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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/25/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/5/08 11/7/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 049-22520-0000
County: Elk
SW SE SE
Sec. 8 Twp. 29 S. R. 13 East West
330 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

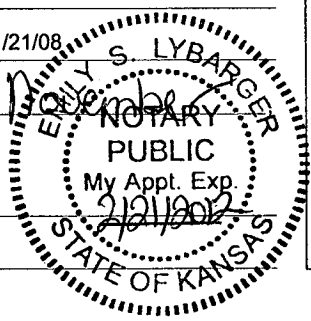
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Countryman Well #: A-4
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1625' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to bottom casing w/ 175 sx cmt.

Drilling Fluid Management Plan *APIN 22509*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shannon Shinkle*
Title: Administrative Assistant Date: 11/21/08
Subscribed and sworn to before me this 21 day of November 20 08.
Notary Public: *Emily Lybarger*
Date Commission Expires: 2/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: Countryman Well #: A-4
 Sec. 8 Twp. 29 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: center;"> CONFIDENTIAL NOV 25 2008 KCC </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	41'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1615'	Thickset	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic #:	33539
API #:	15-049-22520-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		



S8	T29S	R13E
Location:	SW,SE	
County:	Elk	

				Gas Tests			
Well #:	A-4	Lease Name:	Countryman	Depth	Inches	Orifice	flow MCF
Location:	330'	FSL	Line	480		No Flow	
	1980'	FEL	Line	255		No Flow	
Spud Date:	11/5/2008			880		No Flow	
Date Completed:	11/7/2008 TD: 1625'			1005	14	1/4"	6.37
Driller:	Joe Chaloupek / Shaun Beach			1030		Gas Check Same	
Casing Record	Surface	Production		1080		Gas Check Same	
Hole Size	12 1/4"	6 3/4"		1155		Gas Check Same	
Casing Size	8 5/8"			1180		Gas Check Same	
Weight	24			1205	10	1/4"	6.35
Setting Depth	41'			1255		Gas Check Same	
Cement Type	Portland			1280		Gas Check Same	
Sacks	10			1305		Gas Check Same	
Feet of Casing				1330		Gas Check Same	
				1455		Gas Check Same	
				1680	3	1/2"	10.9

08LK=110708=R3=070=CountrymanA=4=CWLLC=CW=207

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	607	657	shale	929	931	blk shale
1	4	clay	657	662	lime	931	975	lime
4	30	sand	662	665	shale	931	935	odor
30	62	shale	665	671	lime	975	977	shale
62	64	lime	671	678	sand	977	979	lime
64	75	shale	678	692	shale	979	994	shale
75	77	lime	692	701	sand	994	996	blk shale
77	103	sand	701	728	shale	996	1009	shale
103	186	shale	728	738	lime	1009	1011	lime
186	190	lime	738	740	blk shale	1011	1026	shale
190	194	shale	740	871	lime	1026	1028	blk shale
194	223	lime	871	873	blk shale	1028	1044	lime
223	476	shale	873	887	lime	1044	1048	shale
476	478	blk shale	887	898	sand	1048	1050	lime
478	492	lime	898	904	shale	1050	1062	shale
492	554	shale	904	915	lime	1062	1064	blk shale
554	581	lime	915	917	shale	1064	1075	lime
581	600	shale	917	925	lime	1075	1096	sand
600	607	lime	925	929	shale	1096	1108	shale

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Operator: Cherokee Wells LLC Lease Name: Countryman Well # A-4 page 2								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1108	1116	sand	1425	1432	shale			
1116	1124	shale	1432	1434	coal			
1124	1127	sand	1434	1445	shale			
1127	1131	sandy shale	1445	1452	sand			
1131	1134	shale	1452	1468	shale			
1134	1135	coal	1468	1470	lime			
1135	1174	shale	1470	1485	shale			
1174	1176	lime	1485	1495	Red Bed shale			
1176	1178	coal	1495	1566	shale			
1178	1200	lime	1566	1567	sand			
1200	1201	shale	1567	1599	Mississippi chat			
1201	1203	blk shale	1599	1625	Mississippi lime			
1203	1229	shale	1625		Total Depth			
1229	1249	lime						
1249	1251	blk shale						
1251	1253	shale						
1253	1262	lime						
1262	1264	shale						
1264	1266	blk shale						
1266	1278	lime						
1278	1283	sand						
1283	1285	coal						
1285	1316	shale						
1316	1318	coal						
1318	1334	shale						
1334	1340	lime						
1340	1351	sand						
1351	1377	shale						
1377	1385	sandy shale						
1385	1400	shale						
1400	1415	sandy shale						
1415	1416	shale						
1416	1420	sand						
1420	1421	sandy shale						
1421	1425	sand						

Notes:

0811K110708R3070CountrymanA4CWLLC:CW:207

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CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 20385
LOCATION FURBER
FOREMAN Rick Lillard

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-8-08	2890	Courtyman A-4				Bl
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Corp Bldg suite 200			4103	Shannon		
CITY Fort Worth			515	David		
STATE TX			436	John		
ZIP CODE 76107						

JOB TYPE log string HOLE SIZE 6 3/4" HOLE DEPTH 1625' CASING SIZE & WEIGHT 7 1/2" x 5"
CASING DEPTH 1625' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.2" SLURRY VOL 53 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
DISPLACEMENT 25.7 gal DISPLACEMENT PSI 1100 ~~422~~ PSI 1500 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 40 bbl fresh water. Pump to see gel-flush, 25 bbl water spacer, 16 bbl dye water. Arrive 125 sac thickset cement w/ 5" Kal-sool @ 13.40 gal/ton. yield 1.67. Washout pump & lines, shut down, release plug. Displace w/ 25.7 bbl fresh water. Final pump pressure 1100 psi. Pump plug to 1500 psi. wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.65	146.00
		NOV 25 2008		
1126A	125 sacs	thickset cement	17.00	2125.00
11100	875"	5" Kal-sool @ 13.40	.43	367.50
1118A	300"	gel-flush	.17	51.00
5502C	3 1/2 hrs	80 bbl var. 76K	100.00	350.00
1123	3000 gals	city water	14.00	42.00
5407	9.6	tan-mileage break t/x	31.25	300.00
4404	1	4 1/2" top rubber plug	45.00	45.00
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		CONSERVATION DIVISION WICHITA KS		
		SALES TAX		5216.50
		ESTIMATED TOTAL		618.08
		TOTAL		5935.78

Ravin 3737

221334

AUTHORIZATION _____ TITLE _____ DATE _____