circulation @ all times while Cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	65	MILEAGE	3.65	237.25
1126A	150skr	Thick Set Cement KCC	17.00	2550.00
1110A	750#	Kol-Seal 5#/sk	.42	315.00
5407A	8.25 Ton	Ton-Mileage CONFIDENTIAL	1.20	649.50
4129	6	4 1/2" Centralizers	40.00	240.00
4253	1	Type A Packer shoe 5 1/2 x 7 7/8"	1640.00	1640.00
4453	1	4 1/2" Latch Down Plug	221.00	221.00
4306	1	Thread Lock kit	25.00	25.00
5502C	5hrs	FORK VACTRUCK RECEIVED KANSAS CORPORATION COMMISSION	100.00	500.00
1123	3000gal	City Water FEB 26 2009	140.00	42.00
		CONSERVATION DIVISION WICHITA, KS		
		Thank you!		
		sub Total		7378.25
		SALES TAX 7.3%		361.42
		ESTIMATED TOTAL		7706.17

Revin 3737

AUTHORIZATION witnessed by Darin Broyles

204841
TITLE owner

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224600

Invoice Date: 08/13/2008 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)
7030C S. LEWIS ST. SUITE 541
TULSA OK 74136
() -

McCurry 12-1
19179
08-09-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	40.00	13.5000	540.00
1102	CALCIUM CHLORIDE (50#)	115.00	.7500	86.25
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1700	12.75
1107	FLO-SEAL (25#)	10.00	2.1000	21.00

Description	Hours	Unit Price	Total
439 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445 EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25

KCC
NOV 25 2008
CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

FEB 26 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	660.00	Freight:	.00	Tax:	48.18	AR	1985.43
Labor:	.00	Misc:	.00	Total:	1985.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19179
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-9-08	2616	McCorry 12-1	13	235	3W	MCCLARY																
CUSTOMER <u>Cyclone Petroleum, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>CALIN</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	JUSTIN			439	CALIN						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	JUSTIN																					
439	CALIN																					
MAILING ADDRESS <u>7030 C S. Lewis St. Ste 541</u>																						
CITY <u>Tulsa</u>	STATE <u>OK</u>	ZIP CODE <u>74136</u>																				

JOB TYPE Conductor HOLE SIZE 17 1/2 HOLE DEPTH 22' CASING SIZE & WEIGHT 13 3/8
 CASING DEPTH 21' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2* SLURRY VOL 9.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 5'
 DISPLACEMENT 3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 13 3/8 Conductor Pipe. Break Circulation w/ 5 BBL Fresh water. Mixed 40 sks Class A Cement w/ 3% CaCl2, 2% Gel, 1/4" Flocc @ 15.2*/gal, 1.35 yield. Displace w/ 3 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	785.00	785.00
5406	65	MILEAGE KCC	3.65	237.25
1104 S	40 SKS	Class "A" Cement NOV 25 2008	13.50	540.00
1102	115*	CaCl2 3% CONFIDENTIAL	.75*	86.25
1118 A	75*	Gel 2%	.17*	12.75
1107	10*	Floccle 1/4" /sk	2.10*	21.00
5407	1.88 Tons	Ton Mileage Bulk Truck	M/C	315.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 26 2009 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1937.25
			SALES TAX 7.3%	48.18
			ESTIMATED TOTAL	1985.43

Ravin 3737

AUTHORIZATION Witnessed By Duke Coulter TITLE C&G Datg Toolpusher DATE _____