

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/06/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: McPherson Drilling  
License: 5675

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Wellsite Geologist: N/A

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/17/08 10/21/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27635-0000

County: Wilson

NW SE SE NW Sec. 13 Twp. 27 S. R. 14  East  West

2250 feet from S / N (circle one) Line of Section

2070 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Duckworth Well #: A-6

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 1380 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 40' 1" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from surface

feet depth to bottom casing w/ 145 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A-4 # 11/1223-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

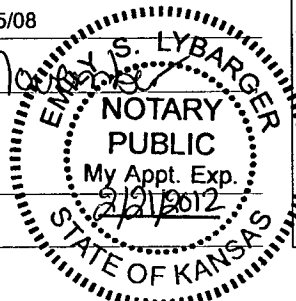
Signature: Sherron Shull

Title: Administrative Assistant Date: 11/5/08

Subscribed and sworn to before me this 5 day of November

2008  
Notary Public: Emily Lybarger

Date Commission Expires: 11/12/12



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 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Duckworth Well #: A-6  
 Sec. 13 Twp. 27 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>(Attach Additional Sheets)<br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>(Submit Copy)<br><br>List All E. Logs Run:<br><br><b>High resolution compensated density/neutron log,<br/>                 Dual induction log</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br>Drillers Log - Enclosed<br><br><div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC<br/>                     NOV 06 2008<br/>                     CONFIDENTIAL                 </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8 5/8"                    | 20#               | 40' 1"        | Portland       | 8            |                            |
| Longstring  | 6 3/4"            | 4 1/2"                    | 10.5#             | 1370'         | Thickset       | 145          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| N/A            | N/A   | N/A   | N/A   |
|                |   |   |       |
|                |   |   |       |

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| TUBING RECORD                                    |           | Size    | Set At   | Packer At     | Liner Run |  |                                      |  |  |
|--|-----------|---------|--|---------------|-----------|--|--------------------------------------|--|--|
|  |           |         |  |               |           | <input type="checkbox"/> Yes <input type="checkbox"/> No | CONSERVATION DIVISION<br>WICHITA, KS |  |  |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method   |               |           |  |                                      |  |  |
|  |           |         | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |           |  |                                      |  |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.  | Gas-Oil Ratio | Gravity   |  |                                      |  |  |

|   |   |                     |
|---|---|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION  | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

**McPherson Drilling LLC Drillers Log**

|                              |                              |              |               |
|------------------------------|------------------------------|--------------|---------------|
| <b>Rig Number:</b> 3         | <b>S. 13</b>                 | <b>T. 27</b> | <b>R. 14E</b> |
| <b>API No.</b> 15- 205-27635 | <b>County:</b> WILSON        |              |               |
| Elev. 908                    | <b>Location:</b> NW SE SE NW |              |               |

|   |                              |
|---|------------------------------|
| <b>Operator:</b> CHEROKEE WELLS LLC                   | <b>#33539</b>                |
| <b>Address:</b> P.O. BOX 296<br>FREDONIA KS 66738     |                              |
| <b>Well No:</b> A-6                                   | <b>Lease Name:</b> DUCKWORTH |
| <b>Footage Location:</b> 2250 ft. from the NORTH Line |                              |
| 2070 ft. from the WEST Line                           |                              |
| <b>Drilling Contractor:</b> McPherson Drilling LLC    |                              |
| <b>Spud date:</b> 10/17/2008                          | <b>Geologist:</b>            |
| <b>Date Completed:</b> 10/21/2008                     | <b>Total Depth:</b> 1380     |

| <b>Gas Tests:</b> |       |     |
|-------------------|-------|-----|
| 454               | 0.00  | MCF |
| 603               | 0.00  | MCF |
| 905               | 0.00  | MCF |
| 941               | 26.74 | MCF |
| 961               | 26.74 | MCF |
| 991               | 26.74 | MCF |
| 1004              | 18.84 | MCF |
| 1180              | 8.76  | MCF |
| 1204              | 8.76  | MCF |

| <b>Casing Record</b>  |                |                   | <b>Rig Time:</b> |                  |
|-----------------------|----------------|-------------------|------------------|------------------|
|                       | <b>Surface</b> | <b>Production</b> | 2.25             | HR(S) GAS TEST   |
| <b>Size Hole:</b>     | 11"            | 6 3/4"            | 1.00             | DAY BOOSTER      |
| <b>Size Casing:</b>   | 8 5/8"         |                   | 1.50             | WATER HAUL TRUCK |
| <b>Weight:</b>        | 20#            |                   |                  |                  |
| <b>Setting Depth:</b> | 40'1"          | CHEROKEE          |                  |                  |
| <b>Type Cement:</b>   | Portland       |                   |                  |                  |
| <b>Sacks:</b>         | 8              | MCPHERSON         | <b>DRILLER:</b>  | DEVIN WINDSOR    |

**Comments:**  
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Start injecting @ 677

| <b>Well Log</b>  |            |             |                  |            |             |                  |            |             |  |
|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|--|
| <b>Formation</b> | <b>Top</b> | <b>Btm.</b> | <b>Formation</b> | <b>Top</b> | <b>Btm.</b> | <b>Formation</b> | <b>Top</b> | <b>Btm.</b> |  |
| soil             | 0          | 5           | lime             | 783        | 787         | coal             | 1326       | 1328        |  |
| shale            | 5          | 137         | shale            | 787        | 794         | shale            | 1328       | 1343        |  |
| lime             | 137        | 207         | lime             | 794        | 814         | Mississippi      | 1343       | 1380        |  |
| shale            | 207        | 271         | shale            | 814        | 863         |                  |            |             |  |
| lime             | 271        | 303         | sand             | 863        | 870         |                  |            |             |  |
| shale            | 303        | 381         | shale            | 870        | 892         |                  |            |             |  |
| lime             | 381        | 433         | coal             | 892        | 894         |                  |            |             |  |
| black shale      | 433        | 435         | shale            | 894        | 907         |                  |            |             |  |
| shale            | 435        | 449         | lime             | 907        | 928         |                  |            |             |  |
| coal             | 449        | 452         | black shale      | 928        | 938         |                  |            |             |  |
| shale            | 452        | 461         | lime             | 938        | 952         |                  |            |             |  |
| lime             | 461        | 470         | coal             | 952        | 956         |                  |            |             |  |
| shale            | 470        | 483         | oswego           | 956        | 972         |                  |            |             |  |
| lime             | 483        | 513         | black shale      | 972        | 983         |                  |            |             |  |
| shale            | 513        | 535         | lime             | 983        | 995         |                  |            |             |  |
| lime             | 535        | 551         | coal             | 995        | 999         |                  |            |             |  |
| shale            | 551        | 588         | shale            | 999        | 1020        |                  |            |             |  |
| black shale      | 588        | 595         | sandy shale      | 1020       | 1026        |                  |            |             |  |
| coal             | 595        | 598         | sand             | 1026       | 1041        |                  |            |             |  |
| shale            | 598        | 616         | shale            | 1041       | 1076        |                  |            |             |  |
| lime             | 616        | 679         | coal             | 1076       | 1079        |                  |            |             |  |
| shale            | 679        | 708         | shale            | 1079       | 1123        |                  |            |             |  |
| black shale      | 708        | 714         | sand             | 1123       | 1181        |                  |            |             |  |
| shale            | 714        | 783         | shale            | 1181       | 1326        |                  |            |             |  |

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**ENTERED**

TICKET NUMBER 19593  
 LOCATION Eureka  
 FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

| DATE   | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|-------|--------|
| 10-21-08                                     | 2890       | Duckworth A-6      |         |          |       | Wilson |
| CUSTOMER<br>Domestic Energy Partners         |            |                    | TRUCK # |          |       |        |
| MAILING ADDRESS<br>4916 Camp Bowie Suite 200 |            |                    | DRIVER  |          |       |        |
| CITY<br>Fort Worth                           |            |                    | TRUCK # |          |       |        |
| STATE<br>Tx                                  |            |                    | DRIVER  |          |       |        |
| ZIP CODE<br>76107                            |            |                    |         |          |       |        |

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1370' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.764 DISPLACEMENT PSI 800 MIX PSI 1300 bpsl RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 2500 water. Mixed brk Gel-Flush. 1200l Oxy water. Mixed 145stk Thick Set Cement w/ 5" Kot-Seal @ 13.2#/gal wash out Pump + lines Release Plug. Displace w/ 21.7 bbl water. Final Pumping Pressure 800 PSI. Pump Plug to 1300 PSI. wait 2m. Release Pressure. Float held. Good Cement

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 Job Complete

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 925.00          | 925.00  |
| 5406         | 40                | MILEAGE                            | 3.65            | 146.00  |
| 1126A        | 145stk            | Thick Set Cement                   | 17.00           | 2465.00 |
| 1110A        | 725"              | Kot-Seal 5"/sk                     | .42"            | 304.50  |
| 1118A        | 300"              | Gel-Flush                          | .17             | 51.00   |
| 5407         |                   | Ton-mileage                        | m/c             | 315.00  |
| 4404         | 1                 | 4 1/2" Top Rubber Plug             | 45.00           | 45.00   |
|              |                   |                                    | Sub Total       | 4251.50 |
|              |                   |                                    | SALES TAX       | 180.53  |
|              |                   |                                    | ESTIMATED TOTAL | 4432.03 |

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Thank You!

206808  
 TITLE C-Rep

Ravin 3737

AUTHORIZATION Called by Tyler Webb

DATE \_\_\_\_\_