

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/04/10
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/15/2008 7/22/2008 9/11/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25232-0000
County: BARTON
C NW SE Sec. 12 Twp. 18 S. R. 12 East West
1940 feet from SOUTH of Section
2030 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MILLER Well #: 1-12

Field Name: _____
Producing Formation: ARBUCKLE
Elevation: Ground: 1834' Kelly Bushing: 1844'
Total Depth: 3504' Plug Back Total Depth: 3479'
Amount of Surface Pipe Set and Cemented at 395 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NJ 7-27-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

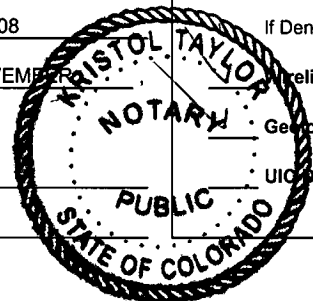
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: GEOLOGIST Date: 11/4/2008

Subscribed and sworn to before me this 4TH day of NOVEMBER

2008
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 05 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: MILLER Well #: 1-12

Sec. 12 Twp. 18 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2750'	-906'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	3005'	-1161'
List All E. Logs Run:	<input checked="" type="checkbox"/> DUAL INDUCTION		DOUGLAS	3036'	-1192'
	<input checked="" type="checkbox"/> DENSITY - NEUTRON		BRN LIME	3113'	-1269'
	<input checked="" type="checkbox"/> SONIC LOG		LANSING	3131'	-1287'
	<input checked="" type="checkbox"/> MICROLOG		ARBUCKLE	3386'	-1542'
	<input checked="" type="checkbox"/> DUAL COMPENSATED POROSITY LOG		TD	3504'	

*KW
M
10/7/08*

*DUAL COMPENSATED POROSITY LOG
SECTOR BOND / GAMMA RAY CLL LOG*

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	395'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3499'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		4 JSPF	3392 - 3401', 3401 - 03'	
		250 GAL W/ 20% MUD ACID		

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TUBING RECORD	Size 2-7/8"	Set At 3475'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. 9/11/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3392 - 3403'
---	--	-------------------------------------

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V72071

Invoice

Date	Invoice #
7/16/2008	975

8/6/08

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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JUL 25 2008

SAMUEL GARY JR.
& ASSOCIATES, INC.

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
185	common	13.10	2,423.50T
3	GEL	19.00	57.00T
6	Calcium	50.00	300.00T
194	handling	2.10	407.40
4,074	.09 * 194 SACKS * 21 MILES	0.09	366.66
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipes 0-500ft	910.00	910.00
21	pump truck mileage charge	7.00	147.00
468	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-468.00
	LEASE: MILLER WELL #1-12 Barton county Sales Tax	6.30%	179.71

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CONSERVATION DIVISION
WICHITA, KS

DRLG COMP W/O LOE GG

AFE #: 98040

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$4,395.27

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2450

Date	7-18-12	Sec.	13	Twp.	18	Range	11	Called Out		On Location		Job Start		Finish	7/18/12	
Lease	Millican	Well No.	1-12-12	Location	Oil & Gas			County	Le	State	KS					
Contractor								Owner	To Quality Oilwell Cementing, Inc.							
Type Job								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12	T.D.	2000													
Csg.	8	Depth	2000													
Tbg. Size		Depth														
Drill Pipe		Depth	City State													
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.													
Cement Left in Csg.	12	Shoe Joint														
Press Max.		Minimum														
Meas Line		Displace	294.00													
Perf.								CEMENT								
EQUIPMENT							Amount Ordered	185 @ 13.10								
Pumptrk	1	No.	Cementer				Consisting of									
			Helper													
Bulktrk	2	No.	Driver				Common	185 @ 13.10					2423.50			
			Driver													
Bulktrk		No.	Driver				Poz. Mix									
			Driver													
JOB SERVICES & REMARKS							Gel.	3 @ 19.00					57.00			
Pumptrk Charge	SURFACE			910.00			Chloride	6 @ 50.00					300.00			
Mileage	21 @ 7.00			147.00			Hulls									
Footage							Salt									
			Total	1057.00			Flowseal									
Remarks:																
Sales Tax																
							Handling	194 @ 2.10					407.40			
							Mileage	109.11 SALT PER MILE					366.66			
							PUMP TRUCK CHARGE						Sub Total	1057.00		
														Total		
							Floating Equipment & Plugs						72.00			
							Squeeze Manifold									
							Rotating Head									
														Tax	179.71	
														Discount	(468.00)	
														Total Charge	4395.27	
<div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>																
<div style="text-align: center;"> <p>Quality Oilwell Cementing</p> </div>																
<p>X Signature: <i>Mark [unclear]</i></p>																



V-2384

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/23/2008
INVOICE NUMBER 1970002257		8/14

Pratt

RECEIVED

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Miller
O WELL NO. 1-12
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipes
T JOB CONTACT C/O KELLY BRANUM
E

JUL 29 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02264	301		Net 30 DAYS	08/22/2008
For Service Dates: 07/22/2008 to 07/22/2008				
1970-02264				
1970-18414	Cement-New Well Casing	7/22/08		
Pump Charge-Hourly			1.00 Hour	2160.000 2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	360.000 360.00
Plug Container Utilization			1.00 EA	400.000 400.00
Charge			8.00 EA	110.000 880.00
Cement Float Equipment			1.00 EA	200.000 200.00
Auto Fill Float Shoe			1.00 EA	200.000 200.00
Cement Float Equipment			1.00 EA	200.000 200.00
Latch Down Plug and Baffle			1.00 EA	200.000 200.00
Cement Float Equipment			8.00 EA	110.000 880.00
Turbolizer			1.00 EA	200.000 200.00
Extra Equipment			1.00 EA	200.000 200.00
Casing Swivel Rental			1.00 EA	200.000 200.00
Mileage			180.00 DH	1.400 252.00
Blending and Mixing Service			1.00 EA	200.000 200.00
Charge			1.00 EA	200.000 200.00
Mileage			150.00 DH	7.000 1,050.00
Heavy Equipment Mileage			581.00 DH	1.600 929.60
Mileage			581.00 DH	1.600 929.60
Proppant and Bulk Delivery			75.00 Hour	4.250 318.75
Charges			75.00 Hour	4.250 318.75
Pickup			75.00 Hour	4.250 318.75
Unit Mileage Charge(Pickups, Vans, or Cars)			625.00 EA	0.750 468.75 T
Additives			32.00 EA	3.700 118.40 T
Cal-Set			32.00 EA	3.700 118.40 T
Additives			214.00 EA	0.250 53.50 T
Cello-flake			214.00 EA	0.250 53.50 T
Additives			100.00 EA	7.500 750.00 T
Cement Gel			100.00 EA	7.500 750.00 T
Additives			900.00 EA	0.670 603.00 T
FLA-322			900.00 EA	0.670 603.00 T
Additives			500.00 EA	1.530 765.00 T
Gilsonite			500.00 EA	1.530 765.00 T
Additives			500.00 EA	1.530 765.00 T
Super Flush II			500.00 EA	1.530 765.00 T
Calcium Chloride			214.00 EA	1.050 224.70 T

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WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/23/2008
INVOICE NUMBER 1970002257		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Miller
O WELL NO. 1-12
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-02264	301		Net 30 DAYS	08/22/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		125.00	EA	10.000	1,250.00 T
50/50 POZ					
Cement		55.00	EA	11.000	605.00 T
60/40 POZ					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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DRLG COMP W/O LOE GL
 AFE # 98040
 ACCT # 135-60
 APPROVED BY: [Signature]

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -3,189.70
 SUBTOTAL 8,624.00
 TAX 231.34
 INVOICE TOTAL 8,855.34

6+ Bond - 156 Jct - 7M to BKTOP - 2N - 1/2 W - SLT to

BASIC

energy services, L.P.

FIELD ORDER 18414

Subject to Correction

Date 7.22.08		Customer ID		Lease Miller	Well # 1-12	Legal 12-18-10
Sambor, Jr. & Assoc.		Depth 3199	Formation	County Barton	State KS	Station Pratt
C H A R G E	Casing 5 1/2 15.5	Casing Depth 3199	TD 3503	Shoe Joint 21.81		Job Type CNW-5 1/2 L.S.
	Customer Representative Kelly Blanton			Treater St... Orlando		

AFE Number	PO Number	Materials Received by X Frank Renee
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 P02	-	1250.00
P	CP103	55 sk	60/40 P02	-	605.00
P	CC102	32 lb	Cell Block	-	118.40
P	CC109	214 lb	Calcium Chloride	-	224.70
P	CC113	625 lb	Calset	-	468.75
P	CC129	100 lb	FLA-322	-	750.00
P	CC200	214 lb	Cement Gel	-	53.50
P	CC201	900 lb	Gilsonite	-	603.00
P	CC155	500 gal	Super Flush II	-	765.00
P	CS667	1 ea	Latch Down Plug + Baffle 5 1/2"	-	400.00
P	CS1251	1 ea	Auto Fill Float Shoe 5/2"	-	360.00
P	CS1651	8 ea	Turbolizer 5 1/2"	-	880.00
P	E101	150 mi	Heavy Equipment Mileage	-	1050.00
P	E113	581 m	Bulk Delivery	-	929.60
P	E100	75 mi	Pickup Mileage	-	318.75
P	CE240	180 sk	Cement Service Charge	-	252.00
P	5003	1 ea	Service Supervisor	-	175.00
P	CE204	1 ea	Depth Charge 3001-4000'	-	2160.00
P	CE504	1 ea	Plug Container	-	250.00
P	CE501	1 ea	Casing Swivel Rental	-	200.00
Discounted price plus taxes					8624.00

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WICHITA, KS

Customer Sam Gary Jr. + Assoc	Lease No.	Date 7-22-08	
Lease Miller	Well # 1-12		
Field Order # 12414	Station Pratt	Casing 5 7/8 15.5'	Depth 3499'
Type Job CNW-577 L.S.	Formation	County Barton	State 1-S
		Legal Description 12-18-12	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5'	Tubing Size	Shots/Ft 135 SK 5/5	Acid OPoz 1.5 3/4	RATE	PRESS	ISIP		
Depth 3499'	Depth	From 490'	To 500'	Pre Pad	Max	5 Min.		
Volume 83.2	Volume	From .87%	To 5.1%	Pad	Min	10 Min.		
Max Press	Max Press	From 4.4%	To 6.0%	Frac	Avg	15 Min.		
Well Connection P.C.	Annulus Vol.	From 555'	To 604'	Flush	HHP Used	Annulus Pressure		
Plug Depth 3499'	Packer Depth	From	To	82.7 bbl	Gas Volume	Total Load		

Customer Representative Kelley Beaman	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 19842/19889	A82W/19860	
Driver Names Orlando C. McGuire	Bolis	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00 Am					On location - Safety Meeting
					Run 883 ft 5 7/8 15.5" casing
					Centralizers 1-3-5-7-9-11-13-15
					Casing on Bottom
					Hook up to casing
					Break circulation w/R.G.
					Rotate casing
4:27	300		12	6	Pump 12 bbl Super Flush II
4:31	300		3	6	H2O spacer
4:32	300		9	6	Mix 25 sks 60/40 opoz @ 12 1/2 gal
4:30	250		34	6	Mix 125 sks 50/50 opoz @ 13.8 gal
					Shut down - Clear pump + line
					Release plug
4:45	0		0	7	Start Displacement
4:53	350		45	6	lift pressure
4:58	500		73	5	Slow Rate - Stop Rotating
5:00	1500		83	4	plug Down + Held
					Circulation thru Tub
					plug RA/MH w 25 sks 60/40 opoz
					Job Complete
					Thank you Steve

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