

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/17/08

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion _____

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

<u>08/10/08</u>	<u>08/12/08</u>	<u>10/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 093-21831-0000

County KEARNY

_____ - SE - NW - SW Sec. 4 Twp. 24S S. R. 35W E W

1390' FSL Feet from S/N (circle one) Line of Section

1260' FWL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BARROW Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3091 Kelley Bushing 3103

Total Depth 2980 Plug Back Total Depth 2861

Amount of Surface Pipe Set and Cemented at 938 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ MTI - Dig 12/30/08 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

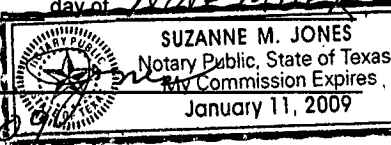
Signature Deanna Smyers

Title REGULATORY STAFF ASSISTANT Date 11/17/08

Subscribed and sworn to before me this 19th day of NOVEMBER 2008.

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution Tow H. Way

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BARROW

Well # 4

Sec. 4 Twp. 24S S.R. 35W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA RAY-8/12/2008

Log Formation (Top), Depth and Datums Sample

Name Top Datum

HERRINGTON	2490	KB
TOWANDA	2607	KB
FORT RILEY	2664	KB
COUNCIL GROVE	2768	KB

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	938'		485	
PRODUCTION		5-1/2"	15.5#	2862'		415	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2608-2628, 2670-2690 (Chase) 9/09/2008	FRAC CHASE 9/10/08	
	2794-2814 (CG) 9/09/2008	ACDZ CG W/3000 GALS CCA ACD 9/9/08	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. **11/07/08** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		66 mcf/d			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672390	Quote #:	Sales Order #: 6086994
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Barrow	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 216	KCC	
Job Purpose: Cement Production Casing		NOV 17 2008	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor:	CONFIDENTIAL	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	4.5	226381	BERUMEN, EDUARDO	4.5	267804	DEETZ, DONALD E	4.5	389855
HUTCHESON, RICKY G	4.5	428969	LOPEZ, CARLOS	4.5	321975			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	85 mile	10240236	85 mile	10240245	85 mile	10704310	85 mile
10866807	85 mile	10897801	85 mile	10897879	85 mile	10949718	85 mile
D0131	85 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-12-08	4.5	2						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	12 - Aug - 2008	15:30	CST
Form Type			BHST	On Location	12 - Aug - 2008	20:00	CST
Job depth MD	2990. ft		Job Depth TVD	Job Started	12 - Aug - 2008	21:40	CST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Aug - 2008	23:05	CST
Perforation Depth (MD)	From		To	Departed Loc	13 - Aug - 2008	00:20	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				920.	2820.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2820.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		920.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc %
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer				5.00	bbl	8.33	.0	.0	5.0			
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)			415.0	sacks	12.3	2.03	11.29	5.0	11.29		
		0.25 lbm POLY-E-FLAKE (101216940)											
		11.288 Gal FRESH WATER											
3	2% KCL Water Displacement				68.00	bbl	8.33	.0	.0	5.0			
		0.09 gal/bbl CLAYFIX II, HALTANK (100003729)											
Calculated Values				Pressures				Volumes					
Displacement	68	Shut In: Instant				Lost Returns		Cement Slurry			Pad		
Top Of Cement	SURFACE	5 Min				Cement Returns	40	Actual Displacement		68	Treatment		
Frac Gradient		15 Min				Spacers		Load and Breakdown			Total Job		223
Rates													
Circulating	5	Mixing		5	Displacement		5	Avg. Job		5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Aaron Moore B.P.</i>									

KCC
 NOV 17 2008
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672390	Quote #:	Sales Order #: 6086994
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Barrow	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor:	MBU ID Emp #:

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	08/12/2008 21:40							STABBED CEMENT HEADAND SWITCHED LINES OVER
Test Lines	08/12/2008 21:42						3000.0	WHEN TESTING LINES WE NOTICED A LEAK ON OUR PMP TRUCK. WE FIXED IT AND CONTINUED AS PLANNED
Pump Spacer 1	08/12/2008 21:45		4	5				5bbls water spacer
Pump Cement	08/12/2008 21:51		4.5	150			150.0	EXTENDACEM 415 sks mixed @ 12.3#
Clean Lines	08/12/2008 22:18				155			washed lines out to pit
Drop Top Plug	08/12/2008 22:20							
Pump Displacement	08/12/2008 22:21		5	68.2				FERSH WATER/ 2% KCL
Other	08/12/2008 22:47		2					SLOW DOWN RATE LAST 20 bbl TO 2BPM THEN STAGE LAST 10 bbl @ 1bpm
Bump Plug	08/12/2008 23:03		1				600.0	
Test Tool	08/12/2008 23:04						1200.0	TAEST FLOAT
Release Casing Pressure	08/12/2008 23:05							FLOAT HELD
End Job	08/12/2008 23:06				223.2			THANK YOU FOR CALLING
Rig-Down Equipment	08/12/2008 23:45							HALLIBURTON ENERGY SERVICES

KCC
NOV 17 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

Sold To #: 307666

Ship To #: 2672390

CONSERVATION DIVISION
WICHITA, KS Quote #:

Sales Order #:

6086994

SUMMIT Version: 7.20.130

Tuesday, August 12, 2008 11:42:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location for Service Center or Other Site	08/13/2008 00:20							CARLOS AND CREW

KCC
NOV 17 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 307666

Ship To # : 2672390

Quote # :

Sales Order # :

6086994

SUMMIT Version: 7.20.130

Tuesday, August 12, 2008 11:42:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672390	Quote #:	Sales Order #: 6086580
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Barrow	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	5.75	267804	FERGUSON, ROSCOE G	6.5	106154	LOPEZ, JUAN Rosales	6	198514
RODRIGUEZ, EDGAR A	5.75	442125						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	85 mile	10415642	85 mile	10866807	85 mile	10897801	85 mile
6612	85 mile	D0312	85 mile	HTR1108	85 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
8-11-08	6	2						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	11 - Aug - 2008	02:00	CST
Form Type			BHST	Job Started	11 - Aug - 2008	06:19	CST
Job depth MD	941.3 ft		Job Depth TVD	941.3 ft	Job Completed	11 - Aug - 2008	07:35
Water Depth			Wk Ht Above Floor	4. ft	Departed Loc	11 - Aug - 2008	08:45
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					920.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		920.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 17 2008
CONFIDENTIAL

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container		1	
Stage Tool										Centralizers		5	

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0	
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)	335.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	11.449 Gal	FRESH WATER							
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)	150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
4	Water Displacement		57.00	bbl	8.33	.0	.0	5.0	

Calculated Values			Pressures			Volumes			
Displacement	57	Shut In: Instant	Lost Returns	Cement Slurry	160	Pad			
Top Of Cement	SURFACE	5 Min	Cement Returns	25	Actual Displacement	57	Treatment		
Frac Gradient		15 Min	Spacers	10	Load and Breakdown		Total Job	227	

Rates									
Circulating	Mixing	Displacement	Avg. Job	Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct **Customer Representative Signature**

KCC
 NOV 17 2008
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2672390	Quote #:	Sales Order #: 6086580
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Barrow	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): LAKIN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/10/2008 22:30							
Safety Meeting	08/11/2008 00:15							
Arrive at Location from Service Center	08/11/2008 02:15							TRIPPING OUT OF HOLE WITH DRILL PIPE
Assessment Of Location Safety Meeting	08/11/2008 05:00							SPOT TRUCKS, RIG UP
Safety Meeting - Pre Job	08/11/2008 06:06							WITH RIG CREW
Start Job	08/11/2008 06:19							
Test Lines	08/11/2008 06:20							3450 PSI
Pump Spacer 1	08/11/2008 06:21		4.5	10			20.0	FRESH WATER
Pump Lead Cement	08/11/2008 06:24		4.5	123.5			80.0	335 sks EXTENDACEM (TM) SYSTEM @ 12.3 ppg
Pump Tail Cement	08/11/2008 06:48		4.5	35.8			90.0	150 sks HALCEM (TM) SYSTEM @ 14.8 ppg
Drop Top Plug	08/11/2008 06:57							
Pump Displacement	08/11/2008 06:58		4.5	37			220.0	FRESH WATER
Slow Rate	08/11/2008 07:06		2	10	47		275.0	
Shutdown	08/11/2008 07:13						210.0	RECEIVED KANSAS CORPORATION COMMISSION
Stage Cement	08/11/2008 07:18		1	5	52		260.0	NOV 21 2008
Shutdown	08/11/2008 07:23						235.0	CONSERVATION DIVISION WICHITA, KS

KCC
NOV 17 2008
CONFIDENTIAL

Sold To #: 307666

Ship To #: 2672390

Quote #:

Sales Order #:

6086580

SUMMIT Version: 7.20.130

Monday, August 11, 2008 08:24:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Stage Cement	08/11/2008 07:28		1	5			278.0	
Bump Plug	08/11/2008 07:33		1				310.0	PRESSURED UP TO 870
End Job	08/11/2008 07:35							THANKS FOR CALLING HALLIBURTON
Safety Meeting - Pre Rig-Down	08/11/2008 07:38							
Rig-Down Equipment	08/11/2008 07:45							
Depart Location for Service Center or Other Site	08/11/2008 08:45							

KCC
NOV 17 2008
CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS

Sold To # : 307666

Ship To # : 2672390

Quote # :

Sales Order # :

6086580

SUMMIT Version: 7.20.130

Monday, August 11, 2008 08:24:00