

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/11/08

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-5-08</u>	<u>9-8-08</u>	<u>9-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 125-31740-00-00
 County: Montgomery
 _____ S2 _____ SW _____ NW Sec. 1 Twp. 33 S. R. 13 East West
3225' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: G&S Seller Well #: B1-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 965' Kelly Bushing: _____
 Total Depth: 1705' Plug Back Total Depth: 1696'
 Amount of Surface Pipe Set and Cemented at 49 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1698
 feet depth to 0 w/ 175 _____ sx cmt.
Alt 2-Dlg - 12/22/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Eng'r Clerk Date: 11-11-08
 Subscribed and sworn to before me this 11 day of November,
2008
 Notary Public: Brandy R. Allcock
 Date Commission Expires: 3-5-2011
Acting in engham

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 Commission Expires
 March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 If Denied, Yes Date: _____
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: G&S Seller Well #: B1-1
 Sec. 1 Twp. 33 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	49'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1699'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1581' - 1583'	150 gal 15% HCl, 3070# sd, 105 BBL fl	
6	1237' - 1238.5'	150 gal 15% HCl, 2995# sd, 165 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1669'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9-24-08		Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	13	33	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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 WICHITA, KS

Rig Number: 2	S. 1	T. 33	R. 13E
API No. 15- 125-31740	County: MG		
Elev. 965	Location: S2 SW NW		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: B1-1 Lease Name: G & S SELLER
Footage Location: 3225 ft. from the SOUTH Line 4620 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: .09/05/2008 Geologist:
Date Completed: .09/09/2008 Total Depth: 1705

Gas Tests:
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Comments:
Start injecting @ 463

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	49'	MCPHERSON	DRILLER:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	MCPHERSON		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	mulky	1236	1244				
clay	4	9	lime	1244	1255				
sand	9	29	shale	1255	1262				
shale	29	214	coal	1262	1263				
lime	214	228	shale	1263	1278				
shale	228	283	coal	1278	1280				
lime	283	312	shale	1280	1322				
shale	312	425	coal	1322	1324				
lime	425	498	shale	1324	1564				
shale	498	635	coal	1564	1566				
lime	635	657	shale	1566	1603				
shale	657	826	Mississippi	1603	1705				
lime	826	843							
shale	843	887							
lime	887	925							
shale	925	938							
sand	938	982							
shale	982	1085							
pink lime	1085	1106							
black shale	1106	1110							
shale	1110	1173							
oswego	1173	1205							
summit	1205	1216							
lime	1216	1236							

*Note: Oil around 980 feet.

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 19365

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-9-08	2368	G+S Selter Bl-1				MG.
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY						
Independence		STATE	ZIP CODE			
		Ks	67301			

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Cliff		
515	Jerrid		

JOB TYPE 4/s HOLE SIZE 6 3/4" HOLE DEPTH 1705' CASING SIZE & WEIGHT _____
 CASING DEPTH 1698' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 5400 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 2700 DISPLACEMENT PSI 800 MIX PSI 1200 bump ply RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break Circulation w/ 7000 water.
Pump 10sk Gel-Flush w/ Halls. 5000 water spacer. Mixed 1750sk Thick Set Cement
w/ 8" Kol-Seal @ 13.2" gal. Wash out Pump + liner. Release Plug. Displace
w/ 2700 water. Final Pumping Pressure 800 PSI. Bump Plug to 1200 PSI.
wait 5mins. Release Pressure. Float Held. Good Cement to surface =
780 slury to pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	925.00	925.00	
5406	40	MILEAGE	3.65	146.00	
1126A	175sk	Thick Set Cement	17.00	2975.00	
1110A	1400'	8" Kol-Seal	.42	588.00	
1118A	500'	Gel-Flush	.17	85.00	
1105	75'	Halls	.39	29.25	
5407		Ten-Mileage	m/c	315.00	
4404	1	4 1/2" Top Rubber Plug	45.00	45.00	
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				Sub Total	5108.25
				SALES TAX	197.29
				ESTIMATED TOTAL	5305.54

Thank you!

RevIn 3737

AUTHORIZATION [Signature]

TITLE 005605

DATE _____