

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

11/24/10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
Name: LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: H. D. DRILLING, LLC
License: 33935
Wellsite Geologist: THOMAS FUNK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/28/2008 8/10/2008 9/3/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24825-00-00
County: NESS
S2 NW NW SW Sec. 19 Twp. 18 S. R. 26 East West
2231 feet from SOUTH Line of Section
330 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: LOIS Well #: 3-19
Field Name: WILDCAT
Producing Formation: CHEROKEE
Elevation: Ground: 2656' Kelly Bushing: 2661'
Total Depth: 4690' Plug Back Total Depth: 4642'
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 1972 Feet
If Alternate II completion, cement circulated from 1972
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6700 ppm Fluid volume 800 bbls
Dewatering method used ALLOW TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson
Title: SECRETARY/TREASURER Date: 11/24/2008
Subscribed and sworn to before me this 24TH day of November,
2008.
Notary Public: Debra J Ludwig
Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 26 2008

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012

CONSERVATION DIVISION
WICHITA, KS

Operator Name: LARSON ENGINEERING, INC. Lease Name: LOIS Well #: 3-19
 Sec. 19 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time, tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

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Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2026</td> <td>+635</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2057</td> <td>+614</td> </tr> <tr> <td>HEEBNER SH</td> <td>3967</td> <td>-1306</td> </tr> <tr> <td>LANSING</td> <td>4007</td> <td>-1346</td> </tr> <tr> <td>STARK SH</td> <td>4266</td> <td>-1605</td> </tr> <tr> <td>PAWNEE</td> <td>4472</td> <td>-1811</td> </tr> <tr> <td>FORT SCOTT</td> <td>4524</td> <td>-1865</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4598</td> <td>-1887</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4638</td> <td>-1977</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2026	+635	BASE ANHYDRITE	2057	+614	HEEBNER SH	3967	-1306	LANSING	4007	-1346	STARK SH	4266	-1605	PAWNEE	4472	-1811	FORT SCOTT	4524	-1865	CHEROKEE SH	4598	-1887	MISSISSIPPIAN	4638	-1977
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	247'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4689'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	7#/SK GILSONITE, 1/8#/SK FLOCELE, 3/4% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	1972'	SMD	150	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4612-18			

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	4631'			<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9/3/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	40	0	3.5	0	37		

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4612 - 4618

ALLIED CEMENTING CO., INC.

25695

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nesscity

DATE <u>7-28-08</u>	SEC. <u>19</u>	TWP. <u>18S</u>	RANGE <u>26W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>Lois</u>	WELL # <u>3-19</u>	LOCATION <u>Nesscity West to coln Lane</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 IN E/INTO</u>				

CONTRACTOR L-D Rig 1
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 247'
 CASING SIZE 8 5/8 DEPTH 247
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 15 BBLs

OWNER Larson operating
 CEMENT
 AMOUNT ORDERED 1755x common + 3% cc + 2% gel

COMMON	<u>175</u>	@	<u>13.65</u>	<u>2388.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		

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 @ 2.10
 HANDLING 183 @ 2.10 384.30
 MILEAGE 183 x 21 x .10 = 384.30
 TOTAL 3504.30

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Alvin R
 BULK TRUCK
 # 341 DRIVER Kevin W
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom Break circulation pump 1755x of common + 3% cc + 2% gel pump threw a swadge and valve and disp with 15 BBLs of fresh water and cement did circulate

SERVICE

DEPTH OF JOB	<u>247'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>7.00</u> <u>147.00</u>
MANIFOLD		@	

CHARGE TO: Larson operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1146.00

PLUG & FLOAT EQUIPMENT

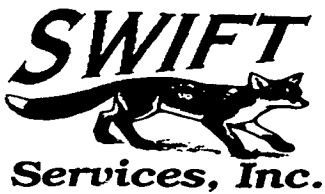
	@	
	@	
	@	
	@	
	@	
TOTAL		

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank You
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Doug Roberts

x Doug Roberts
 PRINTED NAME



CHARGE TO: LARSON OPERATING
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

No 14822

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>3-19</u>	LEASE <u>LOZS</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>8-10-08</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D DRIG #1</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTROKE</u>	WELL PERMIT NO.	WELL LOCATION <u>w/ BEESE, KS - COLW, 1/4 W, E</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25	MI			7.00	175.00
578		1			PUMP SERVICE	1	JOB	4686	FT	1400.00	1400.00
221		1			KEOVS KCL	2	GA			26.00	52.00
281		1			MUDFLUSH	500	GA			1.00	500.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

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 WICHITA, KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 8-10-08 TIME SIGNED: 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	2377.00	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	5152.01	
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	7529.01	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	265.58	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Less 5.3%		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL	7794.59
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wayne Wilson

APPROVAL: [Signature] Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14822

CUSTOMER: LARSON OPERATING
WELL: LOTS 3-19
DATE: 8-10-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM				
325		1				STANDARD CEMENT EA-2	100	SKS			13.00	1300.00
330		1				SWIFT MULTI-NEWSDY STANDARD	125	SKS			16.00	2000.00
276		1				FLOCELE	56	LBS			1.50	84.00
283		1				SALT	500	LBS			.20	100.00
284		1				CALSEAL	5	SKS	500	LBS	30.00	150.00
285		1				CER-1	50	LBS			4.50	225.00
290		1				D-AR	2	GA			35.00	70.00
277		1				GRSNOTE	700	LBS			.40	280.00
581		1				SERVICE CHARGE						
583		1										

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MILEAGE CHARGE: 23566
 TOTAL WEIGHT: 23566
 LOADED MILES: 25

CUBIC FEET: 225
 TON MILES: 294.575
 UNIT PRICE: 1.90
 AMOUNT: 427.50
 UNIT PRICE: 1.75
 AMOUNT: 515.51

CONTINUATION TOTAL: 5152.01

JOB LOG

SWIFT Services, Inc.

DATE **8-10-08** PAGE NO. **1**

CUSTOMER **CARSON OPERATING** WELL NO. **3-19** LEASE **Lozs** JOB TYPE **5 1/2" LDJGSTRDNG** TICKET NO. **14822**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) GAL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TD-4690 SET = 4686 TP-4689 5 1/2 #/FT 15.5 ST-42.55 PORT COURSE = 2016'
	1445							DROP BALL - CIRCULATE ROTATE
	1550	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	1552	6	20		✓		450	PUMP 20 BBL KCL-FLUSH "
	1557		4					PLUG RH
	1605	5	48		✓		350	MAX CMST WD-125 SMD = 12.5 PPG "
		4	24		✓		200	TL-100 EA-2 = 15.4 PPG "
	1620							WASH OUT PUMP - LINES
	1621							RELEASE CATCH DOWN PLUG
	1622	7	0		✓			DISPLACE PLUG "
		7	100				800	SHOT OFF ROTATE
	1638	6 1/2	110.6				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1640						OK	RELEASE PSE - HELD
								WASH TRUCK
	1800							JOB COMPLETE

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WICHITA, KS

THANK YOU
WAYNE, JEFF, DON



CHARGE TO: PERSON OPERATING
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 14858

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. 3-19 LEASE LOIS COUNTY/PARISH NESS STATE KS CITY DATE 8-26-08 OWNER SAME
 2. TICKET TYPE SERVICE CONTRACTOR FRETZLER TRUCKING RIG NAME/NO. DELIVERED TO LOCATOR ORDER NO.
 3. SALES WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLUM WELL PERMIT NO. WELL LOCATION BEELER, KS W/COW, 1/2N, E5
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE @ 104	25		MI		7.00	175.00
578		1			PUMP SERVICE	1	2016	FT		1400.00	1400.00
330		1			SWIFT MULT-DRISKY STANDARD	150		SKS		16.00	2400.00
276		1			FIDCELE	56		URS		1.50	84.00
290		1			D-ADR	2		GR		35.00	70.00
581		1			SERVICE CHARGE CEMT	225		SKS		1.90	427.50
583		1			DRAINAGE	22326	279.075	SM		1.75	488.38

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John Dawson
 DATE SIGNED 8-26-08 TIME SIGNED 1145 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5044.88
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				135.36
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				5180.24

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAXIE WILSON APPROVAL

Thank You!

• JOB LOG

SWIFT Services, Inc.

DATE 8-26-08 PAGE NO. 1

CUSTOMER LARSON OPERATING WELL NO. 3-19 LEASE LOES JOB TYPE CEMENT PORT COLLAR TICKET NO. 14858

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) SAL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1145							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2016'
								KCC NOV 24 2008 CONFIDENTIAL
	1205				✓		1000	PSI TEST CASING - HELD
	1215	3	2	✓		500		OPEN PORT COLLAR - TWT RATE
	1220	4	83	✓		500		MIX CEMENT 150 SKS SMD 1/4" FROGGE P/SK = 11.2006
	1245	4	7	✓		600		DISPLACE CEMENT
	1255				✓		1000	CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 15 SKS CEMENT TO POT
	1305	3 1/2	25		✓		500	RW 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1330							JOB COMPLETE

THANK YOU
WAYNE BRETT, DAVE

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