

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/02/10

Form ACO-1

October 2008

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/03/09

OPERATOR: License # 32457

Name: Abercrombie Energy, LLC

Address 1: 150 N. Main, Suite 801

Address 2: _____

City: Wichita State: KS Zip: 67220 + 1383

Contact Person: Mark Galyon

Phone: (316) 262-1841

CONTRACTOR: License # 5929 **CONFIDENTIAL**

Name: Duke Drilling Co. *NOV 9 2009*

Wellsite Geologist: Monica Turner

Purchaser: NCRA **KCC**

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SLOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

9/16/2009 9/25/2009 10/01/2009

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 163-23819-0000

Spot Description: _____

_____ E2 NE Sec. 26 Twp. 10 S. R. 18 East West

1320 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: Shepard Trust Well #: 1-26

Field Name: Finnessy South

Producing Formation: Lansing

Elevation: Ground: 2119' Kelly Bushing: 2127'

Total Depth: 3768' Plug Back Total Depth: 3716'

Amount of Surface Pipe Set and Cemented at: 262' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1462' Feet

If Alternate II completion, cement circulated from: 1462

feet depth to: surface w/ 140 sx cmt.

Drilling Fluid Management Plan *AK II 11-1009*
(Data must be collected from the Reserve Pit)

Chloride content: 41,000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Arny Murt*

Title: Operations Manager Date: 11/02/2009

Subscribed and sworn to before me this 2nd day of November

20 09

Notary Public: *Deborah K. Ammerman*

Date Commission Expires: 3-1-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

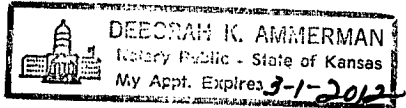
Wireline Log Received

Geologist Report Received

UIC Distribution

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NOV 03 2009



KCC WICHITA

Operator Name: Abercrombie Energy, LLC Lease Name: Shephard Trust Well #: 1-26
 Sec. 26 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, and Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL NOV 02 2009 KCC </div> <div style="text-align: right;"> RECEIVED NOV 03 2009 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	262'	common 2-3	165	
Production casing	7 7/8"	5 1/2"	15.5#	3758'	EA-2	135	
Port Collar	7 7/8"			1462'	light	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	3553-57	Treated w/1000 gal. 15% NeFe	
4 spf	3516-22	Treated w/1000 gal. 15% NeFe	
4 spf	3490-96	Re-Treated 3553-57, 3516-22, 3490-96, w/total 3000 gal., 15% NeFe, 500# Plugging Agent	
4 spf	3450-54, 3444-46	Treated w/1000 gal. 15% NeFe	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3506'</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10-26-2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>90</u>	Gas Mcf <u>30</u> Water Bbls. <u>30</u> Gas-Oil Ratio <u>3</u> Gravity <u>1.1</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3444 - 3557</u>
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JB LOG

SWIFT Services, Inc.

DATE 9-25-06 PAGE NO. 1

CUSTOMER *Abercrombie Energy* WELL NO. *1-26* LEASE *SHEPHERD* JOB TYPE *Cement Logging*
Shepherd Trust TICKET NO. *16777*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500					15 ^{#/ft}	5 1/2	On loc. w/ F.E. R ₃ LD D.C. <i>10/3/09</i>
	1520							Consult Job - FLD DP
	1615							St. 5 1/2 15.5 ^{#/ft} casing Insert Float Shoe w/Runup - LD. Bottle - SJ=42' Cont 1-2-3-4-5-6-7-8-9-10-54-56-65 Cont. Baskets Jts #2 & 55 P.C on collar #55 @ 1462'
	1800							Tag Bottom
	1815							St. CIP to Rotate casing
	1915							Fin CIP Plug RH 30SKS cont Plug WH 15SKS cont
	1935	5				250		Pump 500gal Wood Packer
		5 1/2				250		Pump 20 BBL KCL Packer
		5				200		Start 135 SKS EA-2 cont
	1955					100		Fin cont. Wash-out Pump Lines Drop Plug
	2000	8				300		Start Displ.
		7 1/2	15			250		Slow rate
		6 1/2	50			300		Slow rate at 1465 - (Stop Rotate)
		5 1/2	80			500		Slow rate
	2012		88 1/2			1500		Plug down - Hold - Release & Hold.
	2030							Job Complete Wash up & Lock up.

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Mark
 Ken, Doug & Shane

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ALLIED CEMENTING CO., LLC. 037633

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665.

SERVICE POINT:
Russell

DATE <u>9-17-09</u>	SEC. <u>26</u>	TWP. <u>10</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00 p.m.</u>	JOB FINISH <u>2:30 p.m.</u>
LEASE <u>Shepherd Trust</u>	WELL # <u>1-26</u>	LOCATION <u>NYS N to Co line 20 1B S into</u>		COUNTY <u>ROOKS</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 263
 CASING SIZE 8 5/8 23' DEPTH 263
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 15 1/2 B/L

OWNER
 CEMENT
 AMOUNT ORDERED 165 Com 30% CL
20% B/L

EQUIPMENT
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 PUMP TRUCK CEMENTER Craig NOV 02 2009
 # 417 HELPER Matt KCC
 BULK TRUCK
 # 473 DRIVER Glenn
 BULK TRUCK
 # DRIVER

COMMON 165 @ 13.50 2227.50
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE 6 @ 51.50 309.00
 ASC @

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 HANDLING 165 @ 2.25 371.25
 MILEAGE 110 B/L/mile 300.00
 TOTAL 3268.50

REMARKS:

Surface job
Pipe set @ 262'
Cement Circulated

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @

Abercrombie Energy, LLC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

SHEPHARD TRUST #1-26

E/2 NE
Section 26-10S-18W
Rooks County, KS

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Duke Drilling Co.
RIG #:2
SPUD DATE: 9/16/2009
PTD: 3750'

Abercrombie Energy, LLC.
150 N. Main, Suite 801
Wichita, KS 67202

ELEVATION: 2119' GL
2127' KB

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API #:15-163-23819-00-00

09-16-09

MIRU.

Page 1

09-17-09

263' - WOC. Drilled 263' - 24 hrs., drilling 4 1/4 hrs., trip 1/4 hr., circulate 1/4 hr., WOC 4 1/4 hrs., jet & conn. 1/2 hr., run casing 1 1/4 hrs., cementing 1/2 hr., MIRU 12 3/4 hrs. Spud @ 2:30 p.m.
09-16-09. Bit #1, 12 1/4" JZ GA11, Re-run, in @ 0', out @ 263'. Cut 263' - 4 1/4 hrs. Deviation - 3/4° @ 263'. RPM 75-80, WOB ALL. Mud properties: SPM 60, PP 500. Mud mix: gel 30 sks., lime 6 sks., LCM 10#. Daily Mud \$701.00, Accum. Mud \$701.00. Ran 6 jts. 23# 8 5/8", tally 251.11', set @ 262'. Cemented w/165 sks. Common 2-3. Plug down @ 7:30 p.m. 09-16-09. Did circulate.

09-18-09

1850' - Drilling. Drilled 1587' - 24 hrs. Drilling 15 1/2 hrs., rig check 1/2 hr., WOC 3 3/4 hrs., jet & conn. 3 3/4 hrs., drill plug 1/2 hr. Bit #2, 7 7/8" JZ, SN: F37817, in @ 263'. Cut 1587' - 15 1/2 hrs. RPM 65-75, WOB 20-25000. Mud properties: Mud weight 9.1 Visc. 32, SPM 60, PPM 750. Mud mix: gel 137 sks., caustic 5 sks., lignite 4 sks., soda ash 9 sks., lime 1 sk., DPAC 1 sk.

09-19-09

2740' - Drilling. Drilled 890' - 24 hrs. Drilling 19 1/4 hrs., rig check 3/4 hr., survey 1/2 hr., rig repairs 1/2 hr., jet & conn. 3 hrs. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 2477' - 34 3/4 hrs. RPM 65-70, WOB 30-35,000. Mud weight 8.5, Viscosity 29, SPM 60, PP 800. Mud mix: gel 50 sks., caustic 2 sks., lignite 2 sks., soda ash 4 sks., lime 1/2 sk., LCM 15#, dpac 1/4. Accum. Mud \$4,933.00. Deviation 1' @ 2043'.

09-20-09

3295' - Circ. to condition hole for DST #1. Drilled 555' - 24 hrs. Drilling 16 1/2 hrs., rig check 3/4 hr., trip 1 3/4 hrs., circulate 3 hrs., jet & conn. 2 hrs. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 3032' - 51 1/4 hrs. Mud weight 9.1, Viscosity 50, WL 9.6, LCM 1/2#, pH 11.0, Chlorides 3,700, PV/YP 15/14, Gels 11/38, cake 1/32, tr/sand, solids 5.5, SPM 60, PP 800. Mud mix: gel 47 sks., caustic 2 sks., lignite 2 sks. Accum. Mud \$6,053.00. Displaced mud @ 2804'.

DST #1 3227' - 3295' (Oread Plattsmouth)

30-45-45-60

Recovered: 434' Muddy Water

124' Drilling Mud

Chlorides 68,000 ppm.

IFP: 46-172#

FFP: 176-285#

ISIP: 849#

FSIP: 810#

Tool slid to bottom 6'

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150 N. Main, Suite 801
Wichita, KS 67202

OPERATOR: Abercrombie Energy, LLC.
CONTRACTOR: Duke Drilling Co.
RIG #:2
SPUD DATE: 9/16/2009
PTD: 3750'

ELEVATION: 2119' GL
2127' KB

API #:15-163-23819-00-00

09-21-09 3423' - TO for DST #2. Drilled 128' - 24 hrs. Drilling 5 1/2 hrs., rig check 1/4 hr., trip 3/4 hr., circulate 5 1/2 hrs., testing 11 1/2 hrs., jet & conn. 1/2 hr. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 3160' - 56 3/4 hrs. Mud weight 9.1, Viscosity 47, WL 9.6, LCM 1/2#, pH 11.0, Chlorides 3,700, PV/YP 15/14, Gels 11/38, Cake 1/32, tr/sand, Solids 5.5, SPM 60. Accum. Mud \$6,053.00. Page 2

DST #2 3312' - 3423' (Toronto to Lansing D)

30-45-60-45
1st BOB: 26 min.
2nd BOB: 16 min.

Recovered: 375' GIP
60' MCGO (50% oil, 20% gas)
125' OCGM (20% oil, 5% gas)
30' OCM (10% oil)

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IFP: 24-51# FFP: 51-91#
ISIP: 784# FSIP: 742#

09-22-09 3447' - Drilling. Drilled 24' - 24 hrs. Drilling 1 1/4 hrs., circulate 3 hrs., testing 19 1/2 hrs., jet & conn. 1/4 hr. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 3184' - 58 hrs. RPM 60-65, WOB 30-35,000. Mud weight 8.9, Visc. 60, Water loss 10.0, LCM 1/2#, pH 10.5, Chlorides 5,300, PV/YP 14/12, Gels 13/28, Cake 1/32, tr/sand, Solids 7.1, SPM 60, POP 800. Accum. Mud \$6,053.00.

DST #3 3422' - 3443' (Lansing E & F)

30-45-60-45
Wk. blow to 5"
Fr. blow to BOB 40"
Recovered: 190' GIP

45' CO
30' OCM (40% oil)

IFP: 20-33# FFP: 22-45#
ISIP: 792# FSIP: 773#

DST #4 3467' - 3497' (Lansing G & H)

30-45-60-45
1st open - wk built to 1 1/2"
2nd open - wk built to 3/4"

Recovered: 60' GIP
40' OCM (Oil 40%)

IFP: 17-27# FFP: 21-31#
ISIP: 525# FSIP: 509#

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SHEPHARD TRUST #1-26

E/2 NE

Section 26-10S-18W

Rooks County, KS

Abercrombie Energy, LLC.

150 N. Main, Suite 801

Wichita, KS 67202

OPERATOR: Abercrombie Energy, LLC.

CONTRACTOR: Duke Drilling Co.

RIG #:2

SPUD DATE: 9/16/2009

PTD: 3750'

ELEVATION: 2119' GL

2127' KB

API #:15-163-23819-00-00

09-22-09 DST #5 3501' - 3522' (Lansing I)

Page 3

(Cont'd)

30-45-60-45

1st Open - Weak blow building 9" in 30 minutes.

Surface blow back

2nd Open - BOB in 40 minutes.

Recovered: 525' GIP

60' CO

30' OCM (Oil 40%)

IFP: 20-19#

FFP: 29-49#

ISIP: 503#

FSIP: 487#

Oil 34% Gravity

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09-23-09 3522' TOH w/DST #5. Drilled 75' - 24 hrs. Drilling 4 hrs., rig check 1/4 hr., circulate 2 3/4 hrs., testing 16 3/4 hrs., jet & conn. 1/4 hr. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 3259' - 62 hrs. RPM 60-65, WOB 30-34,000. Mud weight 9.2, Viscosity 57, WL 8.8, tr/LCM, pH 10.5, Chlorides 5,500, PV/YP 11/19, Gels 10/16, Cake 2/32, tr/sand, Solids 5.4, SPM 60, PP 750. Accum. Mud \$6,653.00.

DST #6 3538' - 3560' (Lansing K)

30-45-30-45

1st open - weak surface blow - died in 18 minutes

2nd open - no blow

Recovered: 1' clean oil

IFP: 17-20#

FFP: 17-20#

ISIP: 380#

FSIP: 315#

09-24-09 3622' - Drilling @ 7:00 a.m. Drilled 100' - 24 hrs. Drilling 6 hrs., rig check 1/4 hr., circulate 6 1/4 hrs., testing 11 1/4 hrs., jet & conn. 1/4 hr. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 3359' - 68 hrs. RPM 60, WOB 36-38,000. Mud weight 9.2, Viscosity 54, WL 8.8, tr/LCM, pH 10.5, Chlorides 5,400, PV/YP 13/19, Gels 10/22, Cake 2/32, tr/sand, Solids 6.1, SPM 60, PP 800. Mud mix: gel 20 sks., caustic 2 sks., lignite 1 sk., soda ash 1 sk., LCM 10#, Dpac 1/4 sk. Accum. Mud \$7,130.00. TOH for DST #7.

DST#7 3612' - 3636' (Congl. Chert)

30-30-30-30

No Blow

Recovered: 5' Mud w/show of oil in tool.

IFP: 19-20#

FFP: 20-19#

ISIP: 606#

FSIP: 507#

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ELEVATION: 2119' GL
2127' KB

API #:15-163-23819-00-00

- 09-25-09 3765' - Logging. Drilled 143' - 24 hrs. Drilling 6 hrs., rig check 1/4 hr., trip 2 hrs., circulate 5 hrs., testing 8 1/4 hrs., logging 1 3/4 hrs., rig repairs 1/4 hr., jet & conn. 1/2 hr. Bit #2, 7 7/8" JZ SN: F37817, in @ 263'. Cut 3502' - 74 hrs. RPM 60-65, WOB 30-35,000. Mud weight 9.3, Viscosity 59, WL 3.8, LCM 3 1/2#, pH 10.0, Chlorides 5,400, PV/YP 12/25, Gel 10/22, Cake 2/32, tr/sand, Solids 6.1, SPM 60. Mud mix: LCM 10#. Accum. Mud \$7,881.00. 3/4" @ 3636'. Page 4
- 09-26-09 3765' TD - Moving rig. Trip 1 1/2 hrs., circulate 2 1/2 hrs., logging 1 1/4 hrs., WOO 1 hr., jet 1 hr., run casing 2 hrs., cement casing 1 hr., LDDP 3 1/4 hrs., RU casers 1 hr., set slips 1/2 hr., tear down 1 hr. Bit #2, 7 7/8" SN: F37817, in @ 263', out @ 3765'. Cut 3502' - 74 hrs. RPM 60-65, WOB 30-35,000. Ran 91 jts. 5 1/2" 15.5# 8rd casing R-3 set @ 3758'. Mixed and pumped 500 gals. of mud flush and 20 bbls. KCL flush followed by 135 sks. EA-2. Good circulation throughout job. Plug down @ 8:15 p.m. 9/25/09. Port collar set at 1462'. Cemented by Swift. LTD 3768'.

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RIG #:2
SPUD DATE: 9/16/2009
PTD: 3750'

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2127' KB

API #:15-163-23819-00-00

CONFIDENTIAL STRUCTURAL COMPARISON

Abercrombie's Shephard Tr #1-26
E/2 NE/4 26-10S-18W

Davis Bros. Weisner 'B' #1
SW-NW-NE 26-10S-18W

Davis Bros. Sheppard 'B' #1
SW-SE 23-10S-18W

	SAMPLE TOPS		LOG TOPS		LOG TOPS			LOG TOPS		
Anhydrite	1456'	+671	1455'	+672	N/A			1478'	+670	+2'
B/Anhydrite	1481'	+646	1482'	+645	N/A			N/A		
Topeka	3097'	-970	3099'	-972	3094'	-969	-3'	3116'	-968	-4'
Heebner	3316'	-1189	3317'	-1190	3312'	-1187	-3'	3337'	-1189	-1'
Lansing	3360'	-1233	3359'	-1232	3358'	-1233	+1'	3376'	-1228	-4'
Muncie Creek	3482'	-1355	3479'	-1352	3478'	-1353	+1'	3500'	-1352	Flat
Stark	3541'	-1414	3543'	-1416	3540'	-1415	-1'	3563'	-1415	-1'
BKC	3578'	-1451	3580'	-1453	3578'	-1453	Flat	3600'	-1452	-1'
Arbuckle	3713'	-1586	3714'	-1587	N/A			N/A		
Total Depth	3765'	-1638	3768'	-1641	3700'	-1575		3734'	-1586	

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