

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**  
11/4/10

Operator: License # 5952

API NO. 15- 067-21657-0000

Name: BP AMERICA PRODUCTION COMPANY

County GRANT

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

SE NW SW Sec. 5 Twp. 27S S. R. 36W  E  W

City/State/Zip HOUSTON, TX 77253-3092

1460' FSL Feet from S/N (circle one) Line of Section

Purchaser: \_\_\_\_\_

1260' FWL Feet from E/W (circle one) Line of Section

Operator Contact Person: DEANN SMYERS

Footages Calculated from Nearest Outside Section Corner:

Phone ( 281 ) 366-4395

(circle one) NE SE NW SW

Contractor: Name: Trinidad Drilling, LP

Lease Name DORA D. WRIGHT Well # 4

License: 33784

Field Name HUGOTON

Wellsite Geologist: Jennifer McMahon

Producing Formation CHASE

Designate Type of Completion

Elevation: Ground 3187 Kelley Bushing 3199

New Well  Re-Entry  Workover

Total Depth 3027 Plug Back Total Depth 2720

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 680 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from N/A

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmft.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan AH INJ 17409  
(Data must be collected from the Reserve Pit)

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used \_\_\_\_\_

Plug Back  Plug Back Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

07/14/08 07/16/08 08/08/08

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_

Recompletion Date \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers

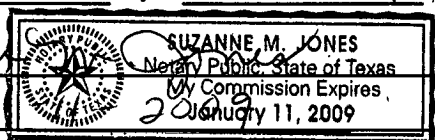
Title REGULATORY STAFF ASSISTANT Date 11/03/08

Subscribed and sworn to before me this 4<sup>th</sup> day of NOVEMBER

20 08

Notary Public Suzanne M. Jones

Date Commission Expires January 11, 2009



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution  
Tim H. 11/3

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name DORA D. WRIGHT

Well # 4

Sec. 5 Twp. 27S S.R. 38W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2374	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2492	KB	
List All E.Logs Run:		FORT RILEY	2545	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY-7/23/2008		COUNCIL GROVE	2649	KB	
		ADMIRE	2998	KB	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8-5/8"	24#	680'		360	
PRODUCTION		5-1/2"	15.5#	3027'		520	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2494-2514, 2556-2576 (CHASE) 7/14/2008	ERAC CHASE W/205,300# 8/16 ERADY	
	2734-2744, 2811-2831, 2862-2872, 2986-2996	SAND, 1-4 PPG - 8/06/2008	
	(COUNCIL GROVE) 7/14/2008		
	2720' - CIBP SET		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
08/08/08			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		483 mcf/d				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666398	Quote #:	Sales Order #: 6030861
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Moore, Aaron	
Well Name: Dora D. Wright	Well #: 4	API/UWI #:	<b>KCC</b> NOV 04 2008
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 216		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

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### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	6.5	226381	COBLE, RANDALL Gene	6.5	347700	FLORES, RUBEN Estrada	6.5	447193
FOURZAN, CARLOS Ivan	6.5	449384	GRAVES, JEREMY L	6.5	399155			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	55 mile	10251401C	55 mile	10825713	55 mile	10897857	55 mile
54029	55 mile	6612	55 mile	D0312	55 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
07-14-08	3	.5	07-15-08	3.5				
<b>TOTAL</b>			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	14 - Jul - 2008	18:00	CST
Form Type		BHST	Job Started	14 - Jul - 2008	21:00	CST
Job depth MD	680. ft	Job Depth TVD	Job Started	15 - Jul - 2008	01:25	CST
Water Depth		Wk Ht Above Floor	Job Completed	15 - Jul - 2008	02:13	CST
Perforation Depth (MD)	From	To	Departed Loc	15 - Jul - 2008	03:30	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					620.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	676'	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	HES	635'						Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	5	HES

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				0.00	bbbl	8.33	.0	.0	5.0			
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)			210.0	sacks	12.3	2.07	11.45	5.0	11.45		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.5 lbm	POLY-E-FLAKE (101216940)											
	11.449 Gal	FRESH WATER											
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32	5.0	6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Water Displacement				0.00	bbbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	40	Shut In: Instant			Lost Returns	0	Cement Slurry	114	Pad				
Top Of Cement	SURFACE	5 Min			Cement Returns	40	Actual Displacement	40	Treatment				
Frac Gradient		15 Min			Spacers	10	Load and Breakdown		Total Job	164			
Rates													
Circulating	5	Mixing		5	Displacement	6	Avg. Job		5				
Cement Left In Pipe	Amount	41.34 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>Dolores Smeyers - BP Reg. Staff Asst.</i>									

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666398	Quote #:	Sales Order #: 6031005
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Dora D. Wright		Well #: #4	API/UWI #:
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	6	431899	FERGUSON, ROSCOE G	7.75	106154	HAYES, CRAIG H	6	449385
VASQUEZ-GIRON, VICTOR	6	404692						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10415642	55 mile	10866807	55 mile	10897801	55 mile	54219	55 mile
6610U	55 mile	D0131	55 mile	HTR1108	55 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/16/08	4	1	7/17/08	2	1			
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	16 - Jul - 2008	16:00	CST
Form Type			BHST	On Location	16 - Jul - 2008	20:00	CST
Job depth MD	3008. ft		Job Depth TVD	3008. ft	Job Started	16 - Jul - 2008	23:06
Water Depth			Wk Ht Above Floor	4. ft	Job Completed	17 - Jul - 2008	01:06
Perforation Depth (MD)	From	To		Departed Loc	17 - Jul - 2008	02:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				620.	2980.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2980.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

### Sales/Rental/3<sup>rd</sup> Party/(HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container		1	
Stage Tool										Centralizers		10	
Miscellaneous Materials													
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc %
Treatment Fid			Conc		Inhibitor			Conc		Sand Type		Size	Qty
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name				Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer					10.00	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)				520.0	sacks	12.3	2.03	11.29	5.0	11.29	
		0.25 lbm POLY-E-FLAKE (101216940)											
		11.288 Gal FRESH WATER											
3	2% KCL Water Displacement					72.00	bbl	8.33	.0	.0	5.0		
		0.09 gal/bbl CLAYFIX II, HALTANK (100003729)											
Calculated Values			Pressures			Volumes							
Displacement	72	Shut In: Instant				Lost Returns		Cement Slurry		188	Pad		
Top Of Cement	SURFACE	5 Min				Cement Returns	90	Actual Displacement		72	Treatment		
Frac Gradient		15 Min				Spacers	10	Load and Breakdown			Total Job		280
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								
					<i>Adrian Simpson - BP Reg. Staff Asst.</i>								

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## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2666398	Quote #:	Sales Order #: 6031005
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Dora D. Wright	Well #: #4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srv Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/16/2008 16:00							
Pre-Convoy Safety Meeting	07/16/2008 18:15							
Arrive at Location from Service Center	07/16/2008 20:00							
Assessment Of Location Safety Meeting	07/16/2008 20:05							SPOT TRUCKS
Rig-Up Equipment	07/16/2008 20:15							
Pre-Job Safety Meeting	07/16/2008 22:50							WITH RIG CREW
Rig-Up Completed	07/16/2008 23:04							HOOKED UP TO PUMP TRUCK
Test Lines	07/16/2008 23:08							3000 PSI
Pump Spacer 1	07/16/2008 23:10		5	10			400.0	FRESH WATER
Pump Cement	07/16/2008 23:12		5	188			200.0	520 sks EXTENDACEM @ 12.3 ppg
Clean Lines	07/16/2008 23:49							TO CELLAR
Drop Top Plug	07/16/2008 23:51							
Pump Displacement	07/17/2008 00:04		4	47			450.0	2% KCL WATER
Slow Rate	07/17/2008 00:18		1	5	52		350.0	
Shutdown	07/17/2008 00:23						300.0	
Resume	07/17/2008 00:28		1	5	57		380.0	
Shutdown	07/17/2008 00:32						330.0	

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Sold To #: 307666

Ship To #: 2666398

Quote #:

Sales Order #:

6031005

SUMMIT Version: 7.20.130

Tuesday, November 11, 2008 09:04:00

# HALLIBURTON

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Resume	07/17/2008 00:38		1	5	62		480.0	
Shutdown	07/17/2008 00:43						410.0	
Resume	07/17/2008 00:49		1	5	67		500.0	
Shutdown	07/17/2008 00:53						420.0	
Resume	07/17/2008 00:58		1	5	72		780.0	
Bump Plug	07/17/2008 01:02		1				600.0	PRESSURED UP TO 1200 PSI
Check Floats	07/17/2008 01:04							HELD
End Job	07/17/2008 01:06							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	07/17/2008 01:10							
Rig-Down Equipment	07/17/2008 01:15							
Depart Location for Service Center or Other Site	07/17/2008 02:00							

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Ship To #: 2666398

Quote #:

Sales Order #:

6031005

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Tuesday, November 11, 2008 09:04:00